The meeting was called to order at 8:00 a.m. with Dr. Roy Sippel, Commissioner, presiding.

Present:

Dr. Roy J. Sippel, Commissioner, President

Daniel F. Knox, Commissioner Mayor Michael J. Quaranta Scott L. Blomquist, Secretary

Staff in Attendance:

Kendrick Natale, Comptroller

Artie Granger, Manager, Electric Utility Jay Guyer, Manager, Water Utility Ryan Jaeger, Supervisor, Water Utility

Mr. Blomquist convened the meeting at 8:00 a.m. Roll call followed and a quorum to conduct business was declared.

Minutes

A motion was made by Mayor Quaranta to approve the Minutes of the May 19, 2022, regular session as presented. The motion was seconded by Commissioner Knox and unanimously passed.

A motion was made by Mayor Quaranta to approve the Minutes of the May 19, 2022, executive session. The motion was seconded by Commissioner Knox and unanimously passed.

A motion was made by Mayor Quaranta to approve the Minutes of the June 10, 2022, special meeting as presented. The motion was seconded by Commissioner Knox and unanimously passed.

Treasurer & Human Resources Report - Mr. Natale reporting

(See attached report)

Mr. Natale reported the following as of May 31, 2022:

Cash on hand:

\$3.2M

Investment Portfolio:

\$1.2M

- There were 117 days of unrestricted cash on hand at May 31st.
- Check Register Disbursements Mr. Natale explained several items:
 - \$11,000 was paid to Pennoni Associates, Inc., for the Water Department's NOIs.
 - \$72,000 was paid to Roth Rock Motor Sales, Inc., for the purchase of the Electric Department truck.
 - \$11,752 was paid to Pitney Bowes for the purchase of the folder and inserter for the billing process.
 - \$485,597 was paid to DEMEC, Inc., for the Green Energy Fund.
- Billing & Customer Service
 - There were 33 cuts in service in the month of May for non-payment.

- New Castle Cares assisted zero households but six customers received assistance from other government agencies and non-profits.
- As requested by the Commissioners, Mr. Natale reached out to several investment advisors that specialize in local government investing. Two firms responded and both indicated the fees being charged by MSC's investment advisors are reasonable.

Electric Department

User charges are unfavorable year to date (\$6,500). May sales decreased by approximately 1.6% from the same period last year. The majority of the decrease was in residential and medium commercial.

Hypothetical Cost Analysis from DEMEC shows that MSC is 21% lower than Delmarva and 3% lower than the co-op. MSC still has the second lowest rates in the State.

Operating expenses are unfavorable year to date with a variance of \$80,000. The variances are anticipated to be reduced or eliminated as the year progresses.

Water Department

Water user charges are favorable FY to date (\$39,000). Consumption for the month was up 2% from last year. Consumption was down across the smaller meters and the larger meters had an increase of 370,000 gallons. Billed water consumption is 3% above the 5 year average.

Water expenses have an unfavorable variance year-to-date (\$64,000) related to the timing of when different purchases happened and it is expected those variances should be reduced or eliminated as the year progresses.

Electric Department Report - Mr. Granger reporting

(See attached report)

Developer Projects

<u>Riverbend Subdivision</u> – MSC expects meters will be installed in 3-4 houses in the next few
weeks. Mr. Granger reported that new meters are on order and no old meters are being
ordered.

Capital Projects

- Van Dyke Village Work continues on the project.
- Center Point Industrial Park Two splices have failed in the last two years. MSC will continue to
 work on design and budget numbers to begin installation of conduit throughout the industrial
 park in anticipation of replacing the cables throughout the park. Mr. Blomquist added that no
 cables have failed yet. MSC dissected the splice 18 months ago and determined that it was a
 faulty install; however, because the cable is 25KB rated cable and MSC operated at 7200 it
 lasted 35 years. The splices in the park are direct buried. Mr. Granger will continue to report on
 the project periodically.

Capital Purchases

• <u>T-10 Utility Truck</u> – Mr. Granger reported that both trucks ordered this year are at Inercon Truck and Equipment.

- MSC Replacement Radios Mr. Granger reached out to Delmarva regarding equipment ordered in January and will continue to follow-up.
- <u>Utility Building</u> MSC has been approved for the building permit and is working with the supplier to move the project forward.

Operations

 Outages – There were two outages in the past month: One outage was caused by a squirrel and three customers lost power for about 20 minutes. The second outage was caused by a faulted splice in Center Point Industrial Park. This resulted in the Dobbinsville Substation being shut down. Approximately 95% of MSC customers were back on in about 45 minutes. The remaining customers were without power for about two hours.

Repairs and Maintenance

- <u>EV Chargers</u> Additional chargers will be installed in the Chestnut Street Parking Lot and MSC is looking into installing a charger at the Public Works location.
- Fault Detectors MSC is looking at installing fault detectors that should help with restoration times. Mr. Granger explained the operation of the detectors.

Personnel

 Miguel Ronquillo was offered a position with the Department and will start on Monday, June 27th.

Water Department Report - Mr. Guyer reporting

(See attached report)

Developer Projects

- Riverbend Subdivision Mr. Guyer had a conversation with Rail Pros and Civil Engineering
 Associates (CEA). Rail Pros requested CEA to separate the Water and Electric and resubmit
 separate permits and plans for each. CEA is working on the revised submission. Freedom
 Development submitted the proposal for completing the 1-1/2" water services from the main to
 the curb stop. Mr. Guyer provided an estimate of the funds to be escrowed for service from the
 main to the curb stop that GEM Craft submitted.
- <u>Courthouse</u> The water meter has been installed and the fire service is connected but not turned on
- <u>Sheriffs House Renovation Market Street</u> MSC received updated plans and submitted comments to the engineer for revision to meet MSC Water Technical Specifications and Cross Connection Control Standards.

MSC Projects

- Advanced Metering Infrastructure American Municipal Power (AMP) The project is progressing.
- <u>Cross Connection Control Program Hydro Corp's Proposal</u> Letters were mailed by MSC to all
 commercial customers introducing Hydro Corp. A few phone calls from customers have been
 received.
- <u>PFAS Sampling Carbon Filtration System</u> Results from the April 11th sampling were received.
 The carbon system is removing PFAS contaminants to a non-detect level.
- Compliance PFAS Sampling MSC expects to complete compliance PFAS sampling this month.

- <u>Penn Farm House Renovation Trustees</u> MSC is waiting for the pressure booster pump for the domestic system.
- <u>216 Chestnut Street Office Building Renovation</u> Renovation of the meeting/conference room continues. New windows are scheduled to be delivered in September.

Reporting

- <u>Calgon Carbon</u> The Pilot Study is ongoing.
- Pre-Apprenticeship Water Operators Course Messrs. Guyer and Jaeger attended a close-out meeting with DRWA and Colonial School District to review the Pre-Apprenticeship Water Operators Course. Messrs. Guyer and Jaeger will work with DRWA to revise course content and make improvements to the course. Colonial School District was very pleased and has agreed to host it again next year as a daytime class that will be part of the curriculum. Mr. Guyer noted that there will be many implications and time commitments that need to be considered, but they confident that the details will be worked through and have a good program. MSC had inquiries about working with DRWA and Junior Achievement to conduct tours of the MSC facility with other schools and groups around the State. Mr. Guyer reported that he attended a training seminar and one of the issues was training the next workforce. He noted that everyone is struggling to hire utility workers. Mr. Guyer stated that supporting this program is a step forward to develop the next generation. Mayor Quaranta recommended that this information be reported in the Crier and the Weekly to inform parents and students of this opportunity. Mr. Guyer noted that the Colonial School District will be putting information in the flyer they send out to households in the District, and he and Mr. Jaeger were asked to attend the October School Board meeting.
- MSC NOI Projects Seven NOIs were submitted to the SRF Plan for \$6.5M. All seven projects
 were prioritized on the Project List. One project was fully funded and the other projects were
 put in for SRF funds. Messrs. Guyer and Jaeger will evaluate the projects and prioritize them.
- ATSDR PFAS Exposure Assessment Results ATSDR installed air samplers at the Basin Road Well Site on May 10th and removed the equipment on May 18th.
- <u>Consumer Confidence Report</u> Messrs. Guyer and Jaeger updated the CCR information for the June Newsletter. The Newsletter was completed and sent to the printer.
- <u>Triennial Lead and Copper Monitoring</u> Mr. Jaeger organized getting the supplies to each of the 20 locations. Sampling was collected on June 7th and the results were received on June 22nd. The results will be returned to the customers within 30 days.

