Municipality Generator Interconnection Application Aggregated Meters – Single Applicant Application – Part I

	New Application (Meaning no other generator installed)	Revised Apple (Meaning existing interconnection)	ication ection to be modified)
location and rate cla	ass makes new / revised applicate	ion this date	ent accounts regardless of physical to the Municipality of nnected with the Municipal's utility
Section 1. Owne	ership Type:		
Customer Own	ned and Operated Custome	r Leased and Operated	Third Party Owned and Operated
Electric Utility has our customers des	the right to promulgate rules sire for net-metering the Mu	and regulations and while nicipal Electric Utility re	d the applicant. The Municipal we make best efforts to support etains the right to decline any municipal tariff, or technical
Section 2. Host A	Applicant Information:	New Construction (Meaning new home or business)	Existing Construction (Meaning existing home or business)
Name:		Email:	
Mailing Address: _			
City:	St	rate:	Zip Code:
Host Location (if dif	ferent from Mailing Address):		
Telephone (Daytime): Area Code Number	(Evening) Area (Code Number
Host Location Age:		_ Power Account No. :	
Section 3. Gener	ator Technical Information		
Customer Type:	Residential Non-R	esidential Farm	
The purpose of interest If No, the generator	connection is to Net Energy Mete will not be NEM eligible and will	r ("NEM") Yes be subject to additional tari] No ff requirements.
NEM Applicants On	ly:		
Is Generator under: 2	25 kW for Residential, 500 kW fo	or Non-Residential, 100 KW	for Farm? Yes No
Is Generator on a far	m and applicant requests a waive	r of the 100 kW limit?	Yes No
Type NEM Qualifying	ng Energy Source: Solar	Wind Hy	dro Electric Car#
	Fuel Ce	all Anaerobic digestion	n of organic material
	onnections already in service at the for changing: existing systems (e		No No Source No

3A. Complete for New Generator Installations Only – See 3B. for Modifications

3A. Generator Equipment and Operation Details (If multiple different products are used please detail each). Generator Manufacturer: Generator Model Name: Generator Model Number: Generator Output (kW): Inverter Manufacturer: Inverter Model Name: Inverter Model Number: Inverter Power Rating (AC Watts): Number of Inverters: Inverter Efficiency %: Intended Inverter Location: System Rated Output (Total Generator Output x Inverter Efficiency) Customer Consumption (2 year average) from Appendix A consisting of all aggregated meters Generator Expected Annual Production (kWh) If Generator is Photovoltaic include as well: Module Power Rating (DC @ STC): Should match Generator Output (kW) Number of Modules: Total Solar Output kW (Modules x Power Rating DC @ STC): Array Orientation (degrees): Note the size of each array that has different degrees. Array Tilt (degrees): Note the size of each array that has different degrees. Solar Shading Analysis May be Required (Solar Pathfinder or equivalent accepted): Solar Shading analysis should include readings at all four (4) points of each continuous array and one in the center. Shading analysis may be used by the utility in consideration of NEM benefits.

3B. Complete for Interconnection Modification Only – See 3A. for New Generators 3B. Generator Equipment and Operation Details (If multiple different products are used please detail each).

Generator Details:	Existing / Approved System	Modification (Changes must detail what the new system will be)
Generator Manufacturer:		
Generator Model Name:		
Generator Model Number:		
Generator Output (kW):		
Inverter Manufacturer:		
Inverter Model Name:		
Inverter Model Number:		
Inverter Power Rating (AC Watts):		
Number of Inverters:		
Inverter Efficiency %:		
Intended Inverter Location:		
System Rated Output (Total Generator Output x Inverter Efficiency)		
Customer Consumption (2 year average) from Appendix A consisting of all aggregated meters		
Generator Expected Annual Production (kWh)		
If Generator is Photovoltaic include as well:		
Module Power Rating (DC @ STC): Should match Generator Output (kW)		
Number of Modules:		
Total Solar Output kW (Modules x Power Rating DC @ STC):		
Array Orientation (degrees): Note the size of each array that has different degrees.		
Array Tilt (degrees): Note the size of each array that has different degrees.		
Solar Shading Analysis May be Required (Solar Pathfinder or equinclude readings at all four (4) points of each continuous array and by the utility in consideration of NEM benefits.		

