The meeting was called to order at 8:00 a.m. with Dr. Roy Sippel, President, presiding.

Present:

Dr. Roy J. Sippel, Commissioner, President

Daniel F. Knox, Commissioner Mayor Michael J. Quaranta Scott L. Blomquist, Secretary

Staff in Attendance:

Jay Guyer, Manager, Water Utility

Dave Bennett, Supervisor, Electric Utility

Absent:

Kendrick Natale, Comptroller

Artie Granger, Manager, Electric Utility

Dr. Sippel convened the meeting at 8:00 a.m. Roll call followed and a quorum to conduct business was declared.

Resolutions

Resolution 2022-3, a Resolution adopting financial policies, and Resolution 2022-4, a Resolution authorizing the opening of an Investment Account, were discussed at the August Board meeting. At that time Mayor Quaranta asked that MSC confirm with the City that financial policies of the City and MSC align. City Finance Coordinator Kathleen Walls responded that the document aligns in many instances with the City, and that in the few instances where it does not align she believed it was because of the inherent differences between MSC and the City.

A motion to approve Resolution 2022-3 adopting financial policies as submitted was made by Mayor Quaranta. The motion was seconded by Commissioner Knox and unanimously passed.

A motion to approve Resolution 2022-4 authorizing the opening of an Investment Account with M&T Bank was made by Mayor Quaranta. The motion was seconded by Commissioner Knox and unanimously passed.

Minutes

A motion was made by Commissioner Knox to approve the Minutes of the August 30, 2022, regular session as presented. The motion was seconded by Mayor Quaranta and unanimously passed.

A motion was made by Commissioner Knox to approve the Minutes of the August 30, 2022, executive session. The motion was seconded by Mayor Quaranta and unanimously passed.

Comptroller/Treasurer Report - Mr. Blomquist reporting

(See attached report)

In Mr. Natale's absence, Mr. Blomquist reported the following as of August 31, 2022:

PNC Checking Account:

\$ 18,030

M&T Bank Checking:

2,383,560

M&T Bank MMA:

824,542

Petty Cash/Change Fund:

900

Total Cash on Hand:

\$ 3,227,032

In response to a question from the Commissioners, Mr. Blomquist explained payments to Southern Corrosion, Graber Supply, CK Construction and McHenry Pressure Cleaning Systems, Inc.

Customer Service/Billing

Bills sent: 3,224

Delinquent & past due notices: 363 Automated phone notifications: 363

Payment arrangements: 52 Service cuts – August: 37

470 customers were assisted in person. Thirteen customers received assistance from New Castle Cares and other agencies or nonprofits.

Electronic Forms and Applications

Customer Service has been working to create a residential service application, commercial application and transfer of service application, all of which can be completed and submitted online.

Insurance Broker RFP: Bid Tabulation

CBM and SIP Program numbers were compared, and it was recommended to award Cyber and Flood Insurance to CBM and award Workmen's Compensation to SIP.

A motion was made by Mayor Quaranta to accept the insurance award recommendation as presented.

In response to a question from Commissioner Knox, Mr. Blomquist gave a further explanation of the differences between the CBM and SIP quotes.

The motion was seconded by Commissioner Knox and unanimously passed.

Electric Department

User charges were unfavorable (\$73,000). August sales increased by approximately 7.69% over the same period last year. Fiscal YTD total billed consumption is 1.8% lower than last year. MSC's rate is currently 21% lower than Delmarva and 8% lower than the Co-op; and is currently the lowest in the state.

Electric operating expenses have an unfavorable variance YTD (\$12,000). There is a favorable variance of \$79,000 for power supply costs due to decreased customer demand, which is offset by unfavorable variances in other categories related to timing differences.

Water Department

User charges are unfavorable YTD (\$15,000). Water consumption for the month was down 3.0% from the same period in 2021 (433,000 gallons). YTD consumption is in line with last year's consumption and 2% lower than the 5-year average.

In response to a question from Mayor Quaranta, Mr. Guyer explained that as more new houses are built equipment is more efficient, and as existing users upgrade and modernize, consumption balances out and overall usage remains fairly flat.

Water has an unfavorable variance in non-operating revenue of \$23,000.

<u>Electric Department Report – Mr. Bennett reporting</u> (See attached report)

Developer Projects

- 90 Lukens Drive MSC energized the building this morning.
- <u>Riverbend Subdivision</u> Mr. Bennett explained that the contractor changed one of the lots around and when they dug the basement they dug into the electric infrastructure. It was fixed last week. The outage lasted about six hours.

Capital Projects

Van Dyke Village – Van Dyke Village moved along very well this summer. There are
approximately five more houses that will be dug in this year. Approximately 36 houses were
done this year, leaving five more transformers to do next year. It appears that reliability has
improved. Outages have occurred for aerial customers that did not affect underground
customers. The goal is to have the entire project completed before the end of 2023.

Grant Opportunities

- Baker Tilley notified MSC that there will be no significant changes until the second quarter of 2023.
- A meeting is scheduled with University of Delaware to discuss other opportunities.

Capital Purchases

- Utility Building The building is complete. A concrete contractor has been hired to do the floor.
- New Stake Body The new stake body was received on September 21, 2022.
- <u>T-10 Utility Truck Replacement</u> The truck is still out for fabrication work, which should be completed in October.

Operations

Outages – There were no outages in the past month.

DEMEC Line Training Area

MSC will set seven poles at the DEMEC Training Area on September 23rd. MSC loaned DEMEC the poles, and when the new poles DEMEC has purchased are received they will replace the poles MSC loaned to them.

Water Department Report - Mr. Guyer reporting

(See attached report)

Developer Projects

• <u>Riverbend Subdivision</u> – Contractors have installed services from the main to the curb stops at 11 locations. The mechanical contractor is doing the installation from the cub stops into the

houses. MSC has been on site inspecting. Mr. Guyer reached out to Civil Engineering Associates relative to the railroad submission but has received no response yet. In response to a question from Commissioner Knox, Mr. Guyer stated he would anticipate coming to the Commission in the next two meetings if there is no significant movement to inform them how many more houses can be attached until they get the permit done, and there will be no more services turned on until the 12" water main is looped to Centerpoint Boulevard.