System Repairs and Maintenance

- <u>Riverbend Subdivision</u> Riverbend was flushed on May 11th and 26th to maintain chlorine residual.
- Monthly Meter Reading 116 door hangers were distributed to houses for the June 13th reads.
 There were 199 misreads.
- <u>Tank Maintenance</u> Proposals for the structural and safety improvements were signed and returned to Southern Corrosion. MSC will notify customers when painting will begin when dates are confirmed.

Grants and State Revolving Funds

Water Infrastructure Advisory Council (WIAC) Grants – Mr. Jaeger worked with RK&K to install
the Condition & Criticality Rating layer in the GIS Mapping System. Some routine maintenance
will be required to keep it updated.

Local, State and Federal Agencies

WRA – Water Resource Agency – Mr. Guyer began sending weekly pump data to the WRA Staff.

Water Operator Advisory Council

• The June 15th meeting went well. The Project Priority List was approved as presented with a few amendments. The seven Projects submitted by MSC were included on the PPL.

In response to a question from Mayor Quaranta, Mr. Guyer explained the issues reported by customers on the Cross Connection Control Program.

AMI Update

Mr. Blomquist stated that management's recommendation is Option 6 (A,B,E,) as the best approach to meeting the goal of a fully implemented Electric and Water AMI Metering System.

Relative to funding, Mr. Blomquist stated that MSC is currently carrying a number of DelDOT projects on the Capital Projects List that DelDOT has pushed back indefinitely. Management is suggesting that funding is re-appropriated to the AMI Project, which would reduce the amount MSC would need to fund to \$122,000 from \$293,000. This would allow MSC to maintain 90 days cash-on-hand. Mayor Quaranta stated that he supports that recommendation. Commissioner Knox stated that he also supports the recommendation. At Mayor Quaranta's request, Mr. Blomquist summarized Option 6 (A,B,E). The DelDOT projects are:

- Delaware St & 6th St Repaving -\$42,500
- Delaware St 12" Main Ext & 10th Street Crossing \$56,100
- Delaware St RR Crossing Water Main Relocation \$49,500

A motion to approve that MSC move forward with Option 6 (A,B,E) was made by Mayor Quaranta. The motion was seconded by Commissioner Knox and was unanimously passed.

Commissioner Sippel commended Staff for an excellent analysis of a very complicated issue.

Managers were thanked and excused from the meeting.

Secretary's Report - Mr. Blomquist reporting

DEMEC – Mr. Blomquist reported on the June, 2022, regular DEMEC meeting.

- <u>Training Yard</u> They are waiting for Kent County Conservation to approve permits to move forward with the project.
- Indian River Power Plant Rate Increase There has been no further update on this issue.
- January –April Demand was up 2% over 2021.
- Total Income for last month was \$74.3M, which is \$26.2M higher than the same period in 2021, due to the increase in PGM's charges and the generation market.

- Power sales to members is up about 6.8%, due to the 6.9% increase in the wholesale rate.
- DEMEC approved a resolution to increase their line of credit from \$10M to \$25M due to the daily collateral activity they are seeing. Mr. Blomquist explained that this will give DEMEC the necessary financial flexibility needed to purchase.

A motion to adjourn to Executive Session was made by Mayor Quaranta. The motion was seconded by Commissioner Knox and the meeting moved to Executive Session at 8:41 a.m.

Commissioners returned to general session at 8:53 a.m.

Next Regular Meeting

The Commissioners set the next monthly Board meeting to be Thursday, July 21, 2022, at 8:00 a.m.

<u>Adjournment</u>

A motion was made and seconded to adjourn the meeting. The motion received unanimous approval and the meeting was adjourned at 8:56 a.m.

Kathleen R. Weirich, Stenographer

Katthe R Wirich

Approved: Sect Olemans

(Minutes transcribed from notes.)

Comptroller/Treasurer's Report



Municipal Services Commission of the City of New Castle

June 23, 2022 Commission Meeting
Prepared By: Ken Natale on June 16, 2022

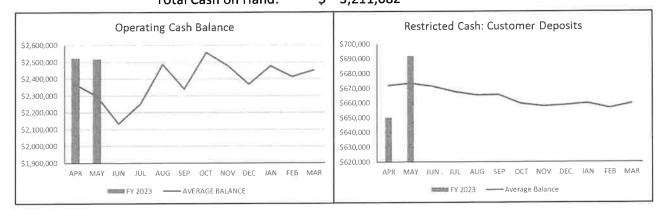
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Cash & Investments

As of May 31, 2022 the cash balances were:

PNC Checking Account: \$ 43,632 M&T Bank Checking: \$ 2,474,570 M&T Bank MMA: \$ 691,984 Petty Cash/Change Fund: \$ 896 Total Cash on Hand: \$ 3,211,082



A condensed cash flow summary for May is provided below for the operating accounts:

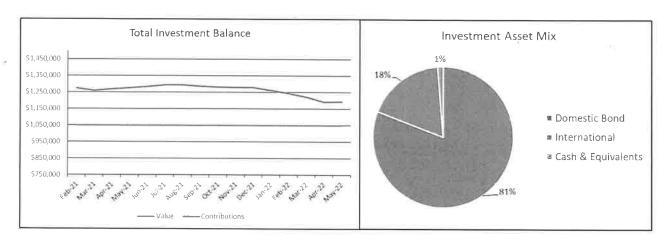
Beginning Balance	\$	2,520,957
Cash from customers		865,225
Refunds to customers - deposits	(2,834)
Payments to suppliers for goods & services*	(774,096)
Bank service fees	(-1,192)
Payments to employees for services	(89,858)
Net Cash Provided(Used)	(2,755)
Ending Cash Balance	\$	2,518,202

*A detailed check register for the month is available on pages 3-4 of this report.

As of May 31, 2022 the value of the Commission's investment portfolio totaled \$1,192,271 which is a net gain of \$1,110 (0.09%) from the prior month.

There was 117 days unrestricted cash on hand at May 31 (no change day from prior month) when including the value of the Commission's investment portfolio which is held in liquid assets (mutual and exchange traded funds).

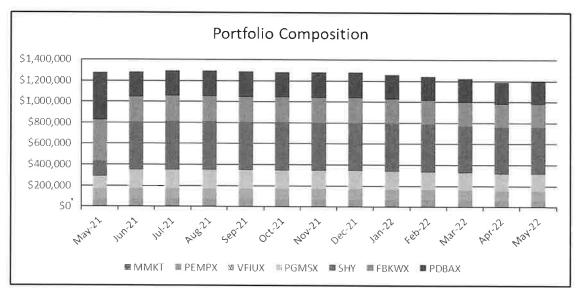
Comptroller/Treasurer's Meeting Report – June 23, 2022



The "domestic bond" category in the *Investment Asset Mix* chart above, includes US Government instruments and corporate bonds of US based organizations. The "international" category includes debt instruments of foreign governments as well as corporate bonds issued by foreign corporations.

