The meeting was called to order at 8:30 a.m. with Dr. Roy Sippel, Commissioner, presiding.

Present:

Dr. Roy J. Sippel, Commissioner, President

Daniel F. Knox, Commissioner Scott L. Blomquist, Secretary

William J. Barthel, City Administrator, Alternate for Mayor Michael J. Quaranta

Staff in Attendance:

Kendrick Natale, Comptroller

Artie Granger, Manager, Electric Utility Jay Guyer, Manager, Water Utility

Mr. Blomquist convened the meeting at 8:30 a.m. Roll call followed and a quorum to conduct business was declared.

Mr. Blomquist introduced customers who were also in attendance:

Mr. Phil Gross Ms. Aretha Davis Mrs. Lawrence Smith

Public Comment

Ms. Aretha Davis

Ms. Davis explained that she received a call from MSC while she was out of town that she did not respond to. When she returned, she received her February bill with an excessive charge for water service. Mr. Blomquist explained that if MSC staff is unable to gain access to read the water meter, staff will attempt to schedule a time or phone the customer to obtain a reading. During discussion, Ms. Davis suggested that an estimated bill with the previous month's reading be issued. Mr. Natale explained that Mrs. Davis was contacted in January and February for meter readings to which she did not respond, noting that when a customer is non-responsive to requests for meter readings a gross over-estimation is billed in an effort to force a contact from the customer, either via phone or email. Mr. Natale added that if bills are consistently estimated, once a true reading is obtained the customer could ultimately be either over-billed or under-billed, which is a situation MSC wants to avoid.

In response from a question from Mrs. Smith, Mr. Blomquist explained that MSC customers can schedule a time each month when access to the house can be obtained in order to read the meter. Mr. Blomquist added that MSC provides payment plans, and utility assistance is available through a program MSC has with the Salvation Army.

Mrs. Smith suggested that information be communicated to the all customers and Mr. Natale noted that information could be put on the website. Ms. Davis recommended that communications in the newsletter be improved to inform customers of the reasons some may be receiving higher-than-usual bills and how to avoid them.

Dr. Sippel stated that MSC is putting in all new meters which will self-collect and eliminate these types of situations for MSC customers. Mr. Blomquist explained how the new meters will work to provide better service to all customers and assured Ms. Davis that MSC will improve on communications.

Mr. Gross asked if there was a schedule for when the new meters would be installed. Mr. Blomquist explained that there is currently a 5-month lead time for receipt of the new meters and scheduling is still being worked on. Mr. Gross suggested that MSC communications could be put in the monthly City Newsletter.

Minutes

A motion was made by Commissioner Knox and seconded by Dr. Sippel to approve the Minutes of the February 22, 2022, regular session as presented. Mr. Barthel recused himself from voting. On vote, the motion unanimously passed.

A motion was made by Commissioner Knox and seconded by Dr. Sippel to approve the Minutes of the February 22, 2022, executive session. Mr. Barthel recused himself from voting. On vote, the motion unanimously passed.

<u>Treasurer & Human Resources Report – Mr. Natale reporting</u> (See attached report)

Mr. Natale reported the following:

- Cash balance as of February 28, 2022: \$3.2M
- Investment Portfolio as of February 28, 2022: \$1.2M, which was a net loss of \$16,500 from prior month. Mr. Natale reported that the fiscal YTD value decreased by \$14,000; adding that is a paper loss and is not necessarily an indication that there is a loss of principle in the underlying value of the asset. Mr. Natale reached out to the investment advisors regarding MSC's exposure to Russian or Belarusian sovereign debt, and they advised there is a small amount in one of the Mutual Funds that is immaterial, and those funds are not affected by any of the sanctions.
- There are 124 days of cash on hand as of February 28, 2022, which is decrease of three days, mostly related to the fall in the value of the portfolio.
- Billing/Customer Service There were 27 service cuts in February. Service cuts have leveled off.
- New Castle Cares Program One customer accessed the program for assistance with utility payments.
- Electric charges have a favorable variance YTD. Consumption is approximately 6.5% lower than February 2019. Electric consumption was up in all categories in 2022 with the exception of large commercial which is 32% lower than February 2021.
- Electric expenses have an unfavorable variance YTD related to increased supply costs from DEMEC and the circuit switcher at Wilmington Road.
- Water charges have an unfavorable variance YTD. Water consumption for the month was up 14% from prior year.

 Water expenses have a favorable variance YTD, mostly due to lower than anticipated depreciation expense due to delaying several projects.

<u>Electric Department Report – Mr. Granger reporting</u> (See attached report)

Developer Projects

- 90 Lukens Drive MSC recommended that the general contractor order the long lead time items.
- <u>Cherry Lane</u> MSC discussed the method of getting power to the new building location with Greggo & Ferrara.
- <u>Riverbend Subdivision</u> The existing electrical infrastructure has been located for Miss Utility locates.

Capital Projects

- Van Dyke Village MSC continues to monitor material costs and will adjust work speed and/or materials purchased to keep the project going and within budget.
- Grant Opportunities MSC signed the Master Agreement with Baker Tilly for submission of projects for funding.
- System Undergrounding Plan This will be submitted to Baker Tilly for grant funding.
- EV Chargers A charger will be installed this month at the Chestnut Street location.

Capital Purchases

 <u>Utility Building</u> – MSC will act as the general contractor and expects to bring the project in under budget. The building package will be ordered from Graber supply. Obtaining subcontractors for the project is being finalized. Messrs. Blomquist and Barthel will inspect the site.

Operations

 Outages – There was one outage in February in Van Dyke Village caused by a branch that came down on the primary line. Twenty-eight customers were without power for approximately 1-1/2 hours.

Water Department Report – Mr. Guyer reporting (See attached report)

Mr. Guyer reported the following:

Developer Projects

 <u>Riverbend Subdivision</u> – The Rail Pros License Agreement was reviewed. Revisions to the water and electric details for each agreement have been completed and separate Water and Electric

License Agreements will be submitted to Rail Pros for review and comment. Miss Utility tickets were called in on 3/3/22 by Royal Cable to install telecommunications in the subdivision. Mr. Guyer inspected the entire project with the contractor on 3/16/22 and MSC standards were discussed. The installation plan was changed in four locations and an amicable agreement was reached. Mr. Blomquist explained that telecommunications were never discussed in the original plan and Comcast began installation without communicating with MSC.

• <u>165 East 2nd Street</u> – The footers and foundation have been completed and the house is framed up. Water service installation is scheduled for 3/15, weather permitting.

MSC Projects

- Advanced Metering Infrastructure/American Municipal Power The meter quantity data will be sent to Badger Meter with the request to provide a quote and delivery lead time.
- <u>Cross Connection Control Program/Hydro Corp's Proposal</u> The website is updated for water operations and water programs information. Over the course of the next few weeks MSC will reach out to customers to introduce them to Hydro Corp's program.
- <u>PFAS Sampling/Carbon Filtration System</u> PFAS sampling was completed on February 2nd and compounds were tested to a Non-Detect at the School Lane Treatment Distribution Entry Point.
- <u>216 Chestnut Office Building/Renovation</u> Operators have been working on the demolition and renovation work.
- <u>Calgon Carbon Corporation (CCC) Pilot Study Test</u> Data is being collected and transmitted daily to CCC. MSC is collecting monthly PFAS samples. Messrs. Guyer and Jaeger continue to discuss the Study results with Engineer Adam Redding.
- <u>Pre-Apprenticeship Water Operators Course</u> Recent activities included visiting the Ships
 Landing and Gray Street elevated Tanks, collecting water samples and analyzing for chemicals
 and bacteria, and demonstrating how GIS Mapping and SCADA are used in the water industry.
- <u>EPA / ARPA Funds and SRF Loans / Grants</u> Messrs. Guyer and Jaeger continue to work with Pennoni Associates Engineering relative to EPA/ARPA Funds and SRF Loans/Grants for qualifying MSC water projects and met with Sandi Spiegel of SRF who advised that Notices of Intent should be put in for all MSC proposed projects. Mr. Guyer reviewed a list of projects for which MSC will seek grant funding.
- SCADA System Updates to software have been made.
- <u>Lead Service Line Replacement</u> MSC is looking at a way to implement an inventory program that would include visual inspections and soft excavations.
- ATSDR PFAS Exposure Assessment MSC has not received any calls from customers.
- DRBC Annual Water Audit Report The Report was submitted on March 12th.