MSC Projects

- <u>Cross Connection Control Program</u> MSC is reaching out to customers to ensure they received their notices and that their plumbers are following through. Some plumbers are not followingthrough and MSC is addressing that.
- PFAS Sampling Carbon Filtration System Mr. Guyer received the July 14th and August 10th results. PFAS is starting to break through the lead vessel but is undetectable at the first test port in in the Lag Vessel. Mr. Guyer expects to plan a carbon exchange in Vessel 1 in November or December. In response to a question from Commissioner Knox, Mr. Guyer explained the PFAS breakthrough. Calgon Carbon is getting MSC's swing load of carbon regenerated and prepared for delivery when requested and scheduled. This is the first time MSC has had carbon regenerated. Artesian has had very good results using the regenerated carbon.
- Pole Building Operators have been working on the new Pole Building and preparing for concrete.

Operations

Outages – There were no planned or unplanned outages for the month of August.

Reporting

- <u>Calgon Carbon</u> The Pilot Study is ongoing. Engineer Adam Redding will do an exchange on another vessel and try running a different resin at the end of October. The Mr. Redding did a presentation on September 9th that was open to all utilities in Delaware. The presentation was well received, especially from the perspective of using a carbon/resin combination. Additional presentations will be made after more data is compiled.
- <u>Pre-Apprenticeship Water Operators Course</u> DRWA is still working with Colonial School District on the apprenticeship program.
- MSC NOI Projects The full application for the Hewlett and Janvier Avenue Water Main was done and was submitted by the September 16th deadline. WIAC will meet in December to review the full applications and make final awards. Mr. Guyer noted that even though there is a 20% contingency built in there is a possibility that the cost could overrun the amount of the award (possibly a 5-10% overage). Mr. Guyer has discussed this with Mr. Barbado. This might require Mr. Guyer to request additional funds from the Commission to complete the project early; in which case the additional cost to MSC for a \$1.4M project could be approximately \$100,000-\$150,000. Mr. Guyer also noted that MSC could reapply for funding.
- Community Outreach There is a proposal to make the East Basin Road Ground Water Site in Delaware a Super Fund Site. That would open up Federal Funding to further study and remediate PFAS contamination around the New Castle Airport. Mr. Guyer noted the boundaries of the 5,000 acre site. The proposal is open for public comment. An in-person meeting will be held at the New Castle Library, and there will also be a virtual meeting. Mr. Guyer will attend both meetings. In response to a question from Mayor Quaranta, Mr. Guyer gave a more

detailed explanation of the Federal funding that would be available to either start addressing the issue or study it.

- HB8 The comment period on HB8 to establish a State Maximum Contaminant Level (MCL) for PFAS contaminants PFOA and PFOS closed on September 9th. DNREC and the Office of Drinking Water are reviewing all comments and will make a determination on how to move forward.
- Green Energy and Sustainability Projects Mr. Guyer reported that one of the MOIs submitted
 was for a solar project at Penn Farm. The only funding it received was the offer of a loan as
 opposed to a grant. Ms. Sandy Spiegel submitted the project to the University of Delaware
 Biden School Institute for Public Administration. They have a grant to do a case study on green
 energy and sustainability projects and help utilities develop NOIs for submission. Mr. Guyer
 forwarded MSC's NOIs for the green energy project.

System Repairs and Maintenance

- Monthly Meter Reading Monthly meter reads were completed on September 12th. A significant number of ERTs failed this month.
- <u>Tank Maintenance</u> –Painting of the City Logo is underway on the Gray Street Tank. Mr. Guyer asked that any feedback received from the public be forwarded to him.
- <u>School Lane Water Treatment Facility</u> Pressure washing of the exterior of the carbon vessels was completed. There were no issues to report
- Fire Hydrants Operators worked on fire hydrants in Centerpoint.

Grants & State Revolving Funds

 <u>Asset Management Program</u> – MSC had a meeting with RK&K. They have MSC comments and are working on a final draft of the document. Completion goal is November 30th.

Local, State and Federal Agencies

- WSCC Water Supply Coordinating Council Several meetings for Northern New Castle County
 Water Providers were held to discuss weather conditions. It was noted that even recent rains
 were not enough to alleviate dry conditions on some of the water sheds. Some lower parts of
 Sussex County are verging on a Drought Watch with extremely dry conditions. This is
 something MSC will monitor going forward.
- <u>DEWARN Delaware Water/Wastewater Agency Response Network</u> The September 13th
 DEWARN meeting went well. The Jackson Mississippi water crisis was discussed.
- Operator Advisory Council Water Operator License Applications were reviewed at the September 1st meeting. The Sub-Committee updated the Council on its progress reviewing the Operator Certification Regulations.

Mayor Quaranta noted that New Castle Charter School presents an opportunity to introduce the students to career opportunities in the Electric and Water fields. The Principal of the School has indicated she would welcome a greater connectivity with the City. Mr. Bennett noted that they have gone to schools in the past.

Public Comment

Karen Igou – 621 Cherry Street Ms. Igou thanked MSC for the work that they do.

Ms. Igou stated that she is affiliated with Green Building United, a nonprofit working with building efficiency and climate, and noted that there are many opportunities for MSC that were mentioned during a recent call she was on, including funding.

Ms. Igou also expressed her appreciation on the work being done by MSC on PFAS.

Ms. Igou announced her candidacy for an open position on the Board of the Trustees of the New Castle Common and stated her platform concerns. Ms. Igou stated for the record that she is not affiliated or associated with Mr. Phil Gross.