The Commission's investment portfolio was invested in the following securities:

Holdings	Symbol	Market Value	Est. Yield
Money Markets			THE RE
Cash JP Morgan Chase Bank NA - Insured		\$ 12,418	0.01%
Mutual Funds			Name of
Fidelity Advisor Total Bond CL Z	FBKWX	216,823	2.60%
PGIM Total Return Bond CL A	PDBAX	211,951	3.04%
PIMCO Emerging Markets Bond I2	PEMPX	50,227	4.87%
T Rowe Price Global Multi Sector Bond I	PGMSX	161,977	3.46%
Vanguard Intermediate Term Treasury	VFIUX	93,101	2.21%
Exchange Traded Funds			fred and
iShares Trust 1-3 Year Treasury Bond EFT	SHY	445,774	0.25%
Total	23.0	1,192,271	



CHECK REGISTER - MAY 2022

Number Date	Vendor Name	Amount
200166 05/10/2022		\$ 7,222.44
The second secon	Artesian Water Co Inc	1,749.93
200168 05/10/2022		194.49
The state of the s	Barbacane Thomton & Company LLP	675.00
	CBM Insurance Agency LLC	6,572.00
The second secon	Collins Ent Inc. (Parts Plus)	263.00
200172 05/10/2022		1,172.01
The second secon	Comcast Business	167.12
	Cummins Sales and Service	3,871.54
200175 05/10/2022	AND THE RESIDENCE OF THE PARTY	189.06
	Dover Plumbing Supply Co.	766.80
200177 05/10/2022		258.67
	Ferguson Enterprises Inc	125.00
200179 05/10/2022		559.80
200180 05/10/2022		1,873.65
	Home Depot Credit Service	4,312.68
	Kathleen R Weirich	262.50
	MARKATOS SERVICES	122.50
	New Horizon Communications Corp	491.01
The state of the s	One Call Concepts Inc	54.91
	Pennoni Associates Inc.	11,158.75
The second secon	Roth Rock Motor Sale Inc	72,142.02
	Security Instrument Corp.	2,868.81
Committee of the Commit	TRI Supply & Equipment	45.84
	Tri-State Battery & Alternator LLC	70.29
The second secon	United Electric Supply Co	80.00
	US Postal Service	269.00
THE RESERVE AND PERSONS ASSESSMENT OF THE PE	Utility Engineers PC	300.00
200193 05/10/2022		286.02
	W. B. MASON CO INC	151.98
AND THE RESIDENCE OF THE PARTY	Water Research Foundation	1,169.00
The second secon	Wesco Receivables Corp.	1,283.06
200197 05/10/2022		892.57
200212 05/25/2022	A WORLD DIEDER STONE CONTROL OF THE PROPERTY O	1,728.00
		200.00
The second secon	Bear Materials LLC	30.58
	Collins Ent Inc. (Parts Plus)	
	Connolly Gallagher LLP	100.00
	Consult Dynamics, Inc./DCA Net	20.00
200218 05/25/2022		400.00
	Delta Dental of Delaware Inc	1,792.22
200220 05/25/2022		954.84
	Department of Human Resources Financial Services	29,785.88
	Division of Public Health	100.00
200223 05/25/2022		278.38
	Garden State Bobcat	1,050.00
	George Miles & Buhr LLC	181.14
200226 05/25/2022		255.16
200227 05/25/2022		6,448.16
	Jack Henry & Associates Inc./Profit Stars	1,845.80
200229 05/25/2022	Johnson Controls Security Solutions	2,880.00

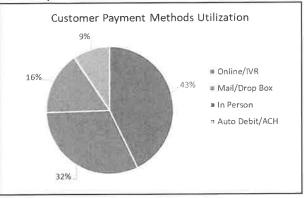
CHECK REGISTER - MAY 2022

Name to a But	VOICE NEGISTER - WAT 202	
Number Date	Vendor Name	Amount
The second secon	Kathleen R Weirich	307.50
200231 05/25/2022		983.69
	Keen Compressed Gas Co	116.40
	MARKATOS SERVICES	122.50
200234 05/25/2022	Martin Marietta Materials Inc	1,531.16
200235 05/25/2022	Pitney Bowes	11,752.10
200236 05/25/2022	Pitney Bowes Purchase Power	2,015.00
200237 05/25/2022	Principal Financial Group	4,756.78
200238 05/25/2022	Reliable Equipment &	918.26
200239 05/25/2022	Sherwin Williams	59.19
200240 05/25/2022	Trans Union LLC	341.28
200241 05/25/2022	TRI Supply & Equipment	798.00
200242 05/25/2022	United Electric Supply Co	1,837.24
200243 05/25/2022	Verizon Wireless	569.76
200244 05/25/2022	W. B. MASON CO INC	541.19
DFT00016105/06/2022	PNC BANK	5,706.62
DFT000163 05/13/2022	Nationwide Retirement Sol	289.26
DFT000163 05/13/2022	Nationwide Retirement Sol	130.05
DFT000163 05/13/2022	Nationwide Retirement Sol	200.08
DFT000163 05/13/2022	Nationwide Retirement Sol	97.54
DFT000163 05/13/2022	Nationwide Retirement Sol	941.84
DFT000163 05/13/2022	Nationwide Retirement Sol	1,015.00
DFT000163 05/13/2022	Nationwide Retirement Sol	1,405.00
DFT000163 05/13/2022	Maryland Child Support Account	184.62
	United States Treasury	7,325.23
The second secon	United States Treasury	8,420.24
DFT000164 05/13/2022	United States Treasury	1,969.26
DFT000164 05/13/2022	Delaware Div. of Revenue	3,394.67
DFT000164 05/19/2022	Delaware Div. of Revenue	14,976.00
DFT000164 05/19/2022	DEMEC Inc	485,597.14
DFT000164 05/27/2022	Nationwide Retirement Sol	289.26
DFT000164 05/27/2022	Nationwide Retirement Sol	146.92
DFT000164 05/27/2022	Nationwide Retirement Sol	200.08
THE RESERVE AND PERSONS ASSESSMENT OF THE PE	Nationwide Retirement Sol	110.19
DFT000165 05/27/2022	Nationwide Retirement Sol	686.18
DFT000165 05/27/2022	Nationwide Retirement Sol	1,015.00
DFT000165 05/27/2022	Nationwide Retirement Sol	1,405.00
	Maryland Child Support Account	184.62
	United States Treasury	7,026.10
Property and Prope	United States Treasury	8,149.84
	United States Treasury	1,906.04
	Delaware Div. of Revenue	3,296.54
	COMPTROLLER OF MARYLAND	628.56
	Nationwide Life Ins. Co. of America	19,513.25
DFT000166 05/02/2022		1,564.50
	Total Payments	\$ 774,096.29
	· · · · · · · · · · · · · · · · · · ·	Ψ 114,030.23

Billing/Customer Service

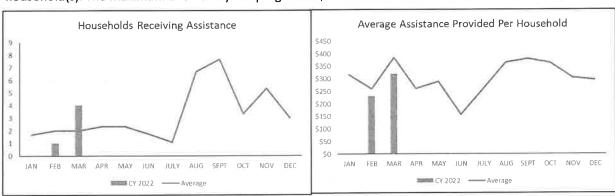
Since the previous meeting, the Customer Service Department processed:

mer service be
3,212
301
165
32
0
33
1
\$219.81
25
428
1,106



New Castle Cares

The Salvation Army oversees the New Castle Cares Fund which is funded by the Commission to assist households having trouble making their utility payments. During the month of May, the fund assisted zero household(s). The maximum allowed by the program is \$400. The current balance in the fund is \$2,535.



In addition to assistance provided through the New Castle Cares fund, six customers received an average of \$357.37 from other agencies or nonprofits that provide assistance for utility bills.

Below is a condensed aging report for active customers as of June 15, 2022

Total	Current	30 Days	60 Days	90 Days	120 Days
\$114,158	\$111,251	\$2,830	\$77	\$0	\$0

Accounting & Customer Service Department Updates

Work on the FYE 2022 Audit is continuing. The Commission's auditors (Barbacane Thornton & Company) have made a few follow up requests after they were onsite for field work at the end of May, those requests were all responded to the same day. The auditors will be at the Commission's July meeting to review the audit with the Commissioners.

Discussions (and analysis) of procurement card programs offered by JP Morgan Chase and M&T Bank are continuing. The Accounting and Customer Service Department are reviewing MSC's vendor list to determine which vendors would accept card for payment in order to determine which program is best for MSC's needs.

