FINANCIAL STATEMENTS
SUPPLEMENTARY INFORMATION
AND
INDEPENDENT AUDITOR'S REPORT

MARCH 31, 2012 AND 2011

### **CONTENTS**

### MARCH 31, 2012 AND 2011

	Exhibit or <u>Schedule</u>
Financial Statements:	
Independent Auditor's Report	
Statements of Net Assets	Α
Statements of Changes in Net Assets	В
Statements of Revenues and Expenses	С
Statements of Cash Flows	D
Notes to Financial Statements	
Supplementary Information:	
Combining Schedules of Revenue and Expenses by Department	1
Combining Schedules of Operating Expenses by Department	2
Combining Schedules of General and Administrative Expenses by Department	3





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Board of Commissioners Municipal Services Commission (A Component Unit of the City of New Castle, Delaware) New Castle, Delaware

#### Independent Auditor's Report

We have audited the accompanying statements of net assets of Municipal Services Commission (a Component Unit of the City of New Castle, Delaware) as of March 31, 2012 and 2011, and the related statements of changes in net assets, revenues and expenses and cash flows for the years then ended. These financial statements are the responsibility of the management of Municipal Services Commission. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Municipal Services Commission as of March 31, 2012 and 2011 and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

The Municipal Services Commission presents its financial statements in accordance with Governmental Accounting Standards Board Statement No. 34, Basic Financial Statements and Management's Discussion and Analysis for State and Local Governments. The Municipal Services Commission has not presented the Management's Discussion and Analysis that the Government Accounting Standards Board has determined is necessary to supplement, although not required to be a part of, the basic financial statements.

Board of Commissioners Municipal Services Commission Page -2-



Hosty t Hosty, N.A.

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplementary information is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole.

Wilmington, Delaware July 13, 2012

### STATEMENTS OF NET ASSETS

### **ASSETS**

	March 31,		
	<u>2012</u>	<u>2011</u>	
<u>Current Assets</u> :			
Cash	\$ 2,303,710	\$ 2,085,568	
Investments	521,593	508,904	
Accounts Receivable (Net of Allowance for Doubtful Accounts of \$22,073 and \$23,933 at March 31,			
2012 and 2011, Respectively)	933,253	999,534	
Inventory	464,250	493,292	
Dividends Receivable	4,000	984	
Prepayments	39,605	32,879	
Other Receivables	403,664	113,315	
Total Current Assets	4,670,075	4,234,476	
Property, Plant and Equipment:			
Property, Plant and Equipment	17,944,743	16,312,517	
Construction in Progress	89,408	1,430,557	
3			
	18,034,151	17,743,074	
Less: Accumulated Depreciation	9,809,377	9,855,298	
<del></del>			
Net Property and Equipment	8,224,774	7,887,776	

<u>Total Assets</u> <u>\$ 12,894,849</u> <u>\$ 12,122,252</u>

The accompanying notes are an integral part of these financial statements.

### **LIABILITIES AND NET ASSETS**

		March 31,		
		<u>2012</u>		<u>2011</u>
Current Liabilities:	•		•	
Accounts Payable	\$	815,143	\$	683,311
Utility Taxes Payable		16,974		23,140
Payroll Withholdings Payable		4,355		11,368
Accrued Wages		24,558		44,613
Developer Deposits		300		34,604
Other Liabilities		45,815		8,027
Accrued Compensated Absences		278,131		289,663
Total Current Liabilities		1,185,276		1,094,726
Long-Term Liability:				
Customer Deposits		153,408		123,455
Total Liabilities		1,338,684		1,218,181
Net Assets:				
Contributed Capital:				
Capital Grant		943,000		943,000
Less: Accumulated Amortization		612,950		594,090
Net Capital Grant		330,050		348,910
Private Developer Contributions		1,399,067		1,342,456
		4 700 447		4 004 000
Total Contributed Capital		1,729,117		1,691,366
Unrestricted Net Assets		9,827,048		9,212,705
Total Net Assets		11,556,165		10,904,071
Total Liabilities and Net Assets	<u>\$</u>	12,894,849	<u>\$</u>	12,122,252

#### STATEMENTS OF CHANGES IN NET ASSETS

			Contributed C	apital			
		Capital Grant		Private	Total		
	Capital Grant	Accumulated Amortization	Net Capital Grant	Developer Contributions	Contributed <u>Capital</u>	Unrestricted Net Assets	Total <u>Net Assets</u>
Balance - March 31, 2010	\$ 943,000	(\$ 575,230)	\$ 367,770	\$ 1,247,377	\$ 1,615,147	\$ 8,577,505	\$ 10,192,652
Amortization of Capital Grant		( 18,860)	( 18,860)		( 18,860)	18,860	-0-
Change in Net Assets				95,079	95,079	616,340	711,419
Balance - March 31, 2011	943,000	( 594,090)	348,910	1,342,456	1,691,366	9,212,705	10,904,071
Amortization of Capital Grant		( 18,860)	( 18,860)		( 18,860)	18,860	-0-
Change in Net Assets				56,611	56,611	595,483	652,094
Balance - March 31, 2012	\$ 943,000	(\$ 612,950)	\$ 330,050	\$ 1,399,067	\$ 1,729,117	\$ 9,827,048	\$ 11,556,165