Comments from the Commissioners

Dr. Sippel asked Mr. Guyer if DP&L is keeping MSC informed relative to changing gas lines out. Mr. Guyer noted that MSC does have contact from them, but they are not keeping MSC directly informed on this project. Mr. Guyer explained DP&L's process for changing out gas lines. Mr. Blomquist noted that DP&L has had contact with the City office. Mayor Quaranta noted that as DP&L does work it would be optimum to align that work with undergrounding aerial utilities.

In response to a question from Mayor Quaranta, Mr. Guyer gave a more detailed explanation of the green energy grant for solar at Penn Farm and submission of MOIs. Mayor Quaranta offered to make an introduction to Mr. Greg Patterson, Infrastructure Implementation Coordinator in the Governor's Office, to facilitate a conversation with him and Messrs. Guyer, Blomquist and Barthel. In response to a question from Mr. Bennett, Mayor Quaranta stated he was not aware if the City has applied for any grants relative to green energy.

Mayor Quaranta asked for a status update on the "trench" at 7th Street. The Mayor suggested that Mr. Guyer craft a communication on the issue that he would forward to the County Executive. Mr. Blomquist noted that unless MSC takes responsibility for the project he did not feel they could encourage the County to move any faster. After discussion, Mr. Guyer stated that he will communicate with the County Engineer and tell him that MSC is receiving complaints on the matter, and will copy Mr. Blomquist and the Mayor on the communication.

Secretary's Report - Mr. Blomquist reporting

Mr. Blomquist reported on the Municipal Electric Utility Renewable Portfolio Standard (MRPS). The new target is to increase the RPS target to 40% by 2045. DEMEC is working on creating a timeline and how to get to meet that target.

DEMEC

- Annual elections were held and everything remained the same.
- DEMEC covered the 6.5% rate increase for the last several months. The increase for the
 remainder of 2022 jumped to 9.4%, adding approximately 1.4% to MSC customers from what
 was approved last month. Mr. Blomquist did not feel it was necessary to ask the Commissioners
 for a rate increase for the remainder of 2022 since the rate will go back to 6.5% in 2023.
- Joint Owners Report Beasley Unit 1 ran for 154 hours and Unit 2 ran for 177 hours.

- The overall demand for DEMEC members was up 1.6% over 2021.
- Idling Fees Mr. Blomquist reached out to SemaConnect, and they were able to adjust their programming to allow MSC to manipulate charging fees by hour and day.

Normal fees:

7 a.m. – 11 p.m.

Zero fee:

11 p.m. - 7 a.m.

■ Idling fee (\$20/hour): 7 a.m. – 11 p.m. \$5 per quarter hour beginning 15 minutes after full charge is achieved.

Mayor Quaranta noted that City Council approved putting up signage to allow the Police Department to enforce ticketing of non-electric vehicles parked in EV parking spaces. Mr. Blomquist will present a Tariff Update at the next Commission meeting.

Station Utilization – Mr. Blomquist displayed the EV Charger Usage Report showing the number of hours each charger has been used monthly. Only two chargers (Delaware Street) have not shown up on the usage report. During discussion Mayor Quaranta noted that the purchase of new electric vehicles is still eligible for a \$7,500 Federal tax credit and a \$2,500 State credit.

A motion to move to executive session was made by Mr. Knox and seconded by Mayor Quaranta. The motion was unanimously passed and the meeting adjourned to executive session at 9:23 a.m.

The Commissioners returned to regular session at 9:52 a.m.

Next Regular Meeting

The Commissioners set the next monthly Board meeting to be Thursday, October 27, 2022, at 8:00 a.m.

Adjournment

A motion was made and seconded to adjourn the meeting. The motion received unanimous approval and the meeting was adjourned at 9:53 a.m.

Kathleen R. Weirich, Stenographer

Kathler & Wirich

(Minutes transcribed from notes.)

Comptroller/Treasurer's Report



Municipal Services Commission of the City of New Castle

September 22, 2022 Commission MeetingPrepared By: Ken Natale on September 15, 2022

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Cash & Investments

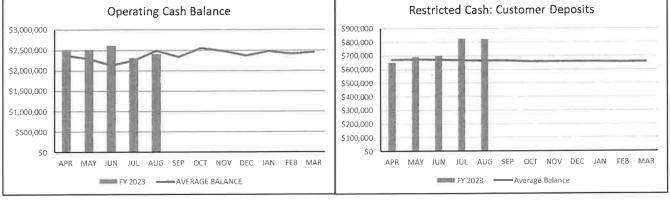
As of August 31, 2022 the cash balances were:

PNC Checking Account: 18,030 M&T Bank Checking: 2,383,560

M&T Bank MMA: 824,542 Petty Cash/Change Fund: 900

Total Cash on Hand: 3,227,032

Operating Cash Balance \$3,000,000 \$900,000 \$800,000 \$2,500,000



A condensed cash flow summary for August is provided below for the operating accounts:

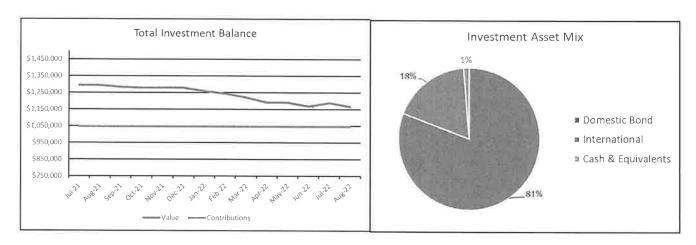
Beginning Balance	\$	2,312,425
Cash from customers		1,287,829
Refunds to customers - deposits	(562)
Payments to suppliers for goods & services*	(1,102,714)
Bank service fees	(1,245)
Payments to employees for services	. (94,143)
Net Cash Provided(Used)		89,165
Ending Cash Balance	\$	2,401,590

*A detailed check register for the month is available on pages 3-4 of this report.

As of August 31, 2022 the value of the Commission's investment portfolio totaled \$1,167,269 which is a net loss of \$22,564 (1.9%) from the prior month.

The increase in Restricted Cash is the result of developer escrows for lots under construction in the Riverbend subdivision.