- <u>US EPA Unregulated Contaminant Monitoring Rule 5</u> MSC completed the registration process.
 Sampling will be required in March 2023 and September 2023. All costs will be covered by the EPA.
- PFAS Contamination in New Castle Messrs. Guyer and Blomquist were interviewed by WHYY. Mr. Guyer completed a FOIA requested filed by Zoe Read of WHYY requesting records for the levels of PFAS parts per trillion found in the drinking water supply in 2014 and current levels of PFAS parts per trillion in the raw drinking water supply before treatment. Mr. Guyer requested the opportunity to review her article prior to publication, and she agreed to contact Mr. Guyer before the article is released.
- <u>Riverbend Subdivision</u> The subdivision was flushed on February 3rd and 24th to maintain chlorine residual.
- Monthly Meter Reading Meter readings were done on March 14th. Approximately 80 door hangers were distributed to keep customers informed. Approximately 30 calls have been received from customers.
- <u>Utility Yard</u> Water and Electric staff have started preparing the Utility Yard for the Pole Barn.
 Electric material has been moved to the Wilmington Substation.
- Grants and State Revolving Funds MSC responded back to RK&K with requested information to complete Task 3 – Asset Inventory and Condition Assessment. MSC received the grant reimbursement totaling \$68,400 from DWSRF for the Carbon Exchange in Vessel 2.
- <u>DRWA Technical Conference</u> Staff attended training classes at the conference and credit hours were received for continuing education to maintain operator licenses.
- Carbon Filtration System / NOIs Mr. Jaeger attended the first stakeholders' meeting that was held on March 15th. They are looking at PFAS at 14 parts per trillion and PFOA at 21 parts per trillion and are proposing an annual review of MTLs. The EPA approved the 1633 sampling method that tests for 40 compounds. MSC conducted that test and everything was removed to a Non-Detect level after filtration with new carbon. Mr. Guyer anticipates that MSC will see a breakthrough of the shorter chain compounds on the fresh 40,000 lbs. of carbon within 3-4 months. They are observing that of the different resins being tested, one has been much more effective at removing PFAS when used in combination with the carbon. Mr. Guyer noted several different options that have been discussed and opined that using a combination of resin and carbon it is estimated that it would be 8-9 years between exchanges. On MSC's actual system the Pilot Study is mirroring the data. In summary, Mr. Guyer noted that the SRF Grant/Loans NOIs are due April 25th and asked for Commission approval to move forward with submitting an NOI to design and install a complete second Model 12 System. Mr. Blomquist noted that if they decide to regulate any of the other contaminants and MSC is unable to pull them out, MSC may get shut down. In response to a question from Mr. Knox, Mr. Guyer stated that he does not have a cost estimate at this time.

Mr. Knox made a motion to approve moving forward to develop a Notice of Intent to develop a complete second Model 12 System. Mr. Barthel seconded the motion. On vote, the motion was unanimously passed.

Mr. Guyer will keep the Commission updated on costs.

Managers were thanked and excused from the meeting.

Secretary's Report - Mr. Blomquist reporting

DEMEC – Mr. Blomquist reported on the March, 2022, regular DEMEC meeting.

- The demand for January was 6.7% over 2021, which was a strong recovery.
- Unrestricted cash is \$27M, which below the target of \$30M.
- Total income is \$24.3M, which was 75.5% greater than 2021, mostly due to increase in PGM and generation market revenues. Freemont and Beasley ran extensively in the last few months, with Freemont running as if it was base load.
- Power sales YTD are up 16.5% over 2021, due to the billing rate increase and YTD demand increases.
- PGM and generation market revenues increased and average L&Ps have increased 269% in the DEMEC Zone over the same period prior year.
- Gross profits, not including RSR, through January are up 35.5%.
- The DEMEC training yard is waiting on the Town of Smyrna to approve the final plan.
- Grants for EV Fast Charging Stations DNREC is expected to award 1-3 Grants within the
 program. Mr. Blomquist informed DNREC that MSC is interested and at that time they were not
 allowed to comment. Mr. Blomquist asked that DEMEC reach back out to DNREC for an update.
- Continued COVID testing MSC has two employees who are not vaccinated and each week they
 are sent to get tested. Mr. Blomquist asked if the Commissioners wanted to continue with that
 testing, or end it. Mr. Barthel noted that the City is not requiring testing. After discussion, the
 Commissioners agreed that weekly testing for unvaccinated employees will no longer be
 required.
- Mr. Blomquist presented to the Public Administration group at the University of Delaware relative to MSC's experience with EV charging stations in New Castle. The Mayor of Wilmington's Deputy reached out to Mr. Blomquist to discuss ordinances and he was directed to speak with Mr. Barthel or Mr. Bergstrom. Mr. Blomquist asked that if Wilmington passes an Ordinance on EV charging stations, it be shared with MSC. Mr. Blomquist reached out to City Council President Platt to discuss other locations for EV charging stations.
- All agreements have been signed with the AMI and the SRF loan closed on February 18th.

• There have been a number of articles on PFAS contamination out in the last several months. WHYY reached out to MSC for comment.

Public Comment

Mr. Phil Gross

Mr. Gross asked if MSC had made any decisions regarding non-electric vehicles parking in EV charging station parking spots. Mr. Blomquist noted that there is currently no Ordinance prohibiting non-electric cars from parking in EV charging station spots. Mr. Barthel noted that an Ordinance would be a City Council decision.

Mr. Gross asked about idling fees for EV charging stations. Mr. Blomquist explained that some issues are being addressed by SemaConnect, and some issues will need to be addressed in an Ordinance, but at this time no idling fees are being charged.

Mr. Gross asked about the feasibility study for a Municipal Complex. Mr. Blomquist stated that it is still under consideration. Relative to the cost, Mr. Barthel noted that there are many details still to be worked out.

A motion to move to Executive Session was made by Mr. Knox and seconded by Mr. Barthel. The motion was unanimously approved and the meeting moved to Executive Session at 9:52 a.m.

Commissioners returned to general session at 10:05 a.m.

Next Meeting

The Commissioners set the next monthly Board meeting to be Thursday, April 21, 2022, at 8:30 a.m.

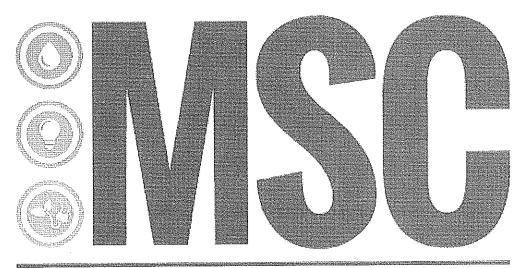
Adjournment

A motion was made and seconded to adjourn the meeting. The motion received unanimous approval and the meeting was adjourned at 10:07 a.m.

Kathleen R. Weirich, Stenographer

(Minutes transcribed from recording.)

Comptroller/Treasurer's Report



Municipal Services Commission of the City of New Castle

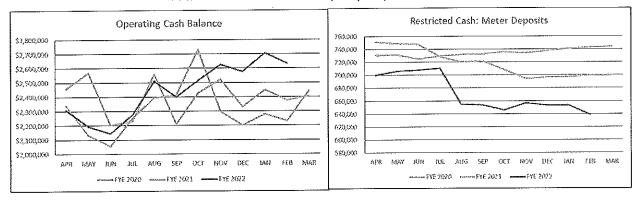
March 17, 2022 Commission Meeting Prepared By: Ken Natale on March 10, 2022

Contents

Cash & Investments:

As of February 28, 2022 the cash balances were:

PNC Checking Ac	count:	\$ 2,632.436
PNC Restricted N	/MA:	\$ 638,691
M&T Bank Checl	king:	\$
M&T Bank MMA	:	\$ -
Petty Cash/Chan	ge Fund:	\$ 897
Total Cash on Ha	ınd:	\$ 3,272,024



A condensed cash flow summary for February is provided below for the operating account:

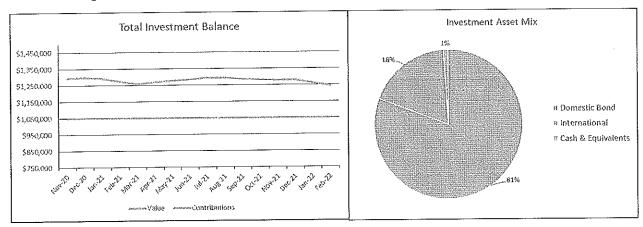
Beginning Balance	\$	2,706,893
Cash from customers		843,207
Refunds to customers - deposits	(10,645)
Payments to suppliers for goods & services*	(813,941)
Bank service fees	(1,324)
Payments to employees for services	(91,754)
Net Cash Provided(Used)	(74,457)
Ending Cash Balance	\$	2,632,436

^{*}A detailed check register for the month is available on pages 3-4 of this report.

New accounts at M&T Bank have been opened and work has begun with M&T's implementation team and MSC vendors for integration to be setup for various processes such as payroll, accounts payable, and customer service. Over the next several weeks and months, different banking processes will start to be moved from PNC to M&T. Training, testing and implementation has been scheduled on almost all processes M&T will be taking over from PNC.

As of February 28, 2022 the Commission's investment portfolio totaled \$1,243,485 which is a <u>net loss of \$16,515 (-1.3%) from the prior month</u>. For the current fiscal year through February 28, 2022, the value of the Commission's portfolio decreased by \$14,205 (-1.3%).

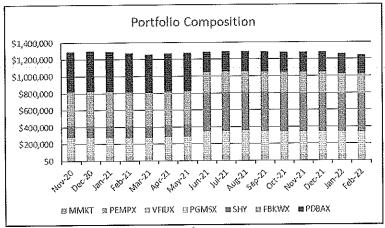
There was 124 days unrestricted cash on hand at February 31 (-3 day from prior month) when including the value of the Commission's investment portfolio which is held in liquid assets (mutual and exchange traded funds).



The "domestic bond" category in the *Investment Asset Mix* chart above, includes US Government instruments and corporate bonds of US based organizations. The "international" category includes debt instruments of foreign governments as well as corporate bonds issued by foreign corporations.