### STATEMENTS OF REVENUES AND EXPENSES

	Year Ended March 31,		
	<u>2012</u>	<u>2011</u>	
Operating Revenues:	Φ 44 E74 E44	Ф 40 070 047	
User Charges City Service Charges	\$ 11,571,544 85,244	\$ 12,079,317 92,309	
Miscellaneous	62,745	121,701	
iviiscellarieous		121,701	
Total Operating Revenues	11,719,533	12,293,327	
Less: Free Service	25,750	26,742	
Net Operating Revenues	11,693,783	12,266,585	
Purchase of Power and Water	7,679,582	8,646,874	
Operating Expenses	1,884,354	1,575,461	
General and Administrative Expenses	962,898	896,921	
Operating Income	1,166,949	1,147,329	
Nonoperating Revenues (Expenses):	20.455	20.402	
Investment Income Gain on Sale of Property and Equipment	39,155 29,778	30,402	
Private Developer Contributions	56,611	95,079	
Appropriations to the Mayor	00,011	00,070	
and Council of New Castle:			
Ordinary	( 537,500)	( 462,500)	
City Services	( 85,244)	( 92,309)	
Special	( 30,344)	( 10,707)	
Net Increase in the Fair Value of Investments	12,689	4,125	
Total Nonoperating Revenues (Expenses)	(514,855)	(435,910)	
Change in Net Assets	\$ 652,094	<u>\$ 711,419</u>	

The accompanying notes are an integral part of these financial statements.

### **STATEMENTS OF CASH FLOWS**

	Year Ended March 31			rch 31,
		2012		2011
Cash Flows From Operating Activities:				
Change in Net Assets	\$	652,094	\$	711,419
Adjustments to Reconcile Change in Net Assets to				
Net Cash Provided By Operating Activities:				
Bad Debts		14,345		15,205
Depreciation		546,326		462,282
Gain on Sale of Property and Equipment	(	29,778)		
Net Increase in the Fair Value of Investments	(	12,689)	(	4,125)
Private Developer Contributions	(	56,611)	(	95,079)
Appropriations to the Mayor	,	,	,	,
and Council of New Castle		567,844		473,207
(Increase) Decrease in:				
Accounts Receivable		51,936	(	16,588)
Inventory		29,042	,	28,773
Dividends Receivable	(	3,016)		2,567
Prepayments	(	6,726)		14,935
Other Receivables	(	290,349)	(	79,602)
Increase (Decrease) in:	•	,	,	,
Accounts Payable		131,832	(	20,787)
Utility Taxes Payable	(	6,166)		899
Payroll Withholdings Payable	(	7,013)		1,151
Accrued Wages	(	20,055)		5,462
Developer Deposits	(	34,304)		9,684
Accrued Compensated Absences	(	11,532)		20,847
Customer Deposits	•	29,953		19,000
Other Liabilities		37,788		8,027
Net Cash Provided By Operating Activities		1,582,921		1,557,277
1101 Oddin i Tovidod by Operating Menvilles		, , , <u>, -</u>		,
Cash Flows From Noncapital Financing Activities:				
Appropriations to the Mayor and Council of New Castle	(	567,844)	(	473,207)

		d March 31,
Cash Flows From Capital and Related Financing Activities:	<u>2012</u>	<u>2011</u>
Acquisition and Construction of Property and Equipment Construction in Progress Proceeds from Sale of Property and Equipment	(\$ 2,195,849) 1,341,149 57,765	(\$ 1,576,378) ( 814,031)
Net Cash Used For Capital and Related Financing Activities	( <u>796,935</u> )	(_2,390,409)
Cash Flows From Investing Activities: Proceeds from Redemption of Investments		169,948
Net Change in Cash	218,142	( 1,136,391)
<u>Cash</u> : Beginning of year	2,085,568	3,221,959
End of year	\$ 2,303,710	\$ 2,085,568

#### Supplemental Disclosure of Noncash Noncapital Financing Activities

During the years ended March 31, 2012 and 2011, the Commission earned revenue from electric and water services in the amount of \$85,244 and \$92,309, respectively, from the Mayor and Council of New Castle. This amount was appropriated to the Mayor and Council of New Castle.

#### Supplemental Disclosure of Noncash Capital and Related Financing Activities

During the years ended March 31, 2012 and 2011, the Commission received contributions of infrastructure from third parties in the amount of \$56,611 and \$95,079, respectively.

#### **NOTES TO FINANCIAL STATEMENTS**

#### MARCH 31, 2012 AND 2011

#### Note 1 - Nature of Activities

Organized under a charter adopted on March 1, 1921 and amended throughout the years, the Municipal Services Commission (Commission) of the City of New Castle, Delaware, operates under a Board of Commissioners and provides water and electric as authorized by its charter. Although the Commission is legally separate from the City of New Castle, it is a component unit of the City.

The Municipal Services Commission is governed by a three-member board, appointed one each by the City Council of the City of New Castle, the Mayor of the City of New Castle and the Trustees of New Castle Common.

#### Note 2 - Summary of Significant Accounting Policies

#### **Basis of Accounting**

The Commission's policy is to prepare its financial statements on the accrual basis of accounting; consequently, revenue is recognized when earned and expenses when incurred. As permitted by accounting principles generally accepted in the United States of America, the Commission has elected to apply only applicable FASB Statements and Interpretations issued before November 30, 1989 in accordance with Governmental Accounting Standards Board Statement No. 20, Accounting and Financial Reporting for Proprietary Funds and Other Governmental Entities that use proprietary fund accounting.

#### Cash

For purposes of the statements of cash flows, the Commission considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents.