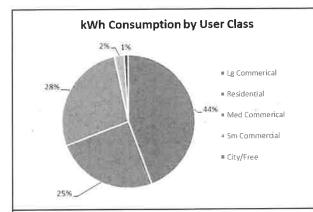
Several accounting and financial policies have been sent to Horty and Horty for review. These include policies for things such as procurement, investing, and accounting and financial reporting. Horty and Horty have decided they cannot comment on the draft policies because they do not have standards to compare the policies against. The draft policies should be introduced at the July meeting, currently the water and electric department are reviewing some financial policies that would directly affect them to see if they have any comments or suggestions. Once the Commission adopts the policies, the Accounting and Customer Service Department will begin drafting standard operating procedures for all processes and send them to Horty and Horty who will be able to review those against established frameworks for adequacy of internal controls (COSO).

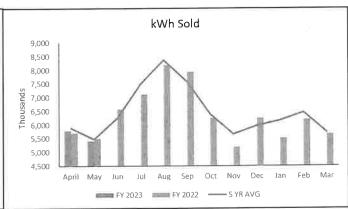
Pension Investment Fees Follow-up

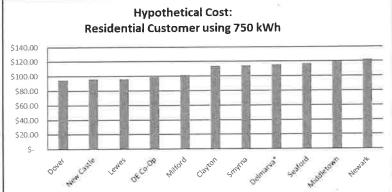
At the May Commission Meeting, a question was raised about the fees MSC is charged by Hub International (formerly Summit Financial) for managing the pension. Requests were sent to multiple investment advisors who specialize in local government investing. Two firms responded Marquette Associates and Bolton. The Director of Client Services for Bolton said the fees charged by the Commission's advisors are "in the ballpark". The Managing Partner of Marquette Associates, said he believes the fees are "reasonable given the size of the investment pools."

Electric Revenues

User charges are unfavorable fiscal year to date (\$6,000). May sales decreased by approximately 1.6% (91,000 kWh) from the same period last year. Consumption was down across all user classes, however, the majority of the decrease was in residential (24,000 kWh) and medium commercial (62,000 kWh) which may be related to mild temperatures from mid-April to mid-May.





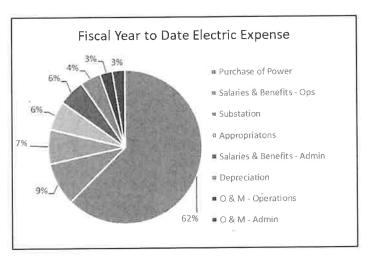


Each month, DEMEC provides a comparison of the cost of residential electric service. The analysis assumes a residential customer who uses 750 kWh per month. MSC's rate is 21% lower than Delmarva* and 3% lower than the co-op.

*Approximate. DP&L's transmission capacity charge is based on each individual's Peak Load Contribution (PLC) to the overall transmission load. Each customer has a unique PLC that changes every January.

Electric Expenses

Electric operating expenses have a year to date unfavorable variance (\$80,000). This is related to timing differences in how the budget was allocated for capitalized labor & equipment, purchase of tools and the completion of the pension valuation report for the annual audit. These variances are anticipated to be reduced/eliminated as the year progresses.

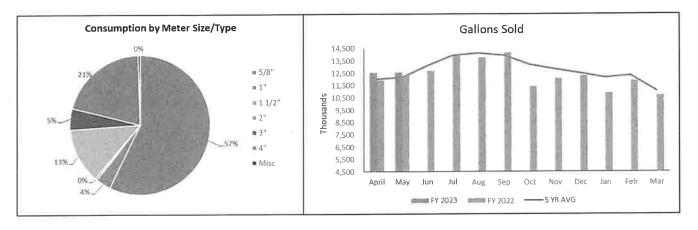


Municipal Services Commission Budget to Actual Comparison – Electric As of May 31, 2022

713	or ividy of	,		
	YTD	YTD		Total
	Budget	Activity	Variance	Budget
Operating Revenues				
User charges	1,276,100	1,268,164	(7,936)	9,149,590
City service charges	7,422	7,353	(69)	45,450
MSC service charges	6,660	6,691	31	42,500
Miscellaneous income	4,208	6,063	1,855	36,570
Total Operaing Revenues	1,294,390	1,288,271	(6,119)	9,274,110
Less: Free Service	746	664	82	4,000
Net Operating Revenues	1,293,644	1,287,607	(6,037)	9,270,110
Operating Expenses				
Purchase of Power	876,800	910,486	(33,686)	6,400,000
DEMEC - Substation	105,774	105,774	(33,080)	561,271
DENIES SUBStation	105,774	105,774		301,271
Operations				
Salaries and benefits	132,092	124,693	7,399	742,650
Insurance	10,689	9,004	1,685	63,681
Utilities	1,623	1,628	(5)	11,700
Repairs and maintenance	(25,091)	4,003	(29,094)	(111,130)
Supplies and materials	5,924	25,062	(19,138)	71,399
Professional fees	4,356	5,353	(997)	50,000
Depreciation	48,731	58,039	(9,308)	292,500
Operations total	178,324	227,782	(49,458)	1,120,800
General & administrative				
Salaries and benefits	85,874	80,035	5,839	485,100
Insurance	3,664	3,253	411	21,400
Utilities	1,798	1,935	(137)	11,500
Repairs and maintenance	2,317	7,748	(5,431)	14,700
Supplies and materials	3,594	3,252	342	30,000
Professional fees	11,840	15,095	(3,255)	87,500
Misc	17,647	6,902	10,745	98,375
Depreciation	4,998	4,335	663	30,000
Total general & administrative	131,732	122,555	9,177	778,575
Total operating expenses	1,292,630	1,366,597	(73,967)	8,860,646
Operating income	1,014	(79,000)	(00,004)	409,464
Operating monne	1,014	(78,990)	(80,004)	409,464
Nonoperating revenue(expense)				
Investment income	2,412	3,336	924	20,000
Investment expense	(590)	5,550	590	(2,500)
Unrealized gain(loss) on investment	2,666	(28,011)	(30,677)	16,000
Realized gain(loss) on sale of asset	2,000	(2,654)	(2,654)	10,000
Grant income	949 949	(2,00-1)	(2,001)	8
Grant expense	0.00		2042	-
Other Expense	(2)	2	7.0	=
Appropriations				
Mayor and Council	(90,000)	(88,815)	1,185	(540,000)
City Services	(23,000)	(55,025)	1,165	(3.3,555)
Special	Sec	(1,534)	(1,534)	:-
Contributed Capital		, ,,,,,,,	_,_,,	
Total nonoperating revenue(expense)	(85,512)	(117,678)	(32,166)	(506,500)
Change in Net Position	(84,498)	(196,668)	(112,170)	(97,036)

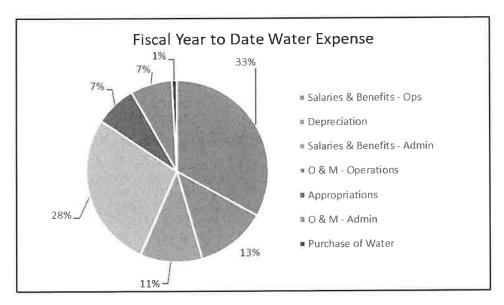
Water Revenues

User charges are favorable fiscal year to date (\$39,500). Water consumption for the month was up 2% from the same period last fiscal year (263,000 gallons). Consumption was down across all meters sizes smaller than 2". 3" meters and larger had increased consumption of 370,000 gallons. This is most likely the result of a return to normalcy from the pandemic as people have gone from staying at home to returning to work and companies have ramped up operations. Billed water consumption is 3% above the 5 year average of gallons sold in the month of May from 2016 through 2021.



Water Expenses

Water expenses have an unfavorable year to date variance (\$64,000). \$63,000 is related to timing differences in how the budget was allocated for capitalized labor and equipment, tank maintenance, and the completion of the pension valuation report for the annual audit, and engineering fees for assistance with preparation of notices of intent which were filed with the State. These variances are expected to be reduced/eliminated as the year progresses.