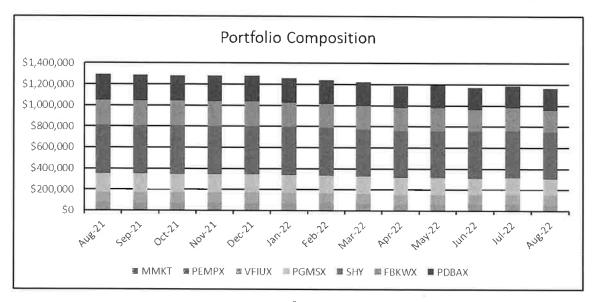
There was 113 days unrestricted cash on hand at August 31 (+3 days from prior month) when including the value of the Commission's investment portfolio which is held in liquid assets (mutual and exchange traded funds).



The "domestic bond" category in the *Investment Asset Mix* chart above, includes US Government instruments and corporate bonds of US based organizations. The "international" category includes debt instruments of foreign governments as well as corporate bonds issued by foreign corporations.

The Commission's investment portfolio was invested in the following securities:

Holdings	Symbol	Market Value	Est. Yield
Money Markets		William TRUE	8 . N. 15 . N.
First Republic Bank NA – Insured		\$ 11,365	0.20%
Mutual Funds			F 15/10
Fidelity Advisor Total Bond CL Z	FBKWX	212,501	2.73%
PGIM Total Return Bond CL A	PDBAX	206,739	3.23%
PIMCO Emerging Markets Bond 12	PEMPX	47,693	5.10%
T Rowe Price Global Multi Sector Bond I	PGMSX	156,744	3.38%
Vanguard Intermediate Term Treasury	VFIUX	90,886	2.98%
Exchange Traded Funds			Parilli San
iShares Trust 1-3 Year Treasury Bond EFT	SHY	441,341	0.43%
Total		1,167,269	1 4 4 10



AUGUST 2022 CHECK REGISTER

Number	Date Vendor Name	Amount
200424	1 08/03/2022 Anixter	\$ 8,856.00
20042	5 08/03/2022 Artesian Water Co Inc	1,564.68
200420	3 08/03/2022 B Safe Inc	204.49
20042	7 08/03/2022 Comcast Business	371.69
200428	3 08/03/2022 Delaware Rural Water	380.00
Contract of the last of the la	9 08/03/2021 Delmarva Power	28.33
20043	08/03/2022 Exxon Mobil Fleet/GECC/Wex Bank	3,263.90
THE RESERVE OF THE PERSON NAMED IN	1 08/03/2022 Fastenal Company	90.84
	2 08/03/2022 Ferguson Enterprises Inc	475.00
	3 08/03/2022 Graber Supply LLC	49,230.00
	4 08/03/2021 Home Depot Credit Service	132.40
	5 08/03/2021 Kathleen R Weirich	277.50
	3 08/03/2021 New Castle County	20.00
The second secon	7 08/03/2022 One Call Concepts Inc	54.35
	3 08/03/2022 Reliable Equipment &	1,376.00
The second second second second	9 08/03/2021 Verizon	445.18
	0 08/15/2022 Anixter	1,360.00
All the second second	1 08/15/2022 Antonio's Lawn Service	1,645.00
	2 08/15/2022 Assurance Media	1,203.50
		150.00
	3 08/15/2022 Badger Meter Inc	1,375.00
	4 08/15/2022 Barbacane Thornton & Company LLP	122.65
	5 08/15/2022 Benz Hydraulics Inc	4,155.00
	3 08/15/2022 Cann Printing Inc.	969.80
	7 08/15/2022 Capitol Office Inc.	77
	3 08/15/2022 CK CONSTRUCTION LLC	9,100.00
	9 08/15/2022 Collins Ent Inc. (Parts Plus)	74.94
	0 08/15/2022 Contractors Materials LLC	296.31
	1 08/15/2022 Delmarva Power	50.33
	2 08/15/2022 Dover Plumbing Supply Co.	884.24
	3 08/15/2022 ENERG TEST LLC	580.00
	4 08/15/2022 FOOD FOR THOUGHT	3,855.77
	5 08/15/2022 Grainger	192.48
	3 08/15/2022 Hach Company	684.63
	7 08/15/2022 Hoober Inc	691.54
20045	3 08/15/2022 Jolly Jumpers LLC	954.80
	9 08/15/2022 KDI Inc.	149.08
	08/15/2022 Kendall Electric INC	2,767.93
20046	1 08/15/2022 MARKATOS SERVICES	122.50
20046	2 08/15/2022 Martin Marietta Materials Inc	430.34
20046	3 08/15/2022 McHenry Pressure Cleaning Systems Inc	12,667.00
20046	4 08/15/2022 New Castle County	618.59
20046	5 08/15/2022 New Horizon Communications Corp	507.33
20046	6 08/15/2022 NuCar	185.00
20046	7 08/15/2022 ProWorks	158.00
20046	8 08/15/2022 Red Wing Shoe Store	255.88
20046	9 08/15/2022 Rummel Klepper and Kahl LLP	6,270.00
	0 08/15/2022 ScienceTechnolgyResearchInstitute of Delaware (STRIDE)	500.00
	1 08/15/2022 Security Instrument Corp.	296.85
	2 08/15/2022 Trans Union LLC	312.37
	3 08/15/2022 TRI Supply & Equipment	730.98
	4 08/15/2022 Tri-State Battery & Alternator LLC	339.98