#### Accounts Receivable

The Commission carries its accounts receivable at gross realizable value less an allowance for doubtful accounts. On a periodic basis, the Commission evaluates its electric accounts receivable and establishes an allowance for doubtful accounts, when deemed necessary, based on its analysis of the aged receivables. The Commission does not provide an allowance for doubtful accounts on its water accounts receivable because of its ability to file a lien on the property. The Commission may eventually write off a doubtful account as uncollectible when collections efforts fail over a period of time.

#### NOTES TO FINANCIAL STATEMENTS

#### MARCH 31, 2012 AND 2011

#### Note 2 - Summary of Significant Accounting Policies (Continued)

#### Inventory

Inventory consists of materials, parts and supplies used by the Commission to provide water and electric to its customers. Inventory is carried at the lower of cost or market, with cost being determined on the first-in, first-out (FIFO) basis.

#### Property, Plant and Equipment

Property, plant and equipment is valued at historical cost or estimated historical cost, if actual historical cost is not available.

The Commission follows the practice of capitalizing costs for property, plant and equipment in excess of \$1,000; the fair value of donated property and equipment is similarly capitalized.

Depreciation of all exhaustible property, plant and equipment is charged as an expense against operations. Depreciation has been provided for using the straight-line method over the estimated useful lives, which range from three to seventy-seven years. Depreciation expense is \$546,326 and \$462,282 for the years ended March 31, 2012 and 2011, respectively.

#### **Impairment of Long-Lived Assets**

The Commission evaluates impairment of its long-lived assets other than goodwill, as required by authoritative guidance. The carrying value of long-lived assets held-and-used is evaluated when events or changes in circumstances indicate the carrying-value may not be recoverable. The carrying value of a long-lived asset is considered impaired when the total projected undiscounted cash flows from such asset is separately identifiable and is less than the carrying value. In that event, a loss is recognized based on the amount by which the carrying value exceeds the fair value of the long-lived asset. Fair value is determined primarily using the projected cash flows from the asset discounted at a rate commensurate with the risk involved. No impairment loss was recognized during the years ended March 31, 2012 and 2011.

#### NOTES TO FINANCIAL STATEMENTS

#### MARCH 31, 2012 AND 2011

#### Note 2 - Summary of Significant Accounting Policies (Continued)

#### **Liability for Compensated Absences**

A ceiling of 280 hours has been established regarding the maximum number of hours of vacation that may be accumulated by each employee. Sick leave may be accumulated up to 2,080 hours by each employee. The Commission follows a policy which indicates all accumulated hours of sick leave are forfeited upon the resignation or termination of each employee. Any employee entering retirement, however, will be paid for all accumulated hours of sick leave up to a maximum of 720 hours. Accumulated hours of vacation are paid regardless of whether the employee resigns, is terminated or retires. The Commission accrues a liability for compensated absences which meet the following criteria:

- The Commission's obligation relating to employees' rights to receive compensation for future absences is attributable to employees' services already rendered.
- The obligation relates to rights that vest or accumulate.
- Payment of the compensation amount is probable.
- The amount can be reasonably estimated.

#### Contributed Capital

The Commission received a \$943,000 grant in 1978 from the Economic Development Administration for the improvement of the Commission's water distribution system. The contributed capital portion of the constructed water tower is being amortized using the straight-line method over 50 years. The unamortized portion of the water tower for the years ended March 31, 2012 and 2011 is \$330,050 and \$348,910, respectively.

#### **Private Developer Contributions**

From time to time, the Commission receives contributions of infrastructure from third parties. The Commission takes possession of the infrastructure received. These contributions are recorded at fair value at the date of contribution. If the fair value of the contributed asset is not known, then the Commission will estimate the fair value. For the years ended March 31, 2012 and 2011, the Commission received contributed infrastructure of \$56,611 and \$95,079, respectively. The Commission depreciates these assets over their useful life.

#### NOTES TO FINANCIAL STATEMENTS

#### MARCH 31, 2012 AND 2011

#### Note 2 - Summary of Significant Accounting Policies (Continued)

#### Revenue Recognition

The Commission recognizes revenue from its customers when billed. Charges for electric and water services are billed monthly. All charges are based on actual usage of electric and water determined from meter readings.

#### Use of Estimates in the Preparation of Financial Statements

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities as of the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Significant items subject to such estimates and assumptions included the estimation of net realization of accounts receivable, long-lived asset impairment and depreciation and amortization.

#### Fair Value of Financial Instruments

Unless otherwise indicated, the fair values of all reported assets and liabilities which represent financial instruments (none of which are held for trading purposes) approximate the carrying values of such amounts.

#### Note 3 - Accounts Receivable

The Commission's policy is to maintain an allowance for doubtful accounts equal to 2.6% of the outstanding electric receivables at the end of the year. The net trade receivable consists of the following:

	March 31,		
	<u>2012</u>	<u>2011</u>	
Electric Receivables Water Receivables	\$848,941 	\$ 920,509 102,958	
Less: Allowance for Doubtful Accounts	955,326 22,073	1,023,467 23,933	
<u>Total</u>	<u>\$933,253</u>	\$ 999,534	

#### NOTES TO FINANCIAL STATEMENTS

#### MARCH 31, 2012 AND 2011

#### Note 4 - Inventory

The Commission's inventory consists of the following two major categories:

	March 31,		
	<u>2012</u>	<u>2011</u>	
Electric Inventory Water Inventory	\$366,397 <u>97,853</u>	\$382,079 	
<u>Total</u>	<u>\$464,250</u>	<u>\$493,292</u>	

#### Note 5 - Investments

The Commission's investments consist of one mutual fund. Investments are presented in the financial statements at fair value. Realized gains and losses on the disposition of investments are determined by comparing the net proceeds to the carrying value of the disposed investments, which is determined using the specific identification or average cost methods. The following is a summary of the cost and fair value of the Commission's investments:

	March 3	March 31, 2012		31, <u>2011</u>
	Cost	Fair <u>Value</u>	Cost	Fair <u>Value</u>
Mutual Fund	<u>\$493,217</u>	<u>\$521,593</u>	<u>\$493,217</u>	\$508,904

During the years ended March 31, 2012 and 2011, the Commission recognized an unrealized gain on investments of \$12,689 and \$4,125, respectively.