Comptroller/Treasurer's Meeting Report – June 23, 2022

Municipal Services Commission Budget to Actual Comparison – Water As May 31, 2022

A	s iviay 31,	2022		
	YTD	YTD		Total
-	Budget	Activity	Variance	Budget
Operating Revenues				
User Charges	360,484	397,745	37,262	2,366,000
City Service Charges	4,332	5,873	1,542	26,000
MSC Service Charges	756	552	(204)	5,000
Miscellaneous Income	1,727	2,566	838	(138,861)
Total Operaing Revenues	367,299	406,736	39,438	2,258,139
Less: Free Service	685	555	131	4,000
Net Operating Revenues	366,614	406,181	39,569	2,254,139
Operating Expenses				
Purchase of water	4,467	3,606	861	26,000
Operations Dept				
Salaries and benefits	132,401	143,393	(10,992)	779,862
Insurance	8,608	7,367	1,241	52,103
Utilities	4,329	3,717	612	26,895
Repairs and maintenance	31,196	83,973	(52,777)	117,752
Supplies and materials	13,256	11,039	2,217	106,327
Professional fees	3,828	14,444	(10,616)	55,214
Depreciation	55,378	51,062	4,316	332,400
Total operations	248,996	314,995	(65,999)	1,470,553
General & administrative				
Salaries and benefits	51,284	47,736	3,548	283,500
Insurance	2,979	2,661	318	17,500
Utilities	1,426	1,583	(157)	9,100
Repairs and maintenance	1,898	6,339	(4,441)	12,000
Supplies and materials	2,345	2,119	226	22,400
Professional fees	5,806	9,276	(3,470)	40,000
Miscellaneous	14,699	10,154	4,545	104,450
Depreciation	3,332	2,920	412	20,000
Total general & administrative	83,769	82,788	981	508,950
Total operating expenses	337,232	401,389	(64,157)	2,005,503
Operating Income	29,382	4,792	24,590	248,636
Nonoperating revenue(expense)				
Investment income	468	634	166	4,000
Investment expense	(118)	12	118	(500)
Unrealized gain(loss) on investment	483	(4,943)	(5,426)	2,900
Realized gain(loss) on sale of asset	(a)	(3,152)	(3,152)	2,500
Grant income	-	(3)132)	(3,132)	=
Grant expense	:	_		
Other Expense	30	(2,721)	(2,721)	-
Appropriations		(2,721)	(2,721)	
Mayor and Council	(20,992)	(22,158)	(1,166)	(126,000)
City Services	(5,197)			
Special	(3,197)	(5,928) (3,731)	(731) (3.731)	(32,000)
Contributed Capital	-	(3,731)	(3,731)	-
Total nonoperating revenue(expense)	(25,356)	(41,999)	(16,643)	(151,600)
Change in Net Position	4,026	(37,207)	(41,233)	97,036
J	-,040	(3.,20.)	(-2,200)	37,030

Municipal Services Commission Statement of Net Position As of May 31, 2022 and 2021

73 01 May 32, 2022 and 2022		FYE 2023		FYE 2022
ASSETS:				
Current assets:				
Cash and equivalents	\$	2,519,098	\$	2,191,744
Investments		1,192,271		1,275,247
Accounts receivable, net		663,733		785,376
Inventories		783,621		704,322
Prepaids		146,715		123,435
Restricted cash		691,984		705,631
Total current assets		5,997,422		5,785,755
Noncurrent assets:				
Capital assets not being depreciated:				
Land		45,386		45,386
Construction in progress		203,349		1,053,843
Capital assets net of accumulated depreciation:				
Buildings		270,610		295,967
Equipment		746,464		814,288
Infrastructure		10,951,118		9,916,601
Total noncurrent assets		12,216,927		12,126,085
Total assets	_	18,214,349		17,911,840
DEFERRED OUTFLOWS OF RESOURCES				
Pension		319,164		164,836
Regulatory accounting - substation		3,436,566		3,124,345
Total deferred outflows	=	3,755,730		3,289,181
LIABILITIES				
Current liabilities:				
Accounts payable		737,014		717,415
Accrued liabilities		31,125		23,075
Customer Deposits		729,149		712,406
Due to other funds		- 19		-
Total current liabilities		1,497,288		1,452,896
Noncurrent liabilities:				
Compensated absences		418,779		441,567
Net pension liability		720,831		474,757
Total noncurrent liabilities		1,139,610		916,324
Total liabilities	_	2,636,898		2,369,220
DEFERRED INFLOWS OF RESOURCES				
Pension		472,843	_	659,474
Total deferred inflows		472,843	_	659,474
NET POSITION		40.045.00=		42 426 005
Investment in capital assets		12,216,927		12,126,085
Unrestricted	_	6,643,411	-	6,046,242
Total net position	\$	18,860,338	\$	18,172,327

Municipal Services Commission Statement of Revenues, Expenses, and Changes in Net Position As of May 31, 2022 and 2021

AS OT IVIAY 31, 2022	and 202	1		
	,F\	Æ 2023		FYE 2022
Operating Revenues:				
Water sales	\$	404,170	\$	358,983
Power sales		1,282,208		1,284,021
Miscellaneous		8,629		6,259
Total operating revenues		1,695,007		1,649,263
Less: free service		(1,219)		(1,120)
Net operating revenues	S	1,693,788		1,648,143
Purchase of water and power		1,019,866		939,445
Operating Expenses				
Salaries and benefits		395,857		389,272
Repairs and maintenance		111,095		(18,637)
Supplies		37,859		20,016
Utilities		8,863		8,615
Insurance		22,285		23,967
Professional fees		32,149		22,089
Administrative		23,656		20,449
Depreciation		116,356		114,953
Total operating expenses		748,120		580,724
Operating income (loss)	; 	(74,198)		127,974
Nonoperating revenues (expenses):				
Net investment income		3,970		3,803
Realized gain (loss) on investments		(980)		(290)
Unrealized gain(loss) on investments		(32,954)		13,741
Gain (loss) on disposal of assets		(4,826)		23,7 12
Grant income		(1,020)		55,932
Grant Expense				(55,932)
Miscellaneous		(2,721)		(140)
Appropriations to Mayor & Council of New Castle		(=,,==,		(140)
Ordinary		(110,973)		(108,674)
City Services		(5,928)		(4,326)
Special		(5,265)		(3,820)
Total nonoperating revenues (expenses)	-	(159,677)		(99,706)
Income before capital contributions		(233,875)		28,268
Capital Contributions		_=		<u> </u>
Change in net position		(233,875)		28,268
Net position - beginning	1	9,094,213	:	18,144,059
Net position - ending	\$ 1	8,860,338	\$	18,172,327

Comptroller/Treasurer's Meeting Report – June 23, 2022

Municipal Services Commission Combining Balance Sheet by Department As of May 31, 2022 and 2021

	We FYE 2023	Water FYE 2022	Electric FYE 2023	ric FYE 2022	Total FYE 2023	al FYE 2022
	9	,	2 519 098	2 191 744	2 519 098	2 191 744
	178.841	191.287	1.013,430	1.083.960	1.192.271	1,275,247
	182,020	168,103	481,713	617,273	663,733	785,376
	107,063	87,838	676,558	616,484	783,621	704,322
	49,845	42,303	96,870	81,132	146,715	123,435
	٠	×	691,984	705,631	691,984	705,631
	517,769	489,531	5,479,653	5,296,224	5,997,422	5,785,755
	45,386	45,386	(e r)	(8)	45,386	45,386
	69,401	76,251	133,948	977,592	203,349	1,053,843
Capital assets net of accumulated depreciation:						
	125,461	136,975	145,149	158,992	270,610	295,967
	294,214	271,223	452,250	543,065	746,464	814,288
	7,040,045	7,327,056	3,911,073	2,589,545	10,951,118	9,916,601
	7,574,507	7,856,891	4,642,420	4,269,194	12,216,927	12,126,085
	143,624	74,176	175,540	90,660	319,164	164,836
	*		3,436,566	3,124,345	3,436,566	3,124,345
	143,624	74,176	3,612,106	3,215,005	3,755,730	3,289,181