The Commission's investment portfolio was invested in the following securities:

Holdings	Symbol	Market Value	Est. Yield
Money Markets			
Cash JP Morgan Chase Bank NA – Insured		\$ 12,418	0.01%
Mutual Funds			
Fidelity Advisor Total Bond CL Z	FBKWX	230,868	2.32%
PGIM Total Return Bond CL A	PDBAX	225,541	2.75%
PIMCO Emerging Markets Bond I2	PEMPX	53,085	4.49%
T Rowe Price Global Multi Sector Bond I	PGMSX	171,748	3.22%
Vanguard Intermediate Term Treasury	VFIUX	98,150	1.29%
Exchange Traded Funds			
iShares Trust 1-3 Year Treasury Bond EFT	SHY	451,675	0.23%
Total		1,243,485	



Comptroller/Treasurer's Meeting Report – March 17, 2022

CHECK REGISTER - FEBRUARY 2022

Number	Date	Vendor Name	Amount
	02/01/2022	Artesian Water Co., Inc.	\$ 3,816,10
		Badger Meter; Inc.	754.17
		Comcast Business	111,20
18296	02/01/2022	Consult Dynamics, Inc./DCA Net	20.00
18297	02/01/2022	Coyne Chemical Co	4,734.60
18298	02/01/2022	Delmarva Communications	90.00
		DEMEC, Inc.	1,045,28
		Division of Public Health	100.00
		Dover Plumbing Supply Co.	338 58
18302	02/01/2022	Grainger	119.08
		Home Depot Credit Service	2,086,88
		Kathleen R Weirich	210.00
		Keen Compressed Gas Co	26:00
		Kendall Electric, INC	1,395.80
18314	02/01/2022	Martin Marietta Materials, Inc	979,68 644.13
		New Castle County	896,65
		United Electric Supply Co	555.93
	02/01/2022		43.96
18319	02/01/2022	W. B. MASON, CO., INC.	1,657.15
18320	02/01/2022	Exxon Mobil Fleet/GECC/Wex Bank	1,037.10
		MID-ATLANTIC ENVIRONMENTAL LÁBORATORIES, INC	440.00
18323	02/18/2022	Angerstein's Building Supply & Design Center	169.91
			251.25
	02/16/2022	Aquaflow Pump & Supply Co., Inc.	157 09
		Assurance Media	1,231.50
		B Safe, Inc	194.49
		Calgon Carbon Corporation	68,400.00
		CBM Insurance Agency LLC	6,572.00
18331	02/16/2022	Collins Ent Inc. (Parts Plus)	69.18
		Gomcast Business	53.72
		Cummins Sales and Service	3,625.60
		Delaware Rural Water	850,00
		Delaware State Escheator	631.75
		Delmarva Power	766.51
	02/16/2022		138.80
		Keen Compressed Cas Co	64.00
		Keystone Engineering Group, Inc.	1,220.00
18340	02/16/2022	MARKATOS SERVICES	122.50
18341	02/16/2022	Nationwide Life Ins. Co. of America	17,841.73
		New Horizon Communications Corp	477.65
		One Call Concepts Inc	38.87
18344	4 02/46/2022	Pennoni Associates Inc.	820,00
		Saf-Gard Safety Shoe Compamy	564.97
		Security Instrument Corp.	296,85
		Trans Union LLC	304.40
18348	3 02/16/2022	2 Trustees of New Castle	6,125.00

Comptroller/Treasurer's Meeting Report – March 17, 2022

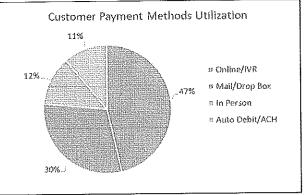
CHECK REGISTER - FEBRUARY 2022

Number Dat	te Vendor Name	Amount
	2022 United Electric Supply-Go	139,42
	2022 Verizon Wireless	559.90
	2022 Wesco Receivables Corp.	6.756.68
	2022 VVeseo inceenables 60 p.	892.57
	2022 Delta Dental of Delaware, Inc.	1,792,22
10254 02/23/	2022 Department of Human Resources Financial Services	30,122.14
10304 02/23/	2022 Principal Financial Group	2,378.39
DFT000151 02/06/		2,018.46
	2022 Nationwide Retirement Sol	211.27
DET000151(02/04/	2022 Nationwide Retirement Sol	147.27
	2022 Nationwide Retirement Sol	158,45
DET000151: 02/04/	2022 Nationwide Retirement Sol	110.45
DE 1000/15/102/04/	2022 Nationwide Retirement Sol	842.98
DET000152002/04/	2022 Nationwide Retirement Sol	1,015.00
	2022 Nationwide Retirement Sol	1,355,00
	2022 Maryland Child Support Account	184.62
	/2022 United States Treasury	6,363,88
	2022 United States Treasury	8,144.18
	/2022 United States Treasury	1,904.70
	2022 Delaware Div. of Revenue	3,250.67
	/2022 Delaware Div. of Revenue	14,113.00
DFT000152(02/18/	/2022 Nationwide Retirement Sol	211.27
DET000/153 02/18/	/2022 Nationwide Retirement Sol	126.27
DFT000153 02/18/	/2022 Nationwide Retirement Sol	158.45
	/2022 Nationwide Retirement Sol	94.70
	/2022 Nationwide Retirement Sol	984.23
DET000/158 02/48/	2022 Nationwide Retirement Sol	1,015.00
DFT000153! 02/18/	/2022 Nationwide Retirement Sol	1,355.00
	/2022 United States liteasury	6,482.66
	/2022 United States Treasury	8,254.58
DH 1000154 02/48	/2022 United States Treasury	1,930,567
DFT000154 02/18/	/2022 Delaware Div. of Revenue	3,282.93
DET000154 02/14/	1/2022 COMPTROLLER OF MARYLAND	678,96
	/2022 Maryland Child Support Account	184.62
The second secon	/2022 DEMEC, Inc.	57/1,7/84/60
DFT000154(02/02/		1,544.00
	72022 COLONIAL LIFE	7/81/34
DFT000154\02/28/		258.67
DE [000][56] 02/28/	72022 Maryland Child Support Account	184 62
	TOTAL PAYMENTS TO VENDORS	\$813,940.62

Billing/Customer Service:

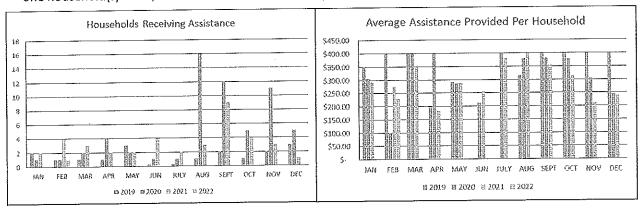
Since the previous meeting, the Customer Service Department has processed:

THE SCIVICE DO
3205
356
156
39
0
27
1
\$1,232.56
15
299
893



New Castle Cares

The Salvation Army oversees the New Castle Cares Fund which is funded by the Commission to assist households having trouble making their utility payments. During the month of February, the fund assisted one household(s) with \$308. The maximum allowed by the program is \$400.



In addition to assistance provided through the New Castle Cares fund, eight customers received an average of \$229.46 from other agencies or nonprofits that provide assistance for utility bills.

The spike in usage of the New Castle Cares fund in September, as well as the spike in payment arrangements and service cuts in October was related to the customer service department ending the pandemic related collection polices and enforcing the provisions of the tariff.

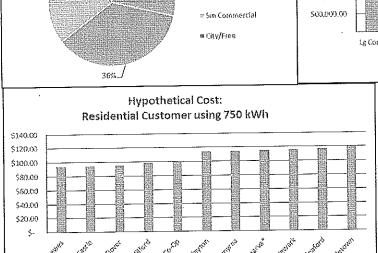
The Accounting and Customer Service Department is reviewing a proposal from a different collections agency that is offering a 30% rate instead of the 50% fee that MSC pays the existing collections agency and includes additional services such as credit bureau reporting which may help in the recovery of bad debts.

Below is a condensed aging report for active customers as of March 10, 2022.

Total	Current	30 Days	60 Days	90 Days	120 Days	
\$353,210	\$340,163	\$12,153	\$894	\$0	\$0	

Electric Revenues:

User charges are favorable year to date (\$10,275). This is due to amounts billed to customers for electric consumption being higher than anticipated when the budget was adopted. The variance will likely or be eliminated in March, the final month of the fiscal year. Looking at data prior to COVID-19, electric consumption is 6.43% lower than in February 2019. In February 2022, electric consumption was up in all categories with the exception of "large commercial" with is 32% lower than February 2021. However, when compared to January 2022, large commercial consumption was relatively stable (+3.4%).

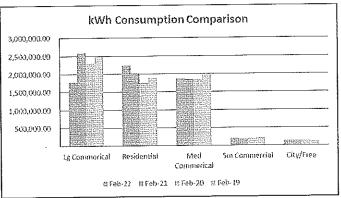


Lg Commerical

≈ Med Commerical

Residential

kWh Consumption by User Class

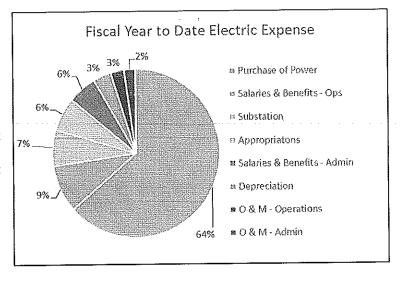


Each month, DEMEC provides a comparison of the cost of residential electric service. The analysis assumes a residential customer who uses 750 kWh per month. MSC's rate is 22% lower than Delmarva* and 5% lower than the co-op.