Custodial credit risk for an investment is the risk that in the event of the failure of the counterparty, the Commission will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. The Commission does not have an investment policy for managing custodial credit risk. The Commission's investment in a mutual fund is exempt from risk categorization because the Commission does not own any identifiable securities, but is a shareholder of a percentage of the mutual fund. There are no amounts held in uninsured and unregistered investments for which the securities are held by the counterparty, or by its safekeeping department or agent.

#### NOTES TO FINANCIAL STATEMENTS

### MARCH 31, 2012 AND 2011

### Note 6 - Property, Plant and Equipment and Accumulated Depreciation

A summary of property, plant and equipment and accumulated depreciation during the year ended March 31, 2012 is as follows:

	Property, Plant and Equipment			
	March			March
	<u>31, 2011</u>	<u>Additions</u>	<u>Deletions</u>	<u>31, 2012</u>
Nondonrosiable Asset				
Nondepreciable Asset: Land	\$ 45,386			\$ 45,386
Depreciable Assets:				
Building Structures	787,579	\$ 7,150		794,729
Water Department	5,392,366	2,118,138		7,510,504
Electric Department	8,358,112	79,528	\$516,105	7,921,535
Common Assets	1,729,074	47,644	104,129	1,672,589
	16,267,131	2,252,460	620,234	17,899,357
<u>Total</u>	\$16,312,517	<u>\$2,252,460</u>	<u>\$620,234</u>	<u>\$17,944,743</u>
		Accumulated D	epreciation	
	March		-	March
	<u>31, 2011</u>	<u>Additions</u>	<u>Deletions</u>	<u>31, 2012</u>
Depreciable Assets:				
Building Structures	\$ 542,846	\$ 8,426		\$ 551,272
Water Department	2,373,858	218,213		2,592,071
Electric Department	5,464,919	243,761	\$488,118	5,220,562
Common Assets	<u>1,473,675</u>	<u>75,926</u>	104,129	1,445,472
<u>Total</u>	<u>\$9,855,298</u>	<u>\$546,326</u>	<u>\$592,247</u>	\$9,809,377

#### NOTES TO FINANCIAL STATEMENTS

### MARCH 31, 2012 AND 2011

### Note 6 - Property, Plant and Equipment and Accumulated Depreciation (Continued)

A summary of property, plant and equipment and accumulated depreciation during the year ended March 31, 2011 is as follows:

	Property, Plant and Equipment			
	March			March
	<u>31, 2010</u>	<u>Additions</u>	<u>Deletions</u>	<u>31, 2011</u>
Namelanna dabla Assati				
Nondepreciable Asset: Land	\$ 45, <u>386</u>			\$ 45,386
Land	<del>ψ 45,500</del>			<del>ψ 45,500</del>
Depreciable Assets:				
Building Structures	787,579			787,579
Water Department	4,054,015	\$1,338,351		5,392,366
Electric Department	8,031,709	326,403		8,358,112
Common Assets	1,722,371	6,703		1,729,074
	14,595,674	1,671,457		16,267,131
<u>Total</u>	<u>\$14,641,060</u>	<u>\$1,671,457</u>	<u>\$ -0-</u>	<u>\$16,312,517</u>
		Accumulated De	epreciation	
	March		-	March
	<u>31, 2010</u>	<u>Additions</u>	<u>Deletions</u>	<u>31, 2011</u>
Depreciable Assets:				
Building Structures	\$ 534,449	\$ 8,397		\$ 542,846
Water Department	2,276,348	97,510		2,373,858
Electric Department	5,207,808	257,111		5,464,919
Common Assets	1,374,411	99,264		1,473,675
Total	<u>\$9,393,016</u>	<u>\$462,282</u>	\$ -0 -	<u>\$9,855,298</u>
. 5101	<u> </u>	<u> </u>	<u>*                                    </u>	<del>\$0,000,200</del>

#### NOTES TO FINANCIAL STATEMENTS

#### MARCH 31, 2012 AND 2011

#### Note 7 - Pension Plan

The Commission has a defined benefit pension plan (Plan) which covers all of its employees. The Plan is administered by independent administrators, and the Commission's account is funded entirely through a contribution by the Commission. For the years ended December 31, 2011 and 2010, the dollar amount of current payroll used in the determination of the minimal contribution at the beginning of the year is \$1,181,296 and \$1,095,864, respectively. Total payroll for the years ended March 31, 2012 and 2011 is \$1,325,684 and \$1,315,952, respectively.