Comptroller/Treasurer's Meeting Report – June 23, 2022

Municipal Services Commission Combining Balance Sheet by Department As of May 31, 2022 and 2021

		Water	Electric		Total	
	FYE 2023	FYE 2022	FYE 2023	FYE 2022	FYE 2023	FYE 2022
LIABILI IIES Current liabilities:						
Accounts payable	48,731	35,500	688,283	681,915	737,014	717,415
Accrued liabilities	14,006	10,384	17,119	12,692	31,125	23,075
Customer Deposits		8)	729,149	712,406	729,149	712,406
Due to other funds	846,581	1,351,208	(846,581)	(1,351,208)	•	i
Total current liabilities	909,318	1,397,092	587,970	55,804	1,497,288	1,452,896
Noncurrent liabilities:						
Compensated absences	239,868	251,693	178,911	189,874	418,779	441,567
Net pension liability	324,374	213,641	396,457	261,116	720,831	474,757
Total noncurrent liabilities	564,242	465,334	575,368	450,990	1,139,610	916,324
DEFERRED INFLOWS OF RESOURCES	6	7				į
	217,779	796,763	790,097	362,/11	472,843	659,4/4
Total deferred inflows	212,779	296,763	260,064	362,711	472,843	659,474
Investment in capital assets	7,574,507	7,856,891	4,642,420	4,269,194	12,216,927	12,126,085
	(1,024,946)	(1,595,482)	7,668,357	7,641,724	6,643,411	6,046,242
Total net position	6,549,561	6,261,409	12,310,777	11,910,918	18,860,338	18,172,327

Comptroller/Treasurer's Meeting Report – June 23, 2022

Municipal Services Commission Combining Schedules of Revenues & Expenses by Department For the two months ending May 31, 2022 and 2021

	Water		Elec	Electric	Total	
Contraction of the state of the	FYE 2023	FYE 2022	FYE 2023	FYE 2022	FYE 2023	FYE 2022
Charges for services	\$ 404,170	\$ 358,983	\$ 1,282,208	\$ 1,284,021	\$ 1,686,378	\$ 1,643,004
Miscellaneous	2,566	2,266	6,063	3,993	8,629	6,259
Total operating revenues	406,736	361,249	1,288,271	1,288,014	1,695,007	1,649,263
Less: free service	(555)	(557)	(664)	(263)	(1,219)	(1,120)
Net operating revenues	406,181	360,692	1,287,607	1,287,451	1,693,788	1,648,143
Purchase of water and power	3,606	3,973	1,016,260	935,472	1,019,866	939,445
Operating Expenses						
Salaries and benefits	191,129	185,275	204,728	203,997	395,857	389,272
Repairs and maintenance	91,292	8,850	19,803	(27,487)	111,095	(18,637)
Supplies	12,766	6,536	25,093	13,480	37,859	20,016
Utilities	2,300	5,337	3,563	3,278	8,863	8,615
Insurance	10,028	10,785	12,257	13,182	22,285	23,967
Professional fees	21,949	10,552	10,200	11,537	32,149	22,089
Administrative	11,337	1,485	12,319	18,964	23,656	20,449
Depreciation	53,982	62,425	62,374	52,528	116,356	114,953
Total operating expenses	397,783	291,245	350,337	289,479	748,120	580,724
Operating income (loss)	4,792	65,474	(78,990)	62,500	(74,198)	127,974

Comptroller/Treasurer's Meeting Report – June 23, 2022

Municipal Services Commission Combining Schedules of Operating Expenses by Department For the two months ending May 31, 2022 and 2021

	Ma	Water	Ele	Electric	To	Total
	FYE 2023	FYE 2022	FYE 2023	FYE 2022	FYE 2023	FYE 2022
Nonoperating revenues (expenses):						
Net investment income	634	571	3,336	3,232	3,970	3,803
Realized gain (loss) on investments	(086)	(43)	E	(247)	(086)	(290)
Unrealized gain(loss) on investments	(4,943)	2,061	(28,011)	11,680	(32,954)	13,741
Gain (loss) on disposal of assets	(2,172)	ě	(2,654)	Ē	(4,826)	r
Grant income	ï	1,379	а	54,553	3	55,932
Grant Expense	ā	(1,379)	(16)	(54,553)	9	(55,932)
Miscellaneous	(2,721)	(140)	30	i	(2,721)	(140)
Appropriations to Mayor & Council of New Castle						
Ordinary	(22,158)	(19,515)	(88,815)	(89,159)	(110,973)	(108,674)
City Services	(5,928)	(4,326)	30(1)		(5,928)	(4,326)
Special	(3,731)	(137)	(1,534)	(3,683)	(5,265)	(3,820)
Total nonoperating revenues (expenses)	(41,999)	(21,529)	(117,678)	(78,177)	(159,677)	(90,706)
Income before capital contributions	(37,207)	43,945	(196,668)	(15,677)	(233,875)	28,268
Capital Contributions	d€C	¶i.	A)	r	Ü	ķ
Change in net position	(37,207)	43,945	(196,668)	(15,677)	(233,875)	28,268
Net position - beginning	6,586,768	6,217,464	12,507,445	11,926,595	19,094,213	18,144,059
Net position - ending	\$ 6,549,561	\$ 6,261,409	\$12,310,777	\$11,910,918	\$18,860,338	\$18,172,327

Comptroller/Treasurer's Meeting Report – June 23, 2022

Municipal Services Commission Capital & Projects Budget to Actual As of May 31, 2022

	AS	of iviay 5) 1 , 2	UZZ				
Project	,	Total Approved Budget		terials as of 6/31/2022	В	Remaining udget as of 5/31/2022	Total apitalized o Date (1)	Status
Vandyke Village Undergrounding	\$	886,000.00	\$	382,722.00	\$	503,278.00	\$ 1,050,884	In Progress
AMI System - Electric		665,000		2,025		662,975	×	Not Started
Debt Principal Pymt - 6months DEMEC		30,000		*		30,000	*	N/A
Dobbinsville Relay Replacement		85,000		16		85,000	¥	Not Started
Stake Body Truck		90,000		-3		90,000	÷	Not Started
Overhead/Underground Fault Indicators		10,000		5		10,000	2	Not Started
T-10 Replacement Ram 3500		-		73,142		(73,142)	2	PO issued
WIAC AMP Grant - MSC Asset Management \$100,000 RK&K Engineering (approved 07-01-19)		100,000		51,407		48,593	ŝ	In Progress
AMI System - Water		1,011,000		6,321		1,004,679	*	RFP issued
Debt Principal Pymt - 6months SRLF		50,000		\$1		50,000	*	N/A
Delaware St & 6th Street Paving		42,500		ě		42,500	*	On Hold
Delaware St 12" Main Ext & 10 St Xing approved 04/2021 \$42,500 + \$13,600 (increase) appr	roved 04/2022	56,100		2		56,100	æ	On Hold
Delaware Street RR Xing - Water Main Relocation approved 04/2021 \$37,500 + 12,000 (increase) appro	oved 04/2022	49,500		75		49,500	Ē	On Hold
Structural Improvements to Water Tanks		100,000		\$		100,000	8	Not Started
VFD Upgrades		44,000		2		44,000	72	Not Started
Toyota Pallet Lift		10,500		2		10,500	*	In Progress
T-8 Replacement		92,500		2		92,500	2	Cancelled
60'x120' Pole Building for storage								
	Electric Water	203,500 166,500		3,325 874		200,175 165,626	(2) (2)	In Progress In Progress
2 Way Radio Replacement								
	Electric Water	8,250 6,750		ž. *		8,250 6,750	20	Not Started Not Started
Admin Confrence Room Furnishings						4 205		la Danasa
	Electric Water	8,250 6,750		6,855 5,634		1,395 1,116		In Progress In Progress
Phone System Replacement	Electric	8,250				8,250	©	Not Started
	Water	6,750		*		6,750		Not Started

Comptroller/Treasurer's Meeting Report – June 23, 2022

Municipal Services Commission Capital & Projects Budget to Actual As of May 31, 2022