*Approximate. DP&L's transmission capacity charge is based on each individual's Peak Load Contribution (PLC) to the overall transmission load. Each customer has a unique PLC that changes every January.

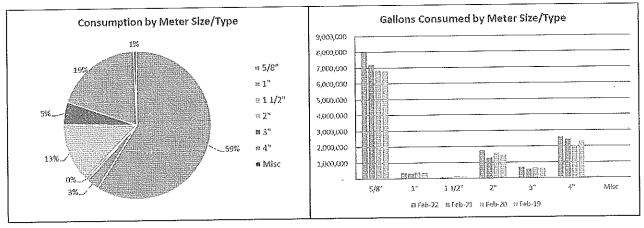
Electric Expenses:

Electric expenses have a year to date unfavorable variance (\$50,207). Which is attributable mostly to increase in power supply costs from DEMEC and a repair to the Wilmington Road Circuit Switcher. In total, a positive impact to net position from electric operations is anticipated at year end due to capitalized labor and equipment (\$390,063) which were not part of the adopted budget.



Water Revenues:

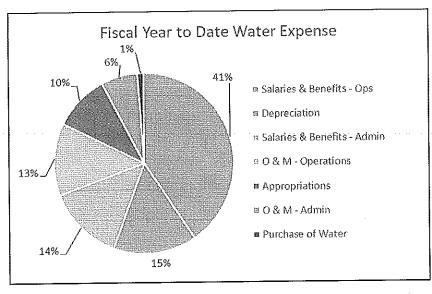
User charges are unfavorable year to date (\$35,454). Overall, water consumption for the month was up 14% from the same period last fiscal year. Looking at data prior to COVID-19, water consumption is 16.2% higher than in February 2019. February 2022 consumption is up across all meter sizes from the same period last year. MSC received a grant from the State of Delaware in the amount of \$68,400 for replacing the carbon used at the water treatment facility.



Water Expenses:

Water expenses have a favorable year to date variance of (\$180,024). \$81,000 of the variance is related to lower than anticipated depreciation expense due to delaying several projects. \$65,000 is savings in operations \$30,000 of which is from lower than anticipated overtime expenses.

The favorable YTD variance reported above is understated due to the way that MSC, Trustee, and City projects are accounted for. The Water Department has \$196,000 in labor and equipment cost for work on electric, city, and trustee projects. Accounting is researching options to account for those amounts differently during the year to avoid reporting artificial budget variances.



Municipal Services Commission Budget to Actual Comparison – Electric As of February 28, 2022

			Variance	
	YTD	YTD	Favorable	
	Budget	Activity	(Unfavorable)	Total Budget
Operating Revenues				
400 - User Charges	8,235,430	8,245,705	10,275	8,987,700
420 - City Service Charges	42,150	40,331	(1,818)	46,000
440 - Free Service Revenue	41,233	39,563	(1,669)	45,000
486 - Miscellaneous Income	39,401	40,088	687	43,000
Total Operating Revenues	8,358,214	8,365,687	7,475	9,121,700
550 - Free Service Expense	(3,665)	(4,462)	(797)	(4,000)
Net Operating Revenue	8,354,549	8,361,225	6,678	9,117,700
Not operating resemble				
500 - Purchase of Power/Water	5,126,841	5,318,074	(191,233)	5,595,155
505 - Purchase of Power Substation	581,524	581,757	(233)	634,644
Total Purchase Power	5,708,365	5,899,831	(191,466)	6,229,799
Operating Expenses				
Operations	044 470	E00 907	00.365	667,000
600 - Salaries and Wages	611,172	520,807	90,365	52,000
601 - Payroll Taxes	47,648	45,176	2,472	96,000
607 - Pension Expense	87,965	73,152	14,813	157,735
608 - Employee Benefits	144,533	120,672	23,861	50,000
610 - Insurance	45,815	54,500	(8,685)	10,700
611 - Utilities	9,804	8,658	1,146 2,291	2,500
612 - Storm Damage	2,291	40 000	4,112	18,700
631 - Lines and Poles	17,135	13,023	2,016	6,500
632 - Street Lights	5,956	3,940	2,669	4,300
633 - Meters and Services	3,940	1,271	(24,891)	6,400
641 - Substation	5,864	30,755 2,550	199	3,000
644 - Building and Grounds	2,749	2,550 7,809	(2,494)	5,800
647 - Plant Materials and Supplies	5,315	28,514	(3,774)	27,000
650 - Truck Expense	24,740	19,807	31	21,650
661 - Tools & Equip Supplies	19,838	479	895	1,500
662 - Equipment Rental	1,374	11,948	(2,602)	10,200
671 - Clothing Allowance	9,346 2,932	5,666	(2,734)	3,200
672 - Safety Expense	6,964	3,381	3,583	7,600
680 - Training/Seminars	13,195	14,204	(1,009)	14,400
682 - Computer Expense	3,665	17,204	3,665	4,000
684 - Professional Fees	3,115	2,306	809	3,400
686 - Security System	13,011	9,224	3,787	14,200
687 - Sampling and Testing	212,123	192,667	19,456	231,500
691 - Depreciation-Plant and Equipment	73,304	73,730	(426)	80,000
693 - Depreciation-Trucks and Auto		1,244,239	129,555	1,499,285
Total Operating Expenses	1,373,794	1,244,200	,20,000	., 100,230
O 9. Administrative				
General & Administrative	311,542	336,697	(25,155)	340,000
700 - Office Salaries	25,656	27,030	(1,374)	28,000
706 - Payroll Taxes	20,000	,-30	(, , , , , ,	•

Municipal Services Commission Budget to Actual Comparison – Electric As of February 28, 2022

	YTD	YTD	Variance Favorable	
	Budget	Activity	(Unfavorable)	Total Budget
707 - Pension Expense	44,899	42,840	2,059	49,000
708 - Employee Benefits & Related Expenses	56,404	61,726	(5,322)	61,556
709 - Professional Fees	35,289	26,337	8,952	38,513
710 - Insurance	16,035	17,242	(1,207)	17,500
717 - Utilities	1,649	1,898	(249)	1,800
721 - Bad Debts	11,912	14,652	(2,740)	13,000
722 - Administrative	66,913	53,738	13,175	73,025
751 - R&M Equip/Bldg/Grounds	12,929	6,771	6,158	14,110
761 - Office Supplies	14,019	10,930	3,089	15,300
771 - Clothing	916	1,446	(530)	1,000
780 - Training-Administrative	9,012	398	8,614	9,835
781 - Dues and Subscriptions	2,382	1,579	803	2,600
782 - Computer Expense	24,493	25,965	(1,472)	26,730
785 - Office Supplies	15,302	12,272	3,030	16,700
786 - Security System	2,382	2,526	(144)	2,600
788 - Telephone	9,071	9,870	(799)	9,900
789 - Key Accounts	2,520	=	2,520	2,750
792 - Depreciation-Furniture and Fixtures	27,489	25,193	2,296	30,000
Total General & Administrative Expenses	690,814	679,110	11,704	753,919
Operating Income	581,576	538,045	(43,529)	634,698
651 - Allocated Equipment Costs	<u>.</u>	140,773	140,773	=
	_	249,290	249,290	
698 - Capitalized Labor		390,063	390,063	•
Operating Income after Capitalized items	581,576	928,108	346,534	634,698
Non Operating Revenue (Expense)	33,444	22,819	(10,625)	36,500
480 - Investment Income	55,777	(1,873)	(1,873)	· <u>-</u>
950 - Investment Expenses		54,553	54,553	· -
487 - Grant Income	_		,	-
930 - Grant Expense	_	2,597	2,597	_
810 - Gain on Sale of Asset	(494,161)	(489,757)	4,403	(539,300)
900 - Ordinary Appropriations	(434, 101)	(17,928)	(17,928)	
920 - Special Appropriations	- 	(33,508)	(33,508)	
940 - Change in Value of Investments	_	(47)	(47)	_
960 - Other Expenses	(460,717)	(463,144)	(2,428)	(502,800)
Change in Net Position	120,859	464,964	344,106	131,898

Comptroller/Treasurer's Meeting Report – March 17, 2022

Municipal Services Commission Budget to Actual Comparison – Water As of February 28, 2022