All full-time Commission employees are eligible to participate in the Plan upon employment. Benefits do not vest until the completion of five years of service, at which time, the employee is 100% vested. The Commission amended the Normal Retirement Benefit effective July 1, 2000. Non-union participants hired prior to July 1, 2000 are entitled to the benefit computation resulting in the greater benefit calculated under option A or B. Non-union participants hired after July 1, 2000 are entitled to the benefit computed under option B. For union employees, benefits are calculated under option A only. The full-time Commission employees who retire at or after age 65 with five years of credited service are entitled to benefits calculated under the applicable formula as follows:

- A. 2.0% of final average compensation (average of 60 months) multiplied by years of service with a maximum monthly benefit of \$2,400.
- B. 1.67% of final average compensation multiplied by years of service to the nearest twelfth of a year but not more than 75% of final average compensation minus Social Security benefits payable at age 62, the result multiplied by years of service (maximum 30) divided by 30.

The Plan has an early retirement provision for option A, age 55 and 10 years of service and for option B, age 55 and 15 years of service.

Upon the death of an active member who is eligible for retirement or of an active or terminated vested member, the surviving spouse is entitled to 50% of the benefit the member was receiving or would have been receiving had he retired at the date of death. The benefits are computed as life annuities.

#### NOTES TO FINANCIAL STATEMENTS

#### MARCH 31, 2012 AND 2011

#### Note 7 - Pension Plan (Continued)

The actuarially-determined Present Value of Accrued Benefits, based on valuations performed on January 1, 2012 and 2011 are as follows:

	January 1, 2012	<u>January 1, 2011</u>
Vested Benefits - Active Participants	\$1,473,154 138,523 1,061,776 32,357	\$1,251,667 128,161 1,085,983 27,302
Total Accrued Benefits	<u>\$2,705,810</u>	<u>\$2,493,113</u>
Market Value of Assets	<u>\$1,973,224</u>	<u>\$1,938,564</u>
Accrued Benefit Ratio	<u>73</u> %	<u>78</u> %

Funding Status and Progress – The amount shown as the "accrued benefits" is a standardized disclosure measure of the present value of pension benefits, adjusted for the effects of projected salary increases and step-rate benefits, estimated to be payable in the future as a result of employee service to date. The measure is intended to help users assess the funding status of the Plan on a going-concern basis, assess progress made in accumulating sufficient assets to pay benefits when due and make comparisons among employers.

The Present Value of Accrued Benefits was computed as part of an actuarial valuation performed as of January 1, 2012 and 2011. Significant actuarial assumptions used in the valuation include:

- A rate of return on the investment of present and future assets of 7.0 percent a year compounded annually;
- Projected salary increases of 5.5 percent annually;
- No additional projected salary increases attributable to seniority/merit, and
- No postretirement benefit increases.

There was no unfunded accrued liability for the portion of the present value of benefits allocated to service rendered by plan participants in the Plan to the valuation date as of January 1, 2012 and 2011.

#### **NOTES TO FINANCIAL STATEMENTS**

#### MARCH 31, 2012 AND 2011

#### Note 7 - Pension Plan (Continued)

Actuarially Determined Contributions Requirements and Contributions Made – The Plan's funding policy provides for actuarially determined periodic contributions, at rates that, for individual employees, increase gradually so that sufficient assets will be available to pay benefits when due. The rate for the Commission's employee group as a whole has tended to remain level as a percentage of annual covered payroll. The contribution rate for normal cost is determined using the Aggregate Funding method. The Plan used the Aggregate Funding method to amortize the unfunded liability over a period of ten years. The significant actuarial assumptions used to compute the actuarially determined contributions requirements are the same as those used to compute the pension benefit obligation as described in the funding status and progress.

The contributions to the Plan for the years ended March 31, 2012 and 2011 are made in accordance with actuarially determined requirements computed through the actuarial valuation performed as of January 1, 2011 and 2010, respectively. Contributions for the year ended March 31, 2013 will be made in accordance with the actuarially determined requirements computed through the actuarial valuation performed as of January 1, 2012.

	January 1, 2012	January 1, 2011	January 1, 2010
Normal Cost Fees Interest to End of Year	\$142,374 - 0 - <u>9,966</u>	\$144,352 - 0 - 	\$132,754 5,000 <u>9,643</u>
Total Actuarially Determined Contributions Required	<u>\$152,340</u>	<u>\$154,457</u>	<u>\$147,397</u>
Contributions Made Fiscal Year Ended March 31, 2012 Fiscal Year Ended March 31, 2011 Fiscal Year Ended March 31, 2010	\$38,614	\$115,843 38,614	\$ 98,191 <u>49,206</u>
	<u>\$38,614</u>	<u>\$154,457</u>	<u>\$147,397</u>
Contributions Made as a Percentage of Current Calendar Year Covered Payro		<u>14.1</u> %	<u>14.5</u> %

#### NOTES TO FINANCIAL STATEMENTS

#### MARCH 31, 2012 AND 2011

#### Note 8 - Appropriations to the Mayor and Council of New Castle

Ordinary – During the years ended March 31, 2012 and 2011, the Commission appropriated \$537,500 and \$462,500, respectively, to the Mayor and Council of New Castle.

City Services – The Commission reflects the cost of city electric and water usage as a City Services appropriation on its financial statements. The City Services appropriation totaled \$85,244 and \$92,309 for the years ended March 31, 2012 and 2011, respectively. Of this amount, \$19,833 and \$20,204 represented water usage and \$65,411 and \$72,105 represented electric usage for the years ended March 31, 2012 and 2011, respectively.

Special – During the years ended March 31, 2012 and 2011, the Commission also approved special appropriations totaling \$30,344 and \$10,707 respectively, to the Mayor and Council of New Castle.