Project		Total Approved Budget	Materials : 5/31/20		Total Capitalized To Date (1)	Status
Admin Copier/Folding Machine						
	Electric	16,500		.,987 4,51	.3 11,987	Complete
	Water	13,500	9),807 3,69	9,807	Complete
Master Campus Plan/Admin Facility						
approved \$19,000 12/2019 + 2ND Phase \$15,000						
	Electric	18,700	14	,955 3,74	5 =	In Progress
	Water	15,300	12	2,236 3,06	i4 =:	In Progress
Accounting Policies/Procedures manual						
	Electric	3,328	1	,075 2,25	2 =	In Progress
	Water	2,723		880 1,84	3 -	In Progress
		\$ 3,807,150.00	\$ 583,24	5.88 \$ 3,223,904.1	3	
(1) Includes capitalized labor and equipment costs.						
Special Appropriatons						
		Donated Labor	Billable	Invoiced	Paid Date	
City & Trustee Projects		& Equipment	Material	Date		
Penn Farm Water		\$ 2,680.62	\$ 50	2.83 2/28/20	22	

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

http://newcastlemsc.delaware.gov

Office: 302-323-2330 Utility Building: 302-323-2333 Fax: 302-323-2337

Water Department Commission Meeting Report

June 23, 2022

Prepared by: Jay Guyer on June 16, 2022

1. Developer Projects

A. Riverbend Subdivision

1. WUM Guyer followed up on the Water and Electric Crossing Agreements and Plans with Rail Pros and Civil Engineering Associates (CEA). Rail Pros requested CEA to separate the Water and Electric and re-submit separate permits and plans for each. Per Ron Sutton of CEA, he is working on the revised submission. Jeff Riley of Freedom Development submitted their contractor's proposal for completing the 1 ½" water services from the main to curb stop. WUM Guyer provided an estimate of the funds to be escrowed for the water services which GEM Craft submitted. WUM Guyer requested the contractor's costs for the water services from the curb stop to the house be submitted so an estimate can be developed for funds to be escrowed.

B. Court House - Delaware Street

1. The domestic water service is completed and the water meter installed. The fire service is connected in the building but has not been turned on. WUM Guyer will follow up with the contractor in reference to completing the water service work.

C. 165 East 2nd Street - New Home

1. WUM Guyer has nothing to update on this project.

D. Sheriffs House Renovation - Market Street

 WUM Guyer and WUS Jaeger received updated plans which included the revised location of the fire system. The plans were reviewed and comments returned to the engineer for revision to meet MSC Water Technical Specifications and Cross Connection Control Standards. Revised fire system plans will be forwarded when completed.

2. MSC Projects

A. Advanced Metering Infrastructure – American Municipal Power (AMP)

MSC drafted and advertised a Request for Proposal (RFP) for the Water System
portion of the AMI Metering Upgrade. A mandatory Pre-Bid meeting was held on
May 19th and one (1) Bid was received from AMP. The Bid was opened and
evaluated however it came in over budget. MSC staff evaluated the Bid and

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

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Water Department Commission Meeting Report

June 23, 2022

Prepared by: Jay Guyer on June 16, 2022

developed options to complete the program utilizing the SRF Loan with principle forgiveness. Options were presented to the Commissioner's at the June 10th Special Commission Meeting. MSC Staff completed further review and included additional information on the Options presented and will review at the June 23rd regularly scheduled Commission Meeting including the Staff's recommendation.

B. Cross Connection Control Program - Hydro Corp's Proposal

WUS Jaeger drafted and reviewed customer letters that were mailed by MSC to all
commercial customers introducing Hyrdro Corp as our partner in administering our
Cross Connection Control (CCC) program. A follow up meeting was held and final
details worked out for the first round of notices to be mailed for certification testing.
Hydro Corp will start mailing first notices on Tuesday, June 12th. WUM Guyer is
following up with Hydro Corp on their recommended revisions to our Cross
Connection Control Manual.

C. PFAS Sampling - Carbon Filtration System

- 1. WUM Guyer followed up with STRIDE Lab on our April 11th sampling results. The equipment issues were resolved and results were received. The carbon system is removing PFAS contaminants to the Non-detect level. This non-compliance sampling is being used to gauge the effectiveness of the new 40,000lbs of carbon at removing PFAS contamination and determine carbon consumption in the lead vessel.
- 2. Compliance PFAS sampling is being planned and will be completed in June for reporting to the Office of Drinking Water. It will include sampling at the System Distribution Entry Point (DEP1), 100 Municipal Boulevard, and 220 Delaware Street.

D. Penn Farm House Renovation - Trustees

1. WUM Guyer is waiting for the domestic pressure booster pump for the Farm House water service to be delivered. Lead time was 8-10 weeks when the unit was ordered. When received MSC will get the unit installed.

E. 216 Chestnut Office Building - Renovation

 Water Operators continue with the renovation of the meeting room / conference room area. Painting is complete and new windows are scheduled to be delivered in September.

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

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Office: 302-323-2330 Utility Building: 302-323-2333 Fax: 302-323-2337

Water Department Commission Meeting Report

June 23, 2022

Prepared by: Jay Guyer on June 16, 2022

F. Hermitage Park – 9th Street

1. WUM Guyer has no update from the Trustees on this project.

3. Operations

A. Outages

1. There were no planned or unplanned water outages for the month of May 2022.

B. Reporting

- 1. The Calgon Carbon Corporation (CCC) Pilot Study Test is ongoing collecting and transmitting daily data to CCC. MSC collects monthly PFAS samples for evaluation and comparison to historic data collected.
- 2. WUM Guyer and WUS Jaeger attended a close out meeting with Delaware Rural Water Association (DRWA) and Colonial School District to review the Pre-Apprenticeship Water Operators Course. Colonial agreed to host the class again in the 2022/2023 School Year. A follow up meeting is being scheduled with DRWA to review the course content and options to make improvements.
- 3. WUM Guyer and WUS Jaeger were advised by Pennoni Associates Engineering all 7 of MSC's NOI projects were ranked by DWSRF Staff and placed on the Project Priority List (PPL). The PPL was presented to the WIAC Drinking Water Sub-Committee and approved for presentation to the WIAC Council at their June 15th Council Meeting. WUM Guyer and WUS Jaeger will review the projects and develop a plan for moving forward. Total value of the projects submitted equals \$6,461,000.

NOI's were submitted for the following projects:

- a. Purchase / Installation of a second Calgon Carbon Model 12-40 Filter System.
 SRF Loan
- b. Backup Generator for School Lane Water Treatment Facility. SRF Loan
- c. Expansion of the Solar System Green Facility. SRF Loan
- d. Lead and Copper Rule Revision Compliance Software for data management and water service survey. SRF Loan
- e. Water Main Replacement on Hewlett Avenue and Janvier Avenue. Subsidized

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- f. Phase II Water Main Extension on Delaware Street from 10th Street to 8th Street. SRF Loan
- g. SCADA System Software and Communication Upgrades. SRF Loan
- 4. ATSDR PFAS Environmental Sampling WUM Guyer has no update on the ATSDR PFAS Environmental Sampling for those who live in New Castle County, DE, near the New Castle Air National Guard Base.

ATSDR was on site May 10th and installed the air samplers at Basin Road Well Site and returned on May 18th to remove the equipment.

- 5. WUM Guyer and WUS Jaeger started gathering information for updating the Annual Consumer Confidence Report (CCR) data and the information to be included in the June Newsletter. The Newsletter must be distributed to our customers containing our CCR by June 30th.
- 6. WUS Jaeger started preparing for our Triennial Lead and Copper Monitoring. Suburban Labs was contacted for supplies and paperwork and forms were updated and prepared for each of the 20 locations to be sampled. Sampling supplies will be distributed to customers on starting on June 6th with collection starting on June 7th.