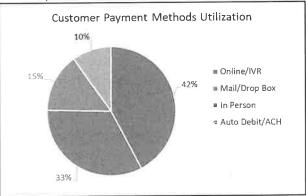
AUGUST 2022 CHECK REGISTER

		Amount
	08/15/2022 United Electric Supply Co	333.96
	08/15/2022 Verizon	122.32
200477	08/15/2022 W. B. MASON CO INC	33.46
	08/16/2022 CK CONSTRUCTION LLC	5,300.00
	08/22/2022 ASI COBRA	964.88
200484	08/22/2022 Assurance Media	1,162.50
200485	08/22/2022 Cann Printing Inc.	195.00
200486	08/22/2022 Collins Ent Inc. (Parts Plus)	61.16
200487	08/22/2022 Council 81	400.00
200488	08/22/2022 Dell Business Credit	1,458.08
200489	08/22/2022 Department of Human Resources Financial Services	34,173.12
200490	08/22/2022 George Miles & Buhr LLC	160.00
200491	08/22/2022 Graber Supply LLC	27,350.00
200492	08/22/2022 Grainger	79.21
200493	08/22/2022 KDI Inc.	112.12
200494	08/22/2022 Keen Compressed Gas Co	165.58
200495	08/22/2022 MARKATOS SERVICES	122.50
200496	08/22/2022 Martin Marietta Materials Inc	468.58
200497	08/22/2022 New Castle Cares Fund	10,000.00
200498	08/22/2022 Pitney Bowes Purchase Power	2,015.00
	08/22/2022 POWERPLAN	429.90
200500	08/22/2022 Principal Financial Group	2,336.10
	08/22/2022 ScienceTechnolgyResearchInstitute of Delaware (STRIDE)	500.00
	08/22/2022 Southern Corrosion Inc	94,728.00
200503	08/22/2022 Suburban Testing Labs Inc	44.80
	08/22/2022 Sunbelt Rentals Inc.	110.00
	08/22/2022 TRI Supply & Equipment	585.00
	08/22/2022 Verizon Wireless	570.54
	08/22/2022 W. B. MASON CO INC	171.44
	08/06/2022 PNC BANK	3,674.80
DFT0001702	08/05/2022 Maryland Child Support Account	184.62
	08/05/2022 Nationwide Retirement Sol	4,381.82
	08/05/2022 Delaware Div. of Revenue	3,360.45
	08/05/2022 United States Treasury	17,234.51
	08/03/2022 Delaware Div. of Revenue	17,360.00
	08/15/2022 DEMEC Inc	703,753.73
DFT0001709	08/10/2022 Nationwide Life Ins. Co. of America	19,513.25
	08/02/2022 OpenEdge	1,523.20
	08/19/2022 Maryland Child Support Account	184.62
	08/19/2022 Nationwide Retirement Sol	4,398.82
	08/19/2022 Delaware Div. of Revenue	3,411.40
	08/19/2022 United States Treasury	17,486.94
	08/15/2022 COMPTROLLER OF MARYLAND	664.34
		\$ 1,102,713.93

Customer Service/Billing

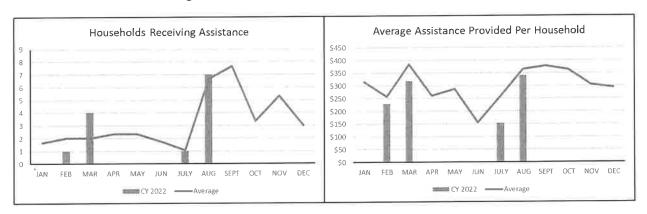
Since the previous meeting, the Customer Service Department processed:

Since the previous meeting, the custo	Title! Service De
Bills sent	3,224
Delinquent & past due notices	363
Automated phone notifications	363
Payment arrangements	52
Contracts	0
Service cuts – August	37
Accounts sent to collections	0
Electric bad debt write-offs	\$2,474
Applications for service	28
Customers assisted in person	470



New Castle Cares

The Salvation Army oversees the New Castle Cares Fund which is funded by the Commission to assist households having trouble making their utility payments. During the month of August, the fund assisted seven household(s) with an average of \$340.00 each. The maximum allowed by the program is \$400. The balance in the fund as of August 31 was \$9,000.



In addition to assistance provided through the New Castle Cares fund, 13 customers received and average of \$274.00 from other agencies or nonprofits that provide assistance for utility bills.

Below is a condensed aging report for active customers as of September 15, 2022

Total	Current	30 Days	60 Days	90 Days	120 Days
\$226,984	\$220,526	\$5,083	\$1,304	\$27	\$44

Electronic Forms & Applications

As a result of removing the applications for service from the tariff, Customer Service has worked over the last few weeks to create a residential service application, commercial application and transfer of service application which are fillable, enable attachment of required documents (i.e. copy of lease agreement) and

immediately submit forms to Customer Service. Additionally, due to the increased failure rates of water meter radios, Customer Service has rolled out an online reporting tool that allows customers to report their meter readings through the MSC's website.

Financial Policies

Per the mayor's request, the draft financial policies were sent to the City to review for consistency with existing City policies. Kathy Walls, Finance Coordinator for the City reviewed the document and said that it aligns with the City's policies in many instances. In the few areas where the proposed policies do not align, Ms. Walls said it was most likely due to inherent differences between the City and MSC. Ms. Walls also stated she had spoken with Bill Barthel, City Administrator, and they agree there are no area of concerns with the draft policies as presented.

Insurance Broker RFP: Bid Tabulation

Per the Commissioner's request to see actual cost data for insurance policies, MSC asked the interested brokers to quote policies. Two brokers responded and a bid tabulation has been provided below:

Bid Tabulation: Broker Services

	CBM	SIP
Property	\$ 23,563.00	\$ 39,586.00
Blanket Limit \$17,953,704		
Deductible \$5,000		
Includes equipment breakdown		
CBM Quote has \$30,000 deductible on transformers		
SIP Quote has a \$200,000 deductible on transformers *		
Inland Marine	1,354.00	3,324.00
Scheduled Equipment \$353,273		
CBM quote has a \$500 deductible		
SIP quote has a \$1,000 deductible		
General Liability	17,345.00	10,661.00
3,000,0000 Aggregate		•
1,000,000 Occurance		
SIP quote includes coverage for "failure to supply"		
which is not included in the CBM quote.		
Crime	950.00	690.00
Employee Theft \$500,000		
Deductible \$1,000		
Automobile	32,101.00	12,034.00
Directors & Officers/Public Officials Liability & Employment Practices	4,109.00	5,822.00
CBM quote - \$2,000,000 limit for each D&O and EPL		-
not covered by the "umbrella policy" under CBM quote	!	
SIP quote - \$3,000,000 limit for each Public Officials and EPL		
covered by "umbrella policy" for extra \$5 million each.		
Excess Liability **	6,468.00	4,061.00
Limit \$5,000,000		•
CBM quote only applies to property, inland marine, general		
liability, crime, and auto policies. Limit is shared among them		
there is no umbrella coverage over D&O or Employment Practice:	S	
SIP Quote applies to all policies above and is "siloed" so each		
policy has its own \$5 million limit.		