#### Note 9 - Commitments

Leases – On April 7, 2003, the Commission, the Trustees of New Castle Common (Trustees) and the Mayor and Council of New Castle entered into a ten-year lease for various buildings in New Castle, Delaware. The Commission's portion of the lease only relates to the building located at 100 Municipal Boulevard, New Castle, Delaware.

The Commission's annual rental payment is due to the Trustees of New Castle Common and is \$50,000 per year for the period April 1, 2003 through March 31, 2013. The building and other leasehold improvements on the land located at 100 Municipal Boulevard shall be owned by the Trustees until the termination date of this lease. Upon termination, the Trustees shall sign a bill of sale to convey the building to the Mayor and Council of New Castle for no additional costs.

As of March 31, 2012, future minimum rental payments under the noncancellable operating lease is \$50,000 for the year ending March 31, 2013.

#### NOTES TO FINANCIAL STATEMENTS

#### MARCH 31, 2012 AND 2011

#### Note 9 - Commitments (Continued)

Other Commitments – The Commission has entered into an agreement with the Delaware Municipal Electric Corporation, Inc. (DEMEC) to act as its agent for the purchase of electric capacity and energy. This agreement was effective January 1, 2000 through December 31, 2003 and is automatically extended for succeeding periods of one year, except that it may be terminated at any time during any of the succeeding periods upon 60 days written notice by either party.

Under the agreement DEMEC is authorized to act as agent for the Commission in all matters relating to the acquisition and delivery of its wholesale power supply. DEMEC may enter into power supply management agreements with other entities for the purpose of efficiently managing energy cost risk.

The Commission has a separate power sales contract with DEMEC to purchase capacity from an electric power plant owned by DEMEC. On May 1, 2011, the Commission entered into another power sales contract with DEMEC to purchase additional capacity from a new electric power plant that DEMEC will build and own. The Commission is contractually bound to pay debt service and other costs through the contracts. The Commission's share, in the projects, corresponds to its share of load, which is the amount of debt service for which they are responsible. The power sales contracts run as long as there are bonds outstanding on the projects. If the Commission or any other participant defaults on their payment obligation, the remaining participants must pay their respective pro rata share of the defaulted amounts, not to exceed 125% of their initial pro rata share.

In January 2008 the Commissioners unanimously voted to build a second substation on the south westerly side of the city to meet current and future electric demands. The Commissioners amended their full power purchase agreement with DEMEC to allow DEMEC to build the substation and sell to the Commission transformation services from the new substation. The Commission is required to purchase these services until the bonds DEMEC issued to finance the project are retired. The bonds, which were issued in December 2008, are in the amount of \$7 million, they have a term of ten years and at the end of the bond term, there is a balloon payment of \$2,728,825 of principal and interest which can be refinanced or paid. Upon retirement of the bonds, the substation will be turned over to the City of New Castle. During the fiscal years ending March 31, 2012 and 2011, the Commission has incurred \$634,644 and \$634,644, respectively, in operational costs related to the substation which is recorded in purchase of power and water on the statements of revenues and expenses. The monthly payment is currently \$52,887 through May 2019 with a final balloon payment of \$2,728,825 due June 2019. Construction on the substation, named the Dobbinsville Substation, began in the spring of 2010 and was completed and placed in service on February 8, 2011. The Commission continues to do modifications on the Wilmington Road substation which was also financed through the bond issuance.

#### **NOTES TO FINANCIAL STATEMENTS**

#### MARCH 31, 2012 AND 2011

#### Note 9 - Commitments (Continued)

Future minimum payments under the amended full power purchase agreement as it relates to the new substation are as follows:

#### Year Ending March 31,

2013	\$ 634,642
2014	634,642
2015	634,642
2016	634,642
2017	634,642
Thereafter	4,103,881
<u>Total</u>	<u>\$7,277,091</u>

During the years ended March 31, 2012 and 2011, the expense related to the purchase of power under the full power purchase agreement with DEMEC is \$7,374,457 and \$7,826,584, respectively. The amount payable as of March 31, 2012 and 2011 is \$583,038 and \$661,359, respectively. At times the Commission may be required to provide advances to DEMEC to cover cash collateral calls as a result of forward power purchase positions. There were no such advances for the years ended March 31, 2012 and 2011.

Assessment of additional amounts payable by the Commission to DEMEC may be required by virtue of the Commission's various agreements with DEMEC.

In May 2010, the Commission contracted for renovations and improvements of the School Lane Water Treatment Facility (Project) which includes system wide electrical improvements with a bid amount of \$719,962. The initial estimated cost to complete the entire Project, excluding internal labor and a Supervisory Control And Data Acquisition (SCADA) system, was approximately \$1,500,000. The Project consists of major renovations and improvements to the Commission's existing water treatment facility located along School Lane which includes electrical improvements and introductions of a SCADA system in the amount of \$229,000 at all the Commission's water storage, production and treatment facilities. These improvements will allow the Commission to monitor and regulate the water supply and better serve their customers. Work began in the summer of 2010 and portions of the project were completed and placed in service on January 20, 2011 which amounted to \$901,454. The remaining portions of the project were completed during the summer of 2011 in the amount of \$979,307 which includes internal labor and SCADA.