C. System Repairs and Maintenance

- 1. Riverbend Subdivision Flushed on May 11tyh and 26th to maintain Chlorine Residual.
- 2. Monthly Meter Reading On June 9th prior to completing the June 13th monthly meter reads, 116 door hangers were distributed to residential houses where the water meter has stopped transmitting reads. The hangers requested the customer obtain a visual meter read and call it into the office of call to schedule an appointment to have the meter read. Meters were read on June 13th with 199 missed reads. Water Operators will follow up on check reads and missed reads as needed.
- 3. Tank Maintenance The revised proposals for the structural and safety improvements to the Gray Street and Million Gallon Tanks have been signed and returned to Southern Corrosion who will get the work scheduled prior to tank painting. SC currently plans to begin mobilizing in July at the Gray Street Tank to start the painting process. MSC will plan to notify our customers when dates are confirmed.

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D. Grants and State Revolving Funds

Water Infrastructure Advisory Council (WIAC) Grants – WUS Jaeger and WUM
Guyer updated Condition & Criticality Rating Criteria for Horizontal Assets and
forwarded to RK&K who finalized the risk-based GIS model. WUS Jaeger worked
with RK&K to install the Condition & Critically Rating layer in our GIS Mapping
System.

E. Capital and Operation & Maintenance Budgets

1. WUM Guyer has Water Capital projects on hold until a final decision is made on funding the AMI Metering Project.

F. Equipment

1. No equipment issues to report for May 2022.

G. Personnel and Training

1. No personnel issues to report at this time.

H. Safety

1. MSC Water Operators hold daily morning Tailgate Talks discussing jobs/tasks to be performed each day with potential hazards and control measures.

3. Local, State, and Federal Agencies

A. WSCC - Water Supply Coordinating Council

1. The next meeting is scheduled for July 27th.

B. WRA - Water Resource Agency

1. WUM Guyer began sending weekly pump data to the WRA Staff on June 1st.

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C. DEWARN - Delaware Water/Wastewater Agency Response Network

- 1. WUM Guyer was not able to attend the June 16th meeting.
- 2. The next DEWARN meeting is tentatively scheduled for August 17th.

D. Water Operator Advisory Council

- 1. The next meeting is scheduled for July 7, 2022.
- 2. The next meeting is pending for the 5 person Advisory Council Sub Committee tasked with review and update of the Water Operator Certification Regulations.

E. WIAC - Water Infrastructure Advisory Council

- 1. The June 15th meeting went well. The council held a public hearing to review the Federal Fiscal Year (FFY) 2022 Project Priority List (PPL) and Intended Use Plans (IUP) for funding. The PPL and IUP were presented and discussed by Council. Council held their regular meeting and voted to approve the FFY2022 CWSRF and DWSRF PPL's and IUP's as presented. MSC's 7 Projects submitted were included on the PPL. MSC will review the PPL and reach out to DWSRF Program Manager Sandi Spiegel to review the projects to develop a plan moving forward.
- 2. The next meeting is scheduled for September 21, 2022.

End of Report

Attachments:

May 2022 Water Works Report

May 2022 Water Outage Tracking Sheet

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Monthly Water Works Report May 1 - 31, 2022 Prepared By: Jay Guyer on June 16, 2022

Gallons 12,936,600 12,789,642 -146,958		Range 0.90 - 1.20 ppm 7.4 - 7.8 0.60 - 1.00 ppm			
Raw Finished — Difference	Cross Roads Resting	Goal / Target Level 1.00 ppm 7.6 0.70 ppm	10 10 Absent 0 Present		
Perc	School Lane XXX 21	Goal / Tai 1.01 7.7	4 4 7	37 37 0	36 36 0
Adjusted Finished Total Gallons 11,231,161 12,789,642 1,558,481 12.2	Frenchtown Road XXX 10	MSC Average 1.38 ppm 7.3 0.87 ppm	# Collected Results	# Received # Completed # of Damages	# Reviewed # Approved # Not Approved
FT 300 Raw Total Gallons 11,371,700 12,936,600 1,564,900 12.1	Basin Road Reserve Status		ort e Bacteria Sampling (Office of Drinking Water)	Utility Locate Requests (Water and Electric Locates)	g Permit Review (Water Related Conflicts)
Year Year 2021 ay 2022 Difference Percentage Difference	Well(s) in Operation Days Pumped	/ Average Chlorine Residual Average Fluoride Residual	m Report Routine Bacteria Sampling (Office of Drinking '	Miss Utility Locate Requests (Water and Electric Lo	Building Permit Review (Water Related (
Water Production Month May May	Well(s) in Days P	Water Quality Averag Avera	General Water System Report Routine B (O		

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Monthly Water Outages / Interruptions Report

Prepared By: Jay Guyer on June 16, 2022 May 1 - 31, 2022

Planned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Date

Location

No. of

Customers

Comments

No Planned Outages or Interruptions for the Month of May 2022,

Unplanned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Location

Customers No. of

Comments

No Unplanned Outages or Interruptions for the Month of May 2022.

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ELECTRIC DEPARTMENT COMMISSION REPORT

June 23, 2022

Prepared by Artie Granger on June 16, 2022

1. Developer Projects:

a. 90 Lukens Dr:

I. There has been nothing new with this project.

B. Riverbend Subdivision:

- Gemcraft Home
 - i. MSC has been in contact with Gemcraft Homes to establish escrow/deposit amounts for the electric services.
 - ii. Gemcraft Homes has been in contact with the electric department and we expect to begin serving homes shortly. This might take place within the next week or so.

2. Capital Projects:

a) Van Dyke Village:

a. MSC has started with the installation of the conduits for this year. MSC plans on completing the conduit installation for New Amstel and Casimir Court this year.

b) Center Point Industrial Park

a. MSC has had 2 splices fail in the last 2 years. MSC will continue to work on design and budget numbers to begin to install conduit throughout the industrial park. This project would be in anticipation of replacing the cables throughout the park. The cables in the park are around 40 years old. These cables are getting to the end of their life cycle.

c) Grant Opertunities

a. At this time there is nothing new to report.

3. Capital Purchases:

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I. MSC Utility Building

- 1. MSC has been told that we have been approved to get a building permit. We will work with Graber to get the building into production.
- 2. Once the building is ordered MSC will begin to notify suppliers / subcontractors of the schedule so we can begin to move forward.

II. MSC Replacement Radios

i. Delmarva Communications has ordered the equipment.

III. T-10 Utility Truck Replacement

i. Intercon Truck and Equipment has received the truck and will be painting and installing the body on it. Once this is complete we will send the truck to AUI Fabrication for the completion of the body.

IV. New Stake Body

i. Intercon Truck and Equipment has received the truck and will be painting and installing the body on it. We expect it to be completed in about 4-6 weeks.

4. Operations:

a. Outages:

- I. There were two outages the past month.
 - i. One outage was caused by a squirrel on a transformer which caused 3 customers to lose power for about 20 minutes.
- ii. One outage was caused by faulted splice in Centerpoint Industrial Park. This outage was on Sunday evening and resulted in Dobbinsville Substation being shut off. About 95% of our customers we back on in about 45 minutes. The remaining customers had power off for about 2 hours.

SAIDI	SAIFI (number of	CAIDI	ASAI
(minutes)	interruptions)	(minutes)	(percent)
47.42	1.0419	45.511	99.9909

II. 6/1/21 - 6/1/22

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SAIDI - is the average outage duration for each customer served.

SAIFI - is the average number of interruptions that a customer would experience.

CAIDI - gives the average outage duration that any given customer would experience.

ASAI - is the Average Service Availability Index.

5. Repairs and Maintenance:

A. Wilmington Road Substation:

I. The electric department has performed the monthly inspections at this location.

B. Dobbinsville Substation:

- I. The Electric Department performed the monthly inspection at this location.
- II. MSC has received the replacement insulator and will schedule replacement when we turn off the substation at a later time.

c. EV Chargers

- I. MSC has discussed with the city installing EV chargers in the parking lot by the old recycling area. MSC will get this location scheduled and installed.
- II. MSC will also install one additional charger at the city's public works location.

D. Fault Detectors

I. MSC has been looking into purchasing and installing fault detectors. This will assist us with locating faults. This will improve restoration times.

6. Personal

a. MSC has offered the open position to Miguel Ronquillo. We feel Miquel will be a great asset to the MSC.

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