Operating Revenues 400 - User Charges 420 - City Service Charges 440 - Free Service Revenue 486 - Miscellaneous Income Total Operating Revenues 550 - Free Service Expense Net Operating Revenues	2,085,391 25,290 6,047 20,860 2,137,588 (3,024) 2,134,564	YTD Activity 2,049,937 31,827 3,183 41,014 2,125,961 (3,222) 2,122,739	Variance Favorable (Unfavorable) (35,454) 6,537 (2,864) 20,154 (11,627) (198) (11,825)	2,275,883 27,600 6,600 22,000 2,332,083 (3,300) 2,328,783
500 - Purchase of Power/Water	24,282	22,480	1,802	26,500
Operating Expenses	_			
Operations	603,842	576,134	27,708	659,000
600 - Salaries and Wages 601 - Payroll Taxes	46,731	45,262	1,469	51,000
607 - Payton Taxes	87,965	78,678	9,287	96,000
608 - Employee Benefits	122,215	107,549	14,666	133,379
610 - Insurance	56,352	46,703	9,649	61,500
611 - Utilities	26,641	23,531	3,110	29,075
616 - R&M System Maintenance	7,147	8,868	(1,721)	7,800
620 - Pumping Stations	28,103	29,607	(1,504)	30,670
621 - Water Treatment Supplies	50,781	47,593	3,188	55,420 47,340
630 - Hydrants, Mains and Valves	15,861	2,596	13,265	17,310 14,110
633 - Meters and Services	12,929	15,652	(2,723)	7,450
644 - Building and Grounds	6,826	6,375	451 (4.942)	4,960
647 - Plant Materials and Supplies	4,545	6,387	(1,842)	19,765
650 - Truck Expense	18,111	25,481	(7,370) 3,833	16,673
661 - Tools & Equip Supplies	15,277	11,444	279	732
662 - Equipment Rental	671	392	322	7,983
671 - Clothing Allowance	7,315	6,993 715	1,429	2,340
672 - Safety Expense	2,144	2,035	3,234	5,750
680 - Training/Seminars	5,269	12,841	(1,436)	12,447
682 - Computer Expense	11,405	820	1,929	3,000
684 - Professional Fees	2,749 836	401	435	912
686 - Security System	12,379	9,033	3,346	13,510
687 - Sampling and Testing	340,497	254,636	85,861	371,600
691 - Depreciation-Plant and Equipment	22,908	28,628	(5,720)	25,000
693 - Depreciation-Trucks and Auto	1,509,499	1,348,354	161,145	1,647,386
Total Operations Expenses	1,505,450	1,0 (0,00)	•	
General & Administrative	470 EOE	197,092	(17,497)	196,000
700 - Office Salaries	179,595 45,660	16,072	(403)	17,100
706 - Payroll Taxes	15,669 20,150	21,386	(1,227)	
707 - Pension Expense	20,159 38,550	38,676	(126)	
708 - Employee Benefits & Related Expenses	29,104	24,007	5,097	31,763
709 - Professional Fees	20,104	2.,00	-,	

Comptroller/Treasurer's Meeting Report – March 17, 2022

Municipal Services Commission Budget to Actual Comparison – Water As of February 28, 2022

	A3 01 1 CD1 dat 4 = -7 =		Variance	
	YTD	YTD	Favorable	
	Budget	Activity	(Unfavorable)	Total Budget
	14,203	14,242	(39)	15,500
710 - Insurance	1,374	1,553	(179)	1,500
717 - Utilities	2,291	,,,	2,291	2,500
721 - Bad Debts	47,258	33,995	13,263	51,575
722 - Administrative	10,253	5,595	4,658	11,190
751 - R&M Equip/Bldg/Grounds		5,899	1,706	.8,300
761 - Office Supplies	7,605	1,183	(267)	1,000
771 - Clothing	916	326	3,948	4,665
780 - Training-Administrative	4,274	3,005	843	4,200
781 - Dues and Subscriptions	3,848	•	(1,205)	21,870
782 - Computer Expense	20,039	21,244	2,605	13,800
785 - Office Supplies	12,645	10,040	•	2,200
786 - Security System	2,016	2,066	(50)	8,100
788 - Telephone	7,422	6,687	735	2,250
789 - Key Accounts	2,062	-	2,062	,
792 - Depreciation-Furniture and Fixtures	16,493	15,631	862	18,000
Total General & Administrative	435,776	418,699	17,077	475,585
Total Ochoral a Hammen				120 010
Operating Income	165,007	333,206	168,199	179,312
Operating mooms				
651 - Allocated Equipment Costs	-	59,054	59,054	-
698 - Capitalized Labor	-	137,465	137,465	
696 - Capitalized Labor		196,519	196,519	-
Operating Income after Capitalized items	165,007	529,725	364,718	179,312
Operating income after capitalized tomo	,			
Non Operating Revenue (Expenses)			•	
480 - Investment Income	5,498	3,649	(1,849)	6,000
	-,	(331)	(331)	-
950 - Investment Expenses	-	72,435	72,435	-
487 - Grant Income	_	(4,035)	(4,035)	-
930 - Grant Expense	imont	458	458	-
810 - Realized Gain (Loss) on Sale of Invest	JHCIR -	(32,097)	(32,097)	-
810 - Gain (Loss) on Disposal of Asset	(119,394)	(107,952)	11,442	(130,300)
900 - Ordinary Appropriations	(24,740)	(32,105)	(7,365)	(27,000)
910 - City Service Appropriations	(24,740)	(59,265)	(59,265)	-
920 - Special Appropriations	-	(5,517)	(5,517)	_
940 - Change in Value of Investments	-	(26,025)	(26,025)	-
960 - Other Expenses	(400,000)		(52,149)	(151,300)
Total Non Operating Revenue (Expenses)	(138,636)	(190,785)	(52, 143)	(101,500)
		338,940	312,569	28,012
Change in Net Position	26,371	330,340	012,000	

Municipal Services Commission Statement of Net Position As of February 28, 2022

ASSETS	
Current Assets:	\$ 2,633,333
Cash and cash equivalents	1,243,485
Investments	812,248
Accounts receivable, net	812,240
Dividends receivable	0.701
Other receivables	8,781
Inventory	756,407
Prepaid expenses	166,677
Restricted Assets:	600.604
Cash and cash equivalents - restricted	638,691
Land	45,386
Construction-in-progress	1,663,202
Property, plant and equipment	25,135,532
Less: Accumulated depreciation	(14,508,438)
Total Assets	18,595,304
DEFERRED OUTFLOWS OF RESOURCES	
Deferred outflows - pension	164,836
Deferred outflows - regulatory accounting	3,124,345
Total Deferred Outflows	3,289,181
HABILITIES	
Current Liabilities:	
Accounts payable	568,752
Accrued expenses	-
Payroll withholdings payable	30,347
Accrued wages	44,980
Accrued appropriations	108,674
Developer deposits	7,184
Other liabilities	4
Noncurrent Liabilities:	
Customer deposits	638,691
Accrued compensated absences	403,659
Net pension liability	474 <u>,757</u>
Total Liabilities	2,277,048
Total Liabilities	
DEFERRED INFLOWS OF RESOURCES	
Deferred inflows - pension	659,474
5 3.5 , 2. 3. 3. 3. 3. 3. 3. 3. 3	
NET POSITION	40 000 000
Net investment in capital assets	12,335,682
Unrestricted	6,612,281
TOTAL NET POSITION	\$ <u>18,947,963</u>

Municipal Services Commission Combining Balance Sheet by Department As of February 28, 2022

AS OF FEMA	aly 20, 2022		
	Water	Electric	Total
Assets & Deferred Outflows			
Cash	-	2,633,333	2,633,333
AR	184,274	627,974	812,248
AR Grants	-		-
Inventory	104,810	651,597	756,407
Divident AR	-		-
Prepaids	75,004	91,673	166,677
Other AR	543	8,238	8,781
Investments	186,522	1,056,963	1,243,485
Capital Assets (land/bldgs/imps/equip)	13,622,586	11,558,331	25,180,917
Construction in Progress	90,259	1,572,944	1,663,203
Accumulated Depreciation	(6,040,070)	(8,468,368)	(14,508,438)
Restricted Cash	•	638,691	638,691
Due to/From	(919,516)	919,516	
Deferred Outflows	74,176	3,215,005_	3,289,181
Total Assets & Deferred Outflows	7,378,588	14,505,897	21,884,485
Liabilities, Deferred Inflows & Net Position	232,794	170,865	403,659
Accrued Compensated Absences	232,794 20,720	548,025	568,745
Accounts Payable	20,720	540,025	-
Accrued Utility Taxes	17 77/	27,205	44,979
Accrued Wages	17,774 7,184	27,203	7,184
Developer Deposits	•	16,691	30,347
Payroll Withholdings Payable	13,656	4	4
Other Liabilities	10.652	89,022	108,674
Accrued Appropriation	19,652	638,691	638,691
Customer Meter Deposits	212 641	261,116	474,757
Net Pension Liability	213,641	201,110	-
Due to/From	206 762	362,711	659,474
Deferred Inflows	296,763	4,662,907	12,335,682
Investment In Capital Assets	7,672,775	7,728,660_	6,612,289
Unrestricted Net position *	(1,116,371)	14,505,897	21,884,485
Total Liabilites, Deferred Inflows & Net Postion	7,378,588	T-1,000,000	22,00 1, 102

^{*}Difference in Unrestricted Net Position reported on page 12 is due to rounding.