#### NOTES TO FINANCIAL STATEMENTS

#### MARCH 31, 2012 AND 2011

#### Note 9 - Commitments (Continued)

In June 2010, the Commission contracted for rehabilitation of the Gray Street Tank and Million Gallon Tank, which consists of interior and exterior cleaning and painting of the tanks at an estimated cost of \$853,400. In addition, the Commission contracted to have the painting work inspected by a third party at a cost of \$47,500. Work began in July 2010. The Gray Street Tank was completed and placed back in service on October 6, 2010 at a cost of \$383,984. The rehabilitation of the Million Gallon Tank began the end of calendar year 2010 and was completed in June 2011 in the amount of \$585,598.

#### Note 10 - Regulatory Issues

This note relates to transmission which is regulated by the Federal Energy Regulatory Commission (FERC).

Delmarva provides transmission services to the Commission through an interconnection agreement which controls the tap of Delmarva's 138,000-volt transmission line by the Commission. When/if Delmarva wants to change its tariff or the interconnection agreement, Delmarva must get approval from FERC. DEMEC represents the Commission's interest when changes are presented to FERC.

#### Note 11 - Concentrations

Uninsured Balances in Cash – Custodial credit risk is the risk that, in the event of a bank failure, the Commission's deposits may not be returned to it. The Commission does not have a deposit policy for managing custodial credit risk. As of March 31, 2012 and 2011, the Commission's deposits with financial institutions had a bank balance of \$2,849,151 and \$2,226,196, respectively. Of the bank balances, \$500,000 and \$500,000, respectively, were covered by Federal Depository Insurance. As of March 31, 2012 and 2011, \$1,827,558 and \$1,726,196 of the Commission's bank balances were exposed to custodial credit risk as follows:

	Mar	ch 31,
	<u>2012</u>	<u>2011</u>
Uninsured and uncollateralized	\$ 470,814	\$1,262,080
Uninsured and collateralized with securities held by the pledging bank's trust department		
or agent but not in the Commission's name	1,356,744	464,116
<u>Total</u>	<u>\$1,827,558</u>	<u>\$1,726,196</u>

#### **NOTES TO FINANCIAL STATEMENTS**

#### MARCH 31, 2012 AND 2011

#### Note 11 - Concentrations (Continued)

Labor Force – The Commission's labor force is comprised of a portion of union employees, who are employed under the terms of a collectively bargained compensation agreement which lasts for three years. The collective bargaining agreement covers approximately 41% and 39% of the Commission's workforce for the years ended March 31, 2012 and 2011, respectively. The current agreement is set to expire on March 31, 2013.

#### Note 12 - Environmental Issues

The Commission is subject to laws and regulations relating to the protection of the environment. The Commission's policy is to accrue environmental and cleanup related costs of a non-capital nature when it is both probable that a liability has been incurred and when the amount can be reasonably estimated. Although it is not possible to quantify with any degree of certainty the potential financial impact of the Commission's continuing compliance efforts, management believes any future remediation or other compliance related costs will not have a material adverse effect on the financial condition or reported results or operations of the Commission. Based on the Commission's analysis of its current operations, it believes there are no pending environmental issues as of March 31, 2012 and 2011.

### Note 13 - Deferred Compensation Plan

The Commission offers its employees a deferred compensation plan (Plan) in accordance with Internal Revenue Code (IRC) Section 457. The Plan is administered by the National Association of Counties (NACO), with Public Employees Benefit Services Corporation (PEBSCo.) acting as its agent in fulfilling certain of the administrative and marketing requirements. The Plan, available to all employees of the Commission, permits them to defer a portion of their salary until future years. The deferred compensation, including related income, is not available to employees until termination, retirement, death or unforeseeable emergency. In accordance with the provisions of IRC Section 457, the Commission does not own the amounts deferred by employees, including the related income on those amounts.

#### Note 14 - Contingencies

The Commission is the subject of a matter which has arisen in the normal course of business. In the opinion of management, after consultation with legal counsel, the outcome of this matter will not have a significant effect on the Commission's financial position or results of operations.

#### NOTES TO FINANCIAL STATEMENTS

#### MARCH 31, 2012 AND 2011

#### Note 15 - Subsequent Event

In June 2012, the State Legislature passed Senate Bill 176 which amended the Commission's Charter Chapter 121, Volume 32, Laws of Delaware. The amendment related to redesignating the governing body of the Municipal Services Commission of the City of New Castle from "Board" to "Commission", clarified that the Commission can obtain private property within city limits for supplying and distributing electricity, removed the position of superintendent and replaced with supervisors, delineated the power of the Commission to borrow money through the issuance of revenue bonds or other debt obligations with a resolution of City Council and to have control over such money, changing the date of the requirement to publish financial reports from July to December and handing over possession for the money to be used for the city's water and light systems from the City Treasurer to the Treasurer of the Commission.