Bid Tabulation: Broker Services

	СВМ	SIP
Workers Compensation *** CBM was able to obtain a voluntarily written policy for MSC which would result in substantial savings over the State's "assigned risk" policies. However, there is no guarantee that a carrier would be willing to write such a policy in the future. In the past, when MSC was forced into the "assigned risk" policies, premiums were \$53,000 per year. SIP is quoting membership in the DFIT trust established by local governments in the State, and is a self insurance pool which can be beneficial in that excess reserves from unspent premiums are returned to members on a prorata basis. Additionally, DFIT provides other loss control services such as trainings and assistance with updating safety manuals at no additional cost. Since inception DFIT has returned \$2.8 million to members. Historically, SIP's rates have been 10-25% lower than the State's assigned risk rates.	26,515.00	33,737.61
Cyber Liability CBM quote is for a \$2,000,000 limit SIP Quote is for a \$1,000,0000 limit	9,708.40	7,936.23
Flood Insurance Flood coverage is through the National Flood Insurance Program	7,468.00	7,468.00
Total Quoted Costs	\$129,581.40	\$ 125,319.84
Recommendation Award SIP all policies except Cyber Liability and Flood Award CBM Cyber and Flood Total Cost of Insurance		\$109,915.61 17,176.40 \$127,092.01

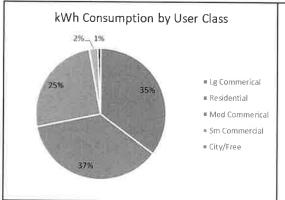
^{*}The \$200,000 deductible is only for "equipment breakdown" coverage. If there were a regular property claim (i.e. fire) at the substation, the \$5,000 deductible would apply. Per GM Blomquist, the only components that would "breakdown" at the substation would be the oil or the insulation and MSC would be aware of their deterioration long before the transformers were to fail and would work on scheduling a replacement.

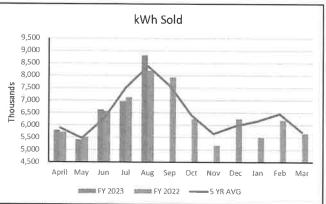
^{**}MSC would be covered by the State's cap on liability of \$300,000 for local governments. Making excess coverage over most lines moot. However, the State's tort cap would not apply to federal cases which potentially is where employment practices and public officials liability could end up. SIP's quote would provide up to \$8 million coverage on each of those lines compared to CMB's \$2 million on each.

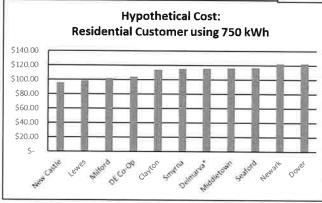
^{***} Due to the structure of the DFIT worker's compensation program, members have to agree to allow new members to join. The DFIT Board of Trustees has voted to grant membership to MSC contingent upon commission approval. While the CBM quote is lower for this coming year, there is no guarantee that the DFIT board would allow MSC to join in the future should market conditions change and MSC is forced into the assigned risk group.

Electric Revenues

User charges are unfavorable fiscal year to date (\$73,000). August sales increased by approximately 7.69% (630,000 kWh) from the same period last year across all classifications of customers. Fiscal year to date, total billed electric consumption is 1.8% lower than last year's consumption at this point which accounts for the unfavorable variance to the budget. This may partially be due to having a stretch of unseasonably cool temperatures at the end of June for our area, which may have reduced the need for customers to use their air conditioning.







Each month, DEMEC provides a comparison of the cost of residential electric service. The analysis assumes a residential customer who uses 750 kWh per month. MSC's rate is 21% lower than Delmarva* and 8% lower than the co-op.

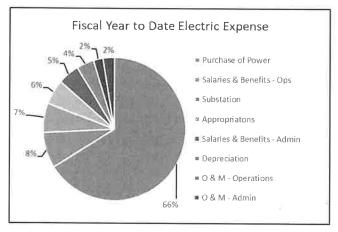
*Approximate. DP&L's transmission capacity charge is based on each individual's Peak Load Contribution (PLC) to the overall transmission load. Each customer has a unique PLC that changes every January.

**Does not reflect September rate increases

Electric Expenses

Electric operating expenses have a year to date unfavorable variance (\$12,000). There is a favorable variance \$79,000 for power supply costs due to decreased customer demand which is offset by unfavorable variances in other categories related to timing differences in how the budget was allocated for capitalized labor & equipment, and purchase of tools and supplies. These variances are anticipated to be reduced/eliminated as the year progresses.

There is an unfavorable variance in nonoperating revenue (expenses) of \$58,000, most of which is from unrealized losses on the



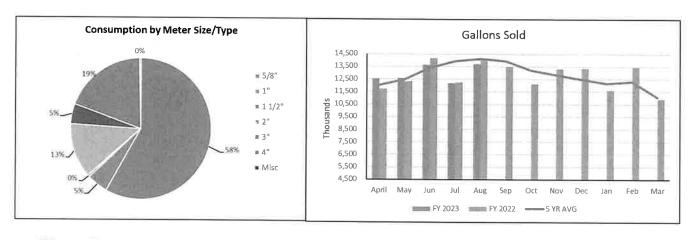
investment portfolio which has been negatively impacted by interest rate increases.