Comptroller/Treasurer's Meeting Report – March 17, 2022

Municipal Services Commission Combining Schedules of Revenues & Expenses by Department For the eleven months ending February 28, 2022 and 2021

	Water Department	rtment	Electric Department	artment	Total	١
	2022	2021	2022	2021	2022	2021
OPERATING REVENUES:	2,049,937	1,808,260	8,245,705	8,241,545	10,295,642	10,049,805
User charges Chreanáre charges	31,827	23,953	40,331	39,585	72,138 47,745	41.336
Criss service	3,182	2,833	39,563	50.457	81,102	70,252
Miscellaneous	41,014	1 854 841	8.365,687	8,370,090	10,491,647	10,224,931
TOTAL OPERATING REVENUES	7,125,980 (2,77,5)	(2.624)	(4,463)	(3,881)	(2,685)	(6,505)
LESS: Free service NET OPERATING REVENUES	2,122,738	1,852,217	8,361,224	8,366,209	10,483,962	10,218,426
PLINCHASE OF POWER AND WATER	(22,480)	(23,440)	(5,899,831)	(5,754,565)	(5,922,311)	(5,778,005)
OPERATING EXPENSES	(1,348,352)	(1,399,567)	(1,244,238)	(1,224,012)	(2,592,590)	(2,623,579)
GENERAL AND ADMINISTRATIVE EXPENSES	(418,700)	(378,613)	(679,110)	(626,148)	(1,097,810)	(1,004,761)
OPERATING INCOME	333,206	50,597	538,045	761,484	871,251	812,081
Capitalized Labor Canitalized Fouldment	137,465 59,054	22,610 12,445	249,290	97,167 55,125	386,755 199,827	119,777 67,570
OPERATING INCOME AFTER CAPITALIZED ITEMS	529,725	85,652	928,108	913,776	1,457,833	999,428
NONOPERATING REVENUES (EXPENSES):	3,649	6,661	22,819	38,881	26,468	45,542 (2,874)
Investment expense	(331)	(431) 14 075	(1,873) 54,553	17,611	126,988	31,686
Grant income	72,435	(13,799)		(16,985)	(4,035)	(30,784)
Grant expense	יייייייייייייייייייייייייייייייייייייי	18,897.00	s	•	•	18,897
Private developer contributions	A#2	3.669	2,597	20,790	3,055	24,459
Realized Gain(Loss) on Sale of Investments	(32,097)	,	,	•	(32,097)	5 L
Realized Gain(Loss) on Disposal of Assets	(26,025)	(2,738)	(47)	(1,717)	(26,072)	(4,455)
Outer Expense. Appropriations to the Mayor and Council of New Castle		(100 153)	(757 987)	(498,392)	(602,709)	(606,545)
Ordinary	(107,952)	(22 050)			(32,105)	(23,959)
City services	(32,105)	(8.923)	(17,928)	(25,248)	(77,193)	(34,171)
Special Unrealized Gains/(Losses) on investments	(5,517)	3,289	(33,508)	18,640	(39,025)	21,929
TOTAL NONOPERATING REVENUES (EXPENSES)	(190,785)	(111,412)	(463,144)	(448,863)	(623/929)	(560,275)
NOTTOOG TAN MARANAN	\$ 338,940	\$ (25,760)	\$ 464,964	464,913	\$ 803,904	\$ 439,153
ואספווא ואפן בספון איני איני איני איני איני איני איני אינ	II.					

Comptroller/Treasurer's Meeting Report - March 17, 2022

Municipal Services Commission Combining Schedules of Operating Expenses by Department For the eleven months ending February, 2022 and 2021

	For the	i eleven		-or the eleven mondis ending i car	S S		toomto	!		Total			
		Water Department	partme	ıţ		FIECUIC DEparament	מפטוובווו		CCCC			2004	
	2	2022		2021	2	2022	2021		N,	777	1	170	
:													
OPERATING EXPENSES:	e	6 903	e.	3.185	(3	11,948	69	9,083	()	18,941	6 3	12,268	
Clothing allowance Committer expense)	12,841	•	14,364		14,204	7	13,469		27,045		27,833	
Devreciation:							•	;	•	000		370 303	
Depleciation:		254,636		330,996		192,667	9	94,249	4	447,303		52,240	
דומווי מוני פליוליווי ביי		28 628		19,891		73,730	7	71,943		102,358		450,19	
Incks and autos		107 5/10		115,703		120.672	5	121,625	.,	228,221		237,328	
Employee benefits		200		342		479		419		871		761	
Equipment rental		700		57 490		54 500	7	46.149	`	101,203		103,639	
Insurance		40,703		064,70		45,176	7	41 454		90,438		82,100	
Payroll taxes		45,262		40,040		79,170		87 032	•	151,830		178,802	
Pension expense		78,678		91,7,18		5,10	,	1		820			
Professional Fees		820		0		4		7 662		14,195		13,941	
Plant materials and supplies		6,387		6,2/9		000,		1		, '			
Repairs and maintenance:		1		1		2 880		2 700		8,925		9,450	
Buildings and grounds		6,3/5		00/0		7,000) - - -		2 596		22.544	
Hydrants, mains, and valves		2,596		22,544				040		19 003		22 043	
ines and noise		1		ı		13,023	. •	22,045		13,023		4000	
Lines and poles		15.652		10,087		1,271		2,894		16,923		12,961	
		29,607		24,092		,				29,607		24,082	
Pumping stations		50,00		1		3.940		6,268		3,940		6,268	
Street lights		•				30.755		3,379		30,755		3,379	
Substations		ı		ı) (2)		37				37	
Storm Damage		, 100		ı				١,		8,867			
System Maintenance		α, αο,		: L		700 000	Ľ	525 765	•	1 096 941		1,080,120	
Salaries and wages		576,134		544,555		5,007)	2 2 2 6		6,381		3,072	
Safety expense		SL/		0 0		0,00		11 480		18,256		21,100	
Sampling and testing		9,032		9,620		\$77°6		7, 1		2 707		1.480	
Security		401		456		2,300		1,024		1, 1		5 274	
Community (Training		2,035		3,362		3,381		1,909		2 1 0		- 4	
Germany maning		11,444		11,924		19,807		19,287		31,251		31,211	
loois & Eduip Supplies		25.481		12,731		28,514		13,019		53,995		25,750	
ruck expense		23.531		23,902		8,658		8,240		32,189		32,142	
Utilities		47,593		48,232						47,593		48,232	
VValet Heatingh Supplies										,	•		
TOTAL OPERATING EXPENSES	မှာ	1,348,352	φ.	1,399,567	↔	1,244,238	٦,٢	1,224,012	8	2,592,590	A.	2,623,579	
	ļ.												

Comptroller/Treasurer's Meeting Report – March 17, 2022

Municipal Services Commission Combining Schedules of General & Administrative Expenses by Department For the eleven months ending February 31, 2022 and 2021

Electric Department Total 2021 2021	53,738 55,290 87,733 \$ 81,718 14,652 10,403 14,652 10,403 1,446 430 2,629 782 25,965 22,413 40,824 40,751 25,193 2,132 4,684 41,032 61,726 48,105 100,403 79,805 61,726 48,105 100,403 79,805 17,242 15,751 31,484 29,898 23,809 23,149 29,898 23,202 21,076 39,141 35,383 23,202 23,169 490,286 24,840 51,252 64,226 76,928 26,337 18,346 50,344 33,447 6,771 7,873 4,592 50,344 2,526 2,765 4,592 5,028 9,870 8,600 16,557 4,602 1,898 1,554 3,451 2,825 2,825 2,825 2,825 2,825 3,451 </th <th>879 110 \$ 626 148 \$ 1.097,810 \$ 1,004,761</th>	879 110 \$ 626 148 \$ 1.097,810 \$ 1,004,761
Water Department Elec 2022 2021 2022	33,995 \$ 26,428 53, 1,183 352 1,14, 21,244 18,338 25, 15,631 15,631 25, 3,005 3,700 61, 14,242 14,147 17, 14,242 14,147 17, 197,092 181,188 336, 15,939 14,307 2,3, 16,072 15,366 2,2, 24,007 15,366 2,2, 2,006 6,441 66,2,007 15,366 2,2,2,007 15,366 2,2,2,007 15,366 2,2,2,007 15,366 2,2,2,007 15,366 2,2,2,2,007 15,366 2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2	070 070 070
	GENERAL AND ADMINISTRATIVE EXPENSES: Administrative Bad debts Clothing Computer expense Depreciation - fumiture and fixtures Dues and subscriptions Employee benefits Insurance Key Accounts Office stalaries Office supplies Peavoil taxes Pension expense Professional fees Repairs and maintenance - equipment/building/grounds Security system Training - administrative Utilities and other expenses	

Comptroller/Treasurer's Meeting Report – March 17, 2022

Municipal Services Commission Capital & Projects Budget to Actual As of February 28, 2022