Will a generator disconnect device, accessible to the Municipal Utility, be installed? Yes No			
If the Generator Owner elects not to install a manual disconnect device accessible to the Municipal Utility, the Generator Owner assumes all risks and consequences when a service meter must be "pulled" to disconnect the generator thereby also interrupting all utility electric service to the Customer site.			
Section 4. Generator/Equipment Certification			
Generating systems that use inverter technology must be compliant with IEEE 929 and Underwriters Lab. UL 174 Generating systems must be compliant with the Municipality's Power Delivery's Technical Consideration Covering Parallel Operations of Customer Owned Generation. By signing below, the Host Applicant certific that the installed generating equipment meets the appropriate preceding requirements and can supp documentation that confirms compliance. The Host Applicant also agrees that if any details about the generator system as detailed in Section 3 change, it is the Host Applicant's sole responsibility to notify the Municipal Utility of those changes by submitting a revised Interconnection Application prior to commencing completing construction / modification. The Host Applicant agrees to wait to receive approval from the Municipal Utility of any revised Interconnection Application before proceeding with construction. Failure to notify the Municipal Utility in advance of system changes prior to submitting the Final As-Built Details confiduced approval delays or denial of interconnection if the revised system is not compliant with NEM and/of Municipal Utility requirements.	ns es ly ne ne ng ne to		
Section 5. Net Energy Metering			
Net Energy Metering is a service to customers which allows customers to generate electricity for their own needs (from an eligible on-site generating facility) and to deliver excess electric into the municipal electric system and then allows the customer to take electric from the municipal electric system when the customer cannot produce the electric required to sustain their own needs.			
The customer sited generating system shall be designed to produce no more than 110% of the initial aggregate design load. The initial design load shall be the calculated average of the two previous twelve-month periods of actual aggregate electric usage at the time of installation of electric generating equipment. For new building construction, the initial design load will equate to the electric consumption of units of similar size and characteristics at the time of installation of energy generating equipment as determined appropriate by the Municipal Electric Utility.			
Section 6. Applicant Signature			
The Host Applicant hereby certifies that, to the best of my knowledge, all the information provided in this Part I Interconnection Application is true and correct.			
Signed (Applicant): Date:	_		
Print name:			

Call your municipal electric service to find out who should receive this Part I Interconnection Application. Make sure to include all application sections (1-8) and Appendix A & B with new / revised submissions.

Section 7. Preliminary Generator/Equipment Installment Approval / Rejection Does NOT Approve The Municipal Utility: Approves Approves w/conditions Part I Interconnection Application for a (system type) ______ generator as detailed in this application and located at (host applicant installation address) _______. Signed (Municipal Utility): _____ Date: Print Name and Title: _____ Approval with Conditions: Reason of Not Approving: **Section 8. Internal Notifications**

A copy of the approved Application Part 1 must be sent to the Municipal Building Department.

A copy of the approved Application Part I must be sent to the Delaware Municipal Electric Corporation ("DEMEC").

Yes

Yes

DEMEC P.O. Box 310 **Smyrna, DE 19977**

Appendix A Host Customer Consumption and Generator Production

Item 1: Customer Consumption. Host Applicant and other aggregated facilities are to use Appendix A to provide for existing construction 2 previous 12-month periods of actual electrical usage at the time of installation of energy generating equipment. For new construction provide estimated electrical consumption for units of similar size and characteristics at the time of installation of the energy generation equipment.