Municipal Services Commission Budget to Actual Comparison – Electric As of August 31, 2022

AS U	August 3			
	YTD	YTD		Total
119	Budget	Activity	Variance	Budget
Operating Revenues				
User charges	4,019,908	3,947,235	(72,673)	9,149,590
City service charges	19,584	19,696	112	45,450
MSC service charges	15,555	15,750	195	42,500
Miscellaneous income _	17,845	18,490	645	36,570
Total Operaing Revenues	4,072,892	4,001,171	(71,721)	9,274,110
Less: Free Service	1,377	1,496	(119)	4,000
Net Operating Revenues	4,071,515	3,999,675	(71,840)	9,270,110
Operating Expenses				
Purchase of Power	2,835,200	2,756,270	78,930	6,400,000
DEMEC - Substation	264,435	264,435	(2)	561,271
Operations				
Salaries and benefits	310,236	316,970	(6,734)	742,650
Insurance	26,329	22,529	3,800	63,681
Utilities	3,432	3,238	194	11,700
Repairs and maintenance	(61,368)	14,422	(75,790)	(111,130)
Supplies and materials	21,946	35,419	(13,473)	71,399
Professional fees	12,359	13,661	(1,302)	50,000
Depreciation	121,826	145,098	(23,272)	292,500
Operations total	434,760	551,337	(116,577)	1,120,800
General & administrative	005 054	400 570	45 503	405 100
Salaries and benefits	205,261	189,578	15,683	485,100
Insurance	8,970	8,140	830	21,400
Utilities	4,755	5,302	(547)	11,500
Repairs and maintenance	8,788	11,376	(2,588)	14,700
Supplies and materials	10,545	12,212	(1,667)	30,000
Professional fees	50,904	30,556	20,348	87,500 98,375
Misc	40,129	48,649	(8,520) 1,231	30,000
Depreciation	12,495	11,264	24,770	778,575
Total general & administrative	341,847	317,077	24,770	770,373
Total operating expenses	3,876,242	3,889,119	(12,877)	8,860,646
Operating income	195,273	110,556	(84,717)	409,464
Nonoperating revenue(expense)			2.042	20.000
Investment income	6,010	9,822	3,812	20,000
Investment expense	(1,215)	(898)	317	(2,500)
Unrealized gain(loss) on investment	6,664	(53,884)	(60,548)	16,000
Realized gain(loss) on sale of asset	3-2/1	(2,654)	(2,654)	1.00
Grant income	:*:	(400)	(480)	
Grant expense	157.0	(480)	(480)	
Other Expense	-	=	3.60	: = 1:
Appropriations	/22F 000\	(222.027)	2 052	(540,000)
Mayor and Council	(225,000)	(222,037)	2,963	(540,000)
City Services	30	/4 E24\	(1 E24)	: #4. : EV
Special	5 3 5	(1,534)	(1,534)	120 20
Contributed Capital Total nonoperating revenue(expense)	(213,541)	(271,665)	(58,124)	(506,500)
	, , ,			
Change in Net Position	(18,268)	(161,109)	(142,841)	(97,036)

Water Revenues

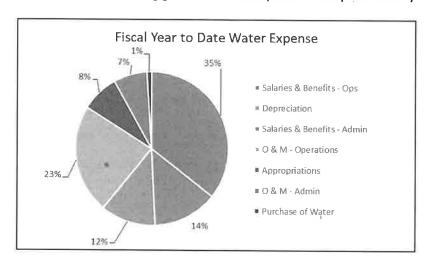
User charges are unfavorable fiscal year to date (\$15,000). Water consumption for the month was down 3.0% from the same period last fiscal year (433,000 gallons). Fiscal year to date, water consumption is in line with last year's consumption at this point, and 2% lower than the five-year average for the fiscal year to date. A good portion of the difference from the 5-year average (1.4 million gallons is related to a large customer who did a lot of irrigation in August of 2017 – 2019. After 2019, their consumption in the month of August has decreased to a negligible amount.



Water Expenses

Water expenses have an unfavorable year to date variance (\$36,000) which is related to timing differences in how the budget was allocated for capitalized labor and equipment, tank maintenance, and engineering fees for assistance with preparation of notices of intent which were filed with the State. These variances are expected to be reduced/eliminated as the year progresses.

Water has an unfavorable variance in non-operating revenue (expense) of \$23,000. \$10,000 is related to unrealized losses on the Commission's investment portfolio which is invested in intermediate term bond funds, the value of which has been negatively impacted by interest rate increases. \$10,000 is related to appropriations to the City and Trustees being greater than anticipated at this point in the year.



Municipal Services Commission Budget to Actual Comparison – Water As August 31, 2022