#### COMBINING SCHEDULES OF REVENUES AND EXPENSES BY DEPARTMENT

		Water Department		Electric Department				Total				
Operating Revenues		<u>2012</u>		<u>2011</u>		<u>2012</u>		<u>2011</u>		<u>2012</u>		<u>2011</u>
Operating Revenues: User Charges City Service Charges Miscellaneous	<b>\$</b> 1	1,183,076 19,833 19,177	\$	1,186,884 20,204 35,691	\$ 1	0,388,468 65,411 43,568	\$ 1 	0,892,433 72,105 86,010	\$	11,571,544 85,244 62,745	\$	12,079,317 92,309 121,701
Total Operating Revenues	1	1,222,086		1,242,779	1	0,497,447	1	1,050,548	,	11,719,533		12,293,327
Less: Free Service		1,982	_	1,578		23,768	_	25,164		25,750		26,742
Net Operating Revenues	1	1,220,104		1,241,201	1	0,473,679	1	1,025,384	,	11,693,783		12,266,585
Purchase of Power and Water		20,481		185,646		7,659,101		8,461,228		7,679,582		8,646,874
Operating Expenses		855,216		686,383		1,029,138		889,078		1,884,354		1,575,461
General and Administrative Expenses		311,918		272,549		650,980		624,372		962,898		896,921
Operating Income		32,489		96,623		1,134,460	_	1,050,706		1,166,949		1,147,329
Nonoperating Revenues (Expenses): Investment Income Gain on Sale of Property and Equipment Private Developer Contributions Appropriations to the City of New Castle:		3,852 4,150		3,035 48,785		35,303 29,778 52,461		27,367 46,294		39,155 29,778 56,611		30,402 95,079
Ordinary City Services Special Net Increase in the Fair Value of	(	19,833) 4,853)	(	20,204) 2,943)	(	537,500) 65,411) 25,491)	(	462,500) 72,105) 7,764)	(	537,500) 85,244) 30,344)	(	462,500) 92,309) 10,707)
Investments		1,269		413		11,420		3,712	_	12,689		4,125
Total Nonoperating Revenues (Expenses)	(	15,415)		29,086	(	499,440)	(	464,996)	(	514,855)	(	435,910)
Change in Net Assets	\$	17,074	\$	125,709	\$	635,020	\$	585,710	\$	652,094	\$	711,419

#### COMBINING SCHEDULES OF OPERATING EXPENSES BY DEPARTMENT

	Water D	<u>epartment</u>	Electric De	<u>partment</u>	Total				
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>			
Clothing Allowance	\$ 2,211	\$ 2,448	\$ 7,146	\$ 5,395	\$ 9,357	\$ 7,843			
Depreciation:									
Plant and Equipment	246,723	127,504	235,149	250,313	481,872	377,817			
Trucks and Autos	21,455	21,455	14,874	30,237	36,329	51,692			
Electric Current	8,433	18,812			8,433	18,812			
Employee Benefits	43,773	38,182	42,221	35,248	85,994	73,430			
Fuel - Heating	1,126	1,679	1,342	2,052	2,468	3,731			
Insurance	36,199	42,064	31,355	38,677	67,554	80,741			
Payroll Taxes	28,822	24,501	38,963	30,059	67,785	54,560			
Pension Expense	48,036	46,390	58,277	56,279	106,313	102,669			
Plant Materials and Supplies	3	31	110	38	113	69			
Professional Fees			950		950				
Repairs and Maintenance:									
Buildings and Grounds	7,631	5,480	9,094	6,566	16,725	12,046			
Hydrants, Mains and Valves	1,547				1,547				
Lines and Poles			4,723	852	4,723	852			
Meters and Services	4,508	10,159	5,852	4,951	10,360	15,110			
Pumping Stations	23,630	11,675			23,630	11,675			
Storm Damage			428	27	428	27			
Street Lights			5,220	3,638	5,220	3,638			
Substations			12,016	4,789	12,016	4,789			
Salaries and Wages	343,284	311,078	464,062	386,113	807,346	697,191			
Sampling and Testing	2,438	2,593	1,177	146	3,615	2,739			
Seminars/Training	4,660	3,239	11,096	5,867	15,756	9,106			
Supplies	14,408	4,418	33,147	6,194	47,555	10,612			
Truck Expense	16,329	14,675	51,936	21,637	68,265	36,312			
Total Operating Expenses	\$ 855,216	\$ 686,383	\$ 1,029,138	\$ 889,078	\$ 1,884,354	\$ 1,575,461			

### COMBINING SCHEDULES OF GENERAL AND ADMINISTRATIVE EXPENSES BY DEPARTMENT

		Water Department				Electric D	epai	rtment	Total			
		<u>2012</u>	<u>2011</u> <u>2012</u> <u>2011</u>			<u>2012</u>		<u>2011</u>				
Administrative	\$	13,692	\$	9,898	\$	16,840	\$	13,040	\$	30,532	\$	22,938
Bad Debts	·	,		•		14,345		15,205	·	14,345	•	15,205
Depreciation - Furniture and Fixtures		12,656		14,748		15,469		18,025		28,125		32,773
Dues and Subscriptions		2,724		2,299		1,751		987		4,475		3,286
Employee Benefits		24,677		24,723		68,039		64,286		92,716		89,009
Insurance		10,257		13,125		11,714		15,476		21,971		28,601
New Castle Cares Fund						5,000		5,000		5,000		5,000
Office Salaries		99,647		95,155		308,766		313,465		408,413		408,620
Office Supplies		15,708		19,543		20,639		25,577		36,347		45,120
Payroll Taxes		8,366		7,517		25,924		26,289		34,290		33,806
Pension Expense		11,244		10,859		36,900		35,635		48,144		46,494
Professional Fees		66,303		31,751		68,804		38,849		135,107		70,600
Rent		22,543		22,500		28,321		28,238		50,864		50,738
Repairs and Maintenance - Equipment		6,761		5,473		9,736		6,591		16,497		12,064
Security System		1,440		1,374		2,480		1,680		3,920		3,054
Telephone		12,574		9,991		13,844		12,178		26,418		22,169
Training - Administrative		3,113		3,393		2,147		3,606		5,260		6,999
Utilities		213		200	_	261		245		474	_	445
Total General and Administrative												
<u>Expenses</u>	\$	311,918	\$	272,549	\$	650,980	\$	624,372	\$	962,898	\$	896,921