Month/Year	Year 1 Consumption (kwh)	Month/Year	Year 2 Consumption (kwh)
Wonul Teal	Tear 1 Consumption (kwii)	Wollth/Tear	Tear 2 Consumption (KWII)
12 Month Total (kwh)			
, ,			
2 Year Average (kwh)			
	erify the above consumption nu plicant may need to provide cop ided in Item 1.		
generator and a calculation	on. Customer is required to promethod in sufficient detail so the method to be attached to Appe	the utility can recreate t	
Item 3: (check one)			
produce no more th	applying for net energy meterinan 110% of my facility's expendenth period(s) of actual electric	cted electric consumption	on, calculated on the average o
being designed for	applying for net metering bene- electrical consumption as estima- at the time of installation of the	ated at 110% of the cons	sumption of units of similar size
I hereby certify that, to the correct.	e best of my knowledge, all t	he information provide	ed in Appendix A is true and
Signed (Applicant):		Date:	
rını Name:			

Appendix A Additional Aggregate Consumption

Item 1: Customer Consumption. Host Applicant and other aggregated facilities are to use Appendix A to provide for existing construction 2 previous 12-month periods of actual electrical usage at the time of installation of energy generating equipment. For new construction provide estimated electrical consumption for units of similar size and characteristics at the time of installation of the energy generation equipment.

Directions: Print and complete as many copies of this form as necessary to account for all aggregate meters other than the host.

ggregate Address:			
iority Order for Credit Ap	plication: (Host Facility is #1)		
Month/Year	Year 1 Consumption (kwh)	Month/Year	Year 2 Consumption (kwh
12 Month Total (kwh)			

2 Year Average (kwh)

Appendix B: Single Owner Aggregation Locations:
New Submission Revised Submission
Date of Submission
The Priority Selection of (1), (2), (3), (4), (5) etc. will be used to specify rank order in which any kwh credits are applied. Once the net requires of each facility are satisfied any remain kwh credits will be applied to the nex priority facility. Every time list priority changes a complete revised list must be submitted to the utility. These changes may occur no more often than once annually and with 90 day written notice to the utility.
Host Facility: Priority: 1 New Construction Existing Construction
Applicant Name:
Address:
Daytime Phone:
Nighttime Phone:
Host Facility Age & Type (Single Family, Apt, Business Type):
Power Account No.:
Customer Type:: Residential Non-Residential Farm (Farm Waiver)
Any approved interconnections already in service at this location: Yes No
If yes please detail:
Host Applicant Signature:

Appendix B: Additional Single Owner Aggregation Locations: Initial Submission Revised Submission Date of Submission____ The Priority Selection of (1), (2), (3), (4), (5) etc. will be used to specify rank order in which any kwh credits are applied. Once the net requires of each facility are satisfied any remain kwh credits will be applied to the next priority facility. Every time list priority changes a complete revised list must be submitted to the utility. These changes may occur no more often than once annually and with 90 day written notice to the utility. Use this document to revise priorities or change selections. Directions: Print and complete as many copies of this form as necessary to account for all aggregate meters other than the host. Aggregate Facility: Priority: _____ New Construction **Existing Construction** Applicant Name:_____ Daytime Phone: Nighttime Phone: Facility Age & Type (Single Family, Apt, Business Type): Power Account No.: Customer Type: Residential Non-Residential Farm Any approved interconnections already in service at this location: Yes No If yes please detail:

Quantity of kwh credits attributed to this customer_____

Applicant Signature:

<u>Municipality Generator Interconnection Application -Short Form</u> Part II - Final As-Built Details

location and rate class at a single pr	remise makes final	ame account or different accounts regardless of physical application this dateto the und operate a generating facility interconnected with the
Section 9. Installation Details		
Generating System was installed by:	Owner	State Licensed Electrician
Installing Electrician:	Firm:	License No.:
Mailing Address:		
City:	State:	Zip Code:
Telephone: Area Code: Nu	umber:	
		Interconnection Date: (System connected but shall not be active/live. System not approved by Utility at this point.)
Supply certification that the generatin Building/Electrical code of the municipal		installed and inspected in compliance with the local
Signed (Inspector): (In lieu of signature of Inspector, a copy of the final inspection certificate may be attached)		
Generator Technical Information		
		w is the Final As-Built Design and does match any roved by the municipality prior to the interconnection
Generator Equipment and Operation De	tails (If multiple diff	ferent products are used please detail)
Generator Manufacturer:		
Generator Model Name:		
Generator Model Number:		
Generator Output (kW):		
Inverter Manufacturer:		
Inverter Model Name:		
Inverter Model Number:		
Inverter Power Rating (AC Watts):		

Number of Inverters:	
Inverter Efficiency %:	
Intended Inverter Location:	
System Rated Output (Total Generator Output x Inverter Efficiency)	
If Generator is Photovoltaic include as well:	
Module Power Rating (DC @ STC): Should match Generator Output (kW)	
Number of Modules:	
Total Solar Output kW (Modules x Power Rating DC @ STC)	
Array Orientation (degrees): Note size of each array with different degrees.	
Array Tilt (degrees): Note size of each array with different degrees.	
May be Required: Completed Generator Installation Pictures. permits	Must show whole generator, inverters, electric

Section 10. Applicant Certifications

The Host Applicant hereby certifies that, to the best of my knowledge, all the information provided in the Final As-Built Details is true and correct. I agree to install a Warning Label provided by the Municipality on or near my service meter location. I also agree to submit a new or revised Interconnection Application and comply with all governing permitting requirements before adding to in any way or subtract from in any way the current approved electric generating system; including but not limited to expanding, replacing, or removing all or a portion of the current system, adding a new generator type, and/or replacing in anyway the generator system inverter. I further agree to notify the utility in writing through official certified mail at least 30 days before I sell or transfer ownership of the system to another owner to allow the municipal electric utility to update records and determine if the new owner agrees to the generation and interconnection responsibilities associated with the transfer of ownership. A new property owner, of property that up until the time of sale had an approved Interconnection Agreement in place for net-metering, has 30 days to submit a new Interconnection Agreement for net-metering in his/her name. If the new owner fails to submit an Interconnection Agreement within 30 days of property transfer, certain net-metering transfer rights may be discontinued.

Failure for non-compliance to these certifications will be considered a violation of the net-metering agreement and may result in the disconnection of the electric generator at the discretion of the municipal electric utility. The sale or transfer of the electric generator shall not compromise law.

The Host Applicant further certifies and understands that municipal utility review and approval of this application does not constitute an endorsement of actual equipment performance nor does it endorse its benefits or economics.

Signature of Applicant:	Date:			
Print Name:				
Call your municipal electric service to find out who should receive this Part II Interconnection Application. Make sure to include all application sections $(9-12)$ with final submissions.				
Section 11. Final Approval or Non-Approval for In	nterconnection and System Operation			
The Municipal Utility: Approves Appro	ves w/conditions Does NOT Approve			
The interconnection of a generat	or as detailed in the Final As-Built Details and located			
at (installation address)				
The Municipal Utility has verified the applicant's average elec-	ctric consumption in Appendix A. Yes No			
The Municipal Utility has verified at the time of installation the produce no more than 110% of the applicant's/customer's averaged Appendix A. Yes No				
Signed (Municipal Utility):	Date:			
Print Name & Title:				
Approval with Conditions:				

Reason of Not Approving:	
Approval to connect to the municipal system indicates only that the interconnection have been satisfied. Such approval does not imply all federal, state and local standards or regulations.	
Section 12. Municipal Internal Notifications	
Send Applicant Warning Label for installing on/ near service meter:	Yes
Notify Billing Dept. of Interconnected Generation:	Yes
Notify District Engineering of Interconnected Generation:	Yes
Notify System Protection of Interconnected Generation:	Yes
Notify Municipal Building Department:	Yes
A copy of the approved Part II Final As-Built Details must be sent to the Delaware Municipal Electric Corporation ("DEMEC").	Yes
DEMEC P.O. Box 310	

P.O. Box 310 Smyrna, DE 19977