Description		Ital Budget /31/2022		./Inventory as of /28/2022		naining Bal as of /28/2022	
Electric Department							
VANDYKE VILLAGE UNDERGROUND	\$	651,360.25	\$	210,044.90	\$	441,315.35	
MSC Aerial to Underground Delaware St (approved 4-30-2020)	\$	770,000.00	\$	678,313.54	\$	91,686.46	
ELECTRIC SYSTEM WIDE UNDERGROUND EVALUATION (DESIGN & ENGINEERING	\$	50,000,00	\$	49,152.19	\$	847,81	
AMI SYSTEM (\$1.3M ELECTRIC/WATER OVER 2 YEARS	\$	357,500.00	\$	-	\$	357,500.00	•
Water Department							
WIAC AMP GRANT - MSC Asset Management Program 2 years \$100,000.00 RK&K Engineering (approved 07-01-19)	\$	100,000.00	\$	43,627.15	\$	56,372.85	
FTR WELL REHABILITATION \$35,000.00 (approved 4-30-2020)	\$	35,000.00	\$	35,863.28	\$	(863.28)	Parison
6th and DE St Paving Project	\$	42,500.00			\$	42,500.00	
SCHOOL LANE VFD/SCADA PROGRAMMING \$26,000.00 (approved 4-20-2021)	\$	26,000.00			\$	26,000.00	
AMI SYSTEM (\$1.3M ELECTRIC/WATER OVER 2 YEARS	\$	292,500.00			\$	292,500.00	
FTR VFD/SCADA PROGRAMMING \$15,600.00 (approved 4-20-2021)	\$	15,600.00	\$	11,921.00	\$	3,679.00	
DELAWARE STREET 12"MAIN EXTENSION (10TH STREET CROSSING) \$37,000.00 (approved 4-20-2021)	\$	42,410.00	i		\$	42,410.00	•
DELAWARE STREET RAILROAD CROSSING (approved 4-20-2021)	\$	37,500.00)		\$	37,500.00	
Facilties							
Master Campus Plan/Admin Facility		\$19,000.0	0 \$	20,380.44	\$	(1,380.44)	
(approved \$10,000 6-27-19, \$9,000 12-19-19) 2ND PHASE (\$30K shared with CNC)	\$	15,000.0	\$	6,811.18	\$	8,188.82	
Trucks/Large Equipment							
T-3 PłCK UP TRUCK \$42,250.00 (approved 4-30-2020)	\$	42,250.0	0 \$	39,682.7) \$	2,567.30	
Trailer for Skid Steer (approved 4-30-2020)	\$	12,500.0	0 \$	15,424.0	0 \$	(2,924.00)	
Billing/Customer Svc/Adminstrative							
Accounting Policies/Procedure Manual	ç	\$ 6,050.0	0 :	\$ 1,955.0	0 \$	4,095.00	
	_	\$ 2,515,170.2	5 :	\$ 1,113,175.3	8 \$	1,401,994.87	
		Donated Lab		Billable			nold Date
City & Trustee Projects		& Equipmen		Materials \$ 23,677.9		12/30/2021	Paid Date 2/11/2022
New Castle Little League Water Service - Trustees		\$ 53,191.5 \$ 31,576.5				751 201 5007	- ,,
Penn Farm Electric - Trustees Penn Farm Water - Trustees		\$ 2,680.				2/28/2022	

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

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Water Department Commission Meeting Report

March 17, 2022

Prepared by: Jay Guyer on March 10, 2022

1. Developer Projects

A. Riverbend Subdivision

1. WUM Guyer completed revisions to the Rail Pros License Agreement and reviewed with GM Blomquist. Ron Sutton of Civil Engineering Associates has completed the revisions to the water and electric details for each agreement. Separate Water and Electric License Agreements will be submitted to Rail Pros for review and comment. Contractor Christiana Excavating has been on-site performing maintenance and testing on the sanitary system for New Castle County to accept it. WUM Guyer contacted Jeff Riley of Freedom Development in reference to scheduling a pre-construction meeting prior to the water main work being scheduled. He agreed and will schedule when ready. Miss Utility tickets were called in on 3/3/22 by Royal Cable a subcontractor for Comcast to install telecommunications in the subdivision. MSC observed the proposed telecommunication path would have conflicts with MSC's water main. WUM Guyer contacted Jeff Riley again to request a meeting to avoid utility conflicts. This meeting is scheduled for 3/11/22. Platinum Sprinkler LLC performed a fire hydrant flow test within the Subdivision on 3/9/22.

B. Court House - Delaware Street

1. WUM Guyer has nothing to update on this project. MSC will coordinate inspection with the sprinkler and plumbing contractors when requested to ensure the approved backflow devices and meter are installed and water testing performed.

C. 165 East 2nd Street - New Home

1. Contractor completed the footers and foundation for the new house. MSC received escrow money from the contractor for the water service installation and is schedule to complete the work on 3/15/22 weather permitting.

MSC Projects

A. Advanced Metering Infrastructure - American Municipal Power (AMP)

1. WUM Guyer has gathered data on the amount of meters that will be required to order for each meter size. Badger Meter will be sent the meter quantity data and requested to provide a quote and delivery lead time.

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Water Department Commission Meeting Report

March 17, 2022

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B. Cross Connection Control Program - Hydro Corp's Proposal

1. WUS Jaeger contacted Hydro Corp on 2/28/22 to check on the status of the integration of MSC's data into the Hydro Soft Software. Software developers indicated they were still working on the integration, a meeting is set for 3/11/22. When completed, MSC and Hydro Corp will begin contacting our customers to review the new regulations, reporting requirements, and introduce them to Hydro Corp's program. WUM Guyer worked with Admin Staff to update the MSC's web site to include tabs for water operations and water programs information.

C. PFAS Sampling - Carbon Filtration System

MSC completed PFAS sampling on February 2nd. Results indicate that all PFAS compounds that were tested had a Non-Detect at the School Lane Treatment Distribution Entry Point. This non-compliance sampling will be used as a base line to gauge the effectiveness of the new 40,000lbs of carbon at removing PFAS contamination.

D. Penn Farm House Renovation - Trustees

1. MSC water personnel installed shut off valves, meter setter and check valve inside the newly renovated farm house. The water service was flushed and the water was sampled for bacteria and found to be absent of bacteria. Water is now turned on to the farm house. Trustees will be billed for the material and sampling costs.

E. 216 Chestnut Office Building - Renovation

1. Water Operators have started renovation of the proposed conference room area. They are in the process of demolition and have ordered new windows.

3. Operations

A. Outages

1. There were no planned or unplanned water outages for the month of February 2022.

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Water Department Commission Meeting Report

March 17, 2022

Prepared by: Jay Guyer on March 10, 2022

B. Reporting

- The Calgon Carbon Corporation (CCC) Pilot Study Test is ongoing collecting and transmitting daily data to CCC. MSC is now collecting monthly PFAS samples. Evaluation and comparison of the sample results continues as data's collected. WUM Guyer and WUS Jaeger are continuing to discuss the Study results with Engineer Adam Redding focusing on the resins being used to determine if they are an option MSC should consider going forward when making exchanges in our vessels.
- 2. WUM Guyer and WUS Jaeger have been alternating making presentations on Wednesday afternoons for Delaware Rural Water Association (DRWA) and Colonial School District for the Pre-Apprenticeship Water Operators Course. Recent activities included visiting the Ships Landing and Gray Street Elevated Tanks, collecting water samples and analyzing for chemicals and bacteria, and demonstrating how GIS Mapping and SCADA are used in the water industry. Currently there are 10 students enrolled in the after school course.
- 3. WUM Guyer and WUS Jaeger continue working with Dan Barbato of Pennoni Associates Engineering in reference to applying for the EPA / ARPA Funds and SRF Loans / Grants that could be utilized for qualifying MSC Water Projects. WUM Guyer and WUS Jaeger updated the projects list and have had several conversations with DWSRF Program Administrator Sandi Spiegel in reference to qualifying projects and the time line for submitting our Notices of Intent (NOI's) for review and placement on their Project Priority List.
- 4. ATSDR PFAS Exposure Assessment Results Following the release of the ATSDR Exposure Assessment, MSC has not received any calls / communications from customers.
- 5. WUM Guyer and WUS Jaeger completed updating and reviewing the DRBC Annual Water Audit Report for 2021 and submitted on March 12th prior to the March 31, 2022 due date.
- 6. US EPA Unregulated Contaminant Monitoring Rule 5 (UCMR5) MSC was selected to participate in the EPA UCMR5 program. WUM Guyer completed registering MSC and confirmed the sampling requirements with their staff. MSC will be required to collect water samples in March 2023 and September 2023. All costs associated with this sampling will covered by the US EPA.

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Water Department Commission Meeting Report

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7. WUM Guyer and GM Blomquist were interviewed by WHYY's Zoe Read in reference to MSC's experience with PFAS contamination in New Castle. WUM Guyer completed a Freedom of Information Act (FOIA) request filed by Zoe Read of WHYY on 3/22/2022 requesting records for the Levels of PFAS parts per trillion found in the drinking water supply in 2014 and current levels of PFAS parts per trillion in the raw drinking water supply before treatment.

C. System Repairs and Maintenance

- Riverbend Subdivision Flushed on February 3rd and 24th to maintain Chlorine Residual.
- 2. Monthly Meter Reading On 3/10/2022 prior to completing the 3/14 monthly meter reads, 80 door hangers were distributed to residential houses where the water meter is no longer sending a radio read. The hangers advised the customer that a visual read from the meter will need to be taken by the customer and called into the office or they will need to schedule an appointment for an operator to read the meter. Water Operators will continue following up on water check reads and missed reads as needed for the office.
- 3. WUM Guyer and WUS Jaeger met with Rich Skilton of Southern Corrosion to review structural improvements that will need to be made on the Elevated Storage Tanks prior to painting. Rich was working on an updated quote to make the repairs.
- 4. Water Operators and Electric Lineman have started preparing the Utility Yard in preparation for the proposed Pole Barn to be used for vehicle and material storage. Electric material has been moved to the Wilmington Substation.