	VED.	VTD		Total
	YTD	YTD	Marianas	Budget
	Budget	<u>Activity</u>	Variance	buuget
Operating Revenues	067 710	053 504	/1E 206\	2,366,000
User Charges	967,710	952,504	(15,206) 3,946	26,000
City Service Charges	10,829	14,775	•	5,000
MSC Service Charges	2,132	1,564	(568)	(138,861)
Miscellaneous Income	4,133	8,167	4,035	
Total Operaing Revenues	984,804	977,010	(7,793)	2,258,139
Less: Free Service	1,667	1,572	95	4,000
Net Operating Revenues	983,137	975,438	(7,698)	2,254,139
Oti Funance				
Operating Expenses Purchase of water	11,818	9,633	2,185	26,000
Purchase of water	11,010	3,033	2,103	20,000
Operations Dept				
Salaries and benefits	317,840	350,681	(32,841)	779,862
Insurance	21,306	18,432	2,874	52,103
Utilities	11,129	9,805	1,324	26,895
Repairs and maintenance	34,807	100,379	(65,572)	117,752
Supplies and materials	37,991	27,364	10,627	106,327
Professional fees	25,610	23,890	1,720	55,214
Depreciation	138,445	127,655	10,790	332,400
Total operations	587,128	658,206	(71,078)	1,470,553
Totaloperations	307,120	030,200	(, 2,0,0)	-, ,
General & administrative				
Salaries and benefits	122,713	113,008	9,705	283,500
Insurance	7,307	6,661	646	17,500
Utilities	3,770	3,949	(179)	9,100
Repairs and maintenance	7,172	9,308	(2,136)	12,000
Supplies and materials	7,344	8,968	(1,624)	22,400
Professional fees	28,047	15,184	12,863	40,000
Miscellaneous	42,700	30,557	12,143	104,450
	8,330	7,737	593	20,000
Depreciation	227,383	195,372	32,011	508,950
Total general & daministrative	227,505	133,072	32,522	,
Total operating expenses	826,329	863,211	(36,882)	2,005,503
Total operating expenses	020,523	000,	(//	_,,
Operating Income	156,808	112,230	44,578	248,636
operating intoine			ŕ	
Nonoperating revenue(expense)	9	~		
Investment income	1,180	1,851	671	4,000
Investment expense	(243)	(158)	85	(500)
Unrealized gain(loss) on investment:	1,208	(9,509)	(10,717)	2,900
Realized gain(loss) on sale of asset	:=::	(2,172)	(2,172)	828
Grantincome	3-0	10,320	10,320	16
Grant expense	-	(10,320)	(10,320)	() (i)
Other Expense	-	(1,964)	(1,964)	1000
Appropriations		, , ,		
Mayor and Council	(52,479)	(55,396)	(2,917)	(126,000)
City Services	(13,008)	(14,907)	(1,899)	(32,000)
Special	(15,555)	(4,851)	(4,851)	: #
Contributed Capital		===	(37)	
Total nonoperating revenue(expense)	(63,342)	(87,106)	(23,764)	(151,600)
. S.L. Holloper Buildy (Commercial Compense)	(/- ·-/	, .,,	. , ,	, , ,
Change in Net Position	93,466	25,124	(68,342)	97,036
-				

Municipal Services Commission Statement of Net Position As of August 31 2022, and 2021

A3 Of August 31 20	22, anu 2021	
	2023	2022
ASSETS:		
Current assets:		
Cash and equivalents	\$ 2,402,490	
Investments	1,167,269	1,292,747
Accounts receivable, net	1,710,726	•
Inventories	800,314	·
Prepaids	154,093	
Restricted cash	824,542	
Total current assets	7,059,434	6,134,137
Noncurrent assets:		
Capital assets not being depreciated:		
Land	45,386	45,386
Construction in progress	505,101	1,331,901
Capital assets net of accumulated depreciation:		
Buildings	264,251	289,637
Equipment	691,082	782,654
Infrastructure	10,925,900	•
Total noncurrent assets	12,431,720	12,247,341
Total assets	19,491,154	18,381,478
DEFERRED OUTFLOWS OF RESOURCES		
Pension	319,164	164 926
Regulatory accounting - substation	3,436,566	164,836
Total deferred outflows	3,755,730	3,124,345
Total defended definions	3,733,730	3,289,181
LIABILITIES		
Current liabilities:		
Accounts payable	1,653,186	791,688
Accrued liabilities	61,525	57,330
Customer Deposits	959,603	661,211
Due to other funds	<u> </u>	
Total current liabilities	2,674,314	1,510,229
Noncurrent liabilities:		
Compensated absences	420,831	405,279
Net pension liability	720,830	474,757
Total noncurrent liabilities	1,141,661	880,036
Total liabilities	3,815,975	2,390,265
DEFERRED INFLOWS OF RESOURCES		
Pension	472,843	659,474
Total deferred inflows	472,843	659,474
NET POSITION		
Investment in capital assets	12,431,720	12,247,341
Unrestricted	6,526,346	6,373,579
Total net position	\$ 18,958,066	\$ 18,620,920
•	7 10,550,000	7 10,020,320

Municipal Services Commission Statement of Revenues, Expenses, and Changes in Net Position As of August 31, 2022 and 2021

A3 01 A48431 32, 1011 411	2023	2022
Operating Revenues:		
Water sales	\$ 968,843	\$ 949,600
Power sales	3,982,679	3,942,378
Miscellaneous	26,657	15,983
Total operating revenues	4,978,179	4,907,961
Less: free service	(3,068)	(3,083)
Net operating revenues	4,975,111	4,904,878
Purchase of water and power	3,030,339	2,839,081
Operating Expenses		
Salaries and benefits	970,235	839,027
Repairs and maintenance	169,353	(20,542)
Supplies	70,415	49,629
Utilities	22,294	21,749
Insurance	55,762	60,431
Professional fees	57,258	39,949
Administrative	84,919	63,932
Depreciation	291,755	277,242
Total operating expenses	1,721,991	1,331,417
Operating income (loss)	222,781	734,380
Nonoperating revenues (expenses):		
Net investment income	10,616	10,026
Realized gain (loss) on investments	-	(290)
Unrealized gain(loss) on investments	(63,393)	22,528
Gain (loss) on disposal of assets	(4,826)	(*)
Grantincome	10,320	55,932
Grant Expense	(10,800)	(55,932)
Miscellaneous	(2,123)	2,785
Appropriations to Mayor & Council of New Castle		
Ordinary	(277,433)	(271,686)
City Services	(14,907)	(13,357)
Special	(6,385)	(7,525)
Total nonoperating revenues (expenses)	(358,931)	(257,519)
Income before capital contributions	(136,150)	476,861
Capital Contributions	<u> </u>	
Change in net position	(136,150)	476,861
Net position - beginning	19,094,216	18,144,059
Net position - ending	\$ 18,958,066	\$ 18,620,920

Municipal Services Commission Combining Balance Sheet by Fund As of August 31, 2022 and 2021

	Water	er	Electric	ú	Total	_
	2023	2022	2023	2022	2023	2022
ASSETS:						
Current assets:						
Cash and equivalents	