D. Grants and State Revolving Funds

- 1. Water Infrastructure Advisory Council (WIAC) Grants WUS Jaeger forwarded updated information to RK & K that should allow them to complete Task 3 Asset Inventory and Condition Assessment.
- 2. MSC received the grant reimbursement totaling \$68,400.00 from DWSRF for the Carbon Exchange in Vessel 2.

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Water Department Commission Meeting Report

March 17, 2022

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E. Capital and Operation & Maintenance Budgets

 WUM Guyer and WUS Jaeger are working on revised quotes for FYE 2023 Water and Facilities Capital and O & M projects Supply chain issues and rising material costs will need to be considered and discussed prior to placing orders.

F. Equipment

1. T – 9 Dump Truck repairs were completed by First State Fleet. Fuel injection pump and Starter were replaced and injector rack system was rebuilt.

G. Personnel and Training

- 1. No personnel issues to report at this time.
- 2. WUM, WUS, and Water Operators attended the DRWA Technical Conference. Training classes were attended at the conference and credit hours were received for continuing education hours to maintain their operator licenses.

H. Safety

1. MSC Water Operators hold daily morning Tailgate Talks discussing jobs/tasks to be performed each day with potential hazards and control measures.

3. Local, State, and Federal Agencies

A. WSCC - Water Supply Coordinating Council

1. The Council sunset on January 31, 2022 after 22 years. WUM Guyer has not received any updates from DNREC on the proposed / draft legislation for the re-organization of the proposed Council.

B. WRA - Water Resource Agency

1. WUM Guyer has stopped sending weekly pump data to the WRA Staff and will resume when requested.

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Water Department Commission Meeting Report

March 17, 2022

Prepared by: Jay Guyer on March 10, 2022

C. DEWARN - Delaware Water/Wastewater Agency Response Network

- The 2/15 DEWARN Meeting went well. The Chair provided an update on COVID, chemical supply chain and cost increases, an incident that occurred in Hawaii related to a water contamination incident, and the fires in the West causing water supply issues. There were no issues in Delaware to report, EPA Region 3 is looking for volunteers to participate in and Emergency Response Drill, the Chesapeake Section of AWWA Annual Spring meeting will be held in Newark this year, one potential new member Town of Smyrna. Elections will be held during the April Meeting.
- 2. The next DEWARN meeting is tentatively scheduled for April.

D. Water Operator Advisory Council

- 1. The 3/3/2022 virtual meeting went well. Council reviewed Water Operator License Applications and approved/denied based upon the regulations, approved the 1/6/2022 meeting minutes, reviewed and approved new training courses from Del Tech, Delaware Rural Water Association, and the US EPA. The Sub Committee updated the council on its' progress reviewing the Operator Certification Regulations. Council discussed the alternatives to using Del Tech to administer the examination and a new web page.
- 2. The next meeting is scheduled for 3/5/2022.
- 3. The next meeting is pending for the 5 person Advisory Council Sub Committee tasked with review and update of the Water Operator Certification Regulations.

E. WIAC - Water Infrastructure Advisory Council

1. The next meeting is scheduled for 3/16/2022.

F. Miss Utility of Delmarva Monthly Meeting

1. The next meeting is scheduled for 3/17/2022 as a Hybrid meeting.

End of Report

Attachments:

February 2022 Water Works Report

February 2022 Water Outage Tracking Sheet

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

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Monthly Water Works Report February 1 - 28, 2022 Prepared By: Jay Guyer on March 10, 2022

Gallons 10,852,100 10,786,539 -65,561 0.6		Range 0.90 - 1.40 ppm 7.4 - 7.8 0.60 - 1.00 ppm			
Raw Finished _ Difference Percentage Difference	Cross Roads XXX 21	Goal 1.00 ppm 7.6 1.00 ppm	10 10 Absent 0 Present		
Perc	School Lane XXX	Q. 1.0	L M	23 23 0	26 0
Adjusted Finished Total Gallons 10,266,651 10,786,539 519,888 4.8	Frenchtown Road Resting	MSC Average 1.38 ppm 7.6 0.97 ppm	# Collected Results	#Received #Completed # of Damages	# Reviewed # Approved # Not Approved
FT 300 Raw Total Gallons 10,335,600 10,852,100 516,500 4.8	Basin Road Reserve Status		ort e Bacteria Sampling (Office of Drinking Water)	ocate Requests and Electric Locates)	g Permit Review (Water Related Conflicts)
duction nth Year February 2021 February Difference Percentage Difference	Well(s) in Operation Days Pumped	y Average Chlorine Residual Average pH Average Fluoride Residual	General Water System Report Routine Bacteria Sampling (Office of Drinking ^v	Miss Utility Locate Requests (Water and Electric Lo	Building Permit Review (Water Related (
Water Production Month Februal Februal	3M	Water Quality A	General Wat		

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Monthly Water Outages / Interruptions Report

February 1 - 28, 2022

Prepared By: Jay Guyer on March 10, 2022

Planned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Date

Location

Customers No. of

Comments

No Planned Outages or Interruptions for the Month of February 2022.

Unplanned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Date

Location

Customers

No. of

Comments

No Unplanned Outages or Interruptions for the Month of February 2022.

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ELECTRIC DEPARTMENT COMMISSION REPORT

March 17, 2022

Prepared by Artie Granger on March 10, 2022

1. Developer Projects:

a. 90 Lukens Dr:

I. MSC has been in contact with the general contractor to get them the information they need to order the long lead time items.

B. Cherry Lane

I. MSC has been in contact with a representative of Greggo and discussed the method of getting power to the new building location.

C. Riverbend Subdivision:

I. MSC has located the existing electrical infrastructure as needed for Miss Utility locates. There is a meeting scheduled with the involved parties to coordinate the installation of the utilities.

D. Historic Penn Farm Renovations

MSC Electric has completed this project.

2. Capital Projects:

a) Van Dyke Village:

a. MSC is continuing to monitor material costs, as they continue to escalate. We will keep looking at this closely and will likely adjust work speed and or material purchased to attempt to keep this project going smoothly and with-in budget.

b) Grant Opertunities

a. MSC has compiled some project that we intend to submit to Baker Tiley to allow them to determine the best funding options to pursue.

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ELECTRIC DEPARTMENT COMMISSION REPORT

March 17, 2022

Prepared by Artie Granger on March 10, 2022

c) System Undergrounding plan:

a. MSC has received the High Level Overhead to Underground Conversion plan for our electrical distribution system. The commissioners have received the executive summary that was included in the report. The MSC electric department is curious about the Commissioners thoughts about plan and the next steps.

d) EV Chargers:

a. MSC is planning on installing the charger at the Chestnut Street location this month.

3. Capital Purchases:

MSC Utility Building

1. MSC has decided to act as the general contractor for this building. MSC expects to bring the total project in under budget by acting as the general contractor.

2. MSC has decided to place the order for the building package from Graber Supply. MSC has paid for engineered and stamped drawing so we can submit for a building permit.

3. MSC is finalizing remaining subcontractors for the project. IE: framing, concrete,

wash bay equipment.

II. MSC Replacement Radios

i. MSC has informed Delmarva Communications of plan to move forward with the radio replacement. This is to allow for Delmarva Communications to begin moving forward as they are also dealing with unusually long lead times for items.

19720-0208 CITY OF NEW CASTLE, DELAWARE P.O. BOX 208

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ELECTRIC DEPARTMENT COMMISSION REPORT

March 17, 2022

Prepared by Artie Granger on March 10, 2022

MSC Stake Body Truck

i. MSC placed an order for the new stake body truck. MSC placed the order with Carman Dodge.

ii. Due to anticipated extended lead times when ordering custom colors MSC will have Intercon paint the truck MSC yellow when the truck arrives. MSC has been informed that if a custom color is ordered we might not receive the truck until 2023 or 2024

iii. On delivery Carman Dodge will deliver truck to Intercon to paint the truck and install the body and additional equipment.

4. Operations:

Outages:

I. There was one outage this month. This outage was in Vandyke Village and was caused by a branch that came down on the primary line. There were 28 customers that were off for about 1 1/2 hours while we cleared the line.

1/1/21 - 1/1/22П.

SAIDI (number of interruptions) 39.711 0.538	CAIDI (minutes) 73.815	ASAI (percent) 99.9924
--	------------------------------	------------------------------

SAIDI - is the average outage duration for each customer served.

SAIFI - is the average number of interruptions that a customer would experience.

CAIDI - gives the average outage duration that any given customer would experience.

ASAI - is the Average Service Availability Index.

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ELECTRIC DEPARTMENT COMMISSION REPORT

March 17, 2022

Prepared by Artie Granger on March 10, 2022

5. Repairs and Maintenance:

A. Wilmington Road Substation:

- MSC has been monitoring the SF-6 gas levels as recommended. No problems have been detected.
- II. MSC has not received the replacement pressure gage yet. We will install when it comes in.
- III. The electric department has performed the monthly inspections at this location.

B. Dobbinsville Substation:

I. The Electric Department performed the monthly inspection at this location.

C. Routine Tree Trimming

I. MSC Electric department has been doing routine tree trimming around our system. MSC expects to have this completed in the next couple of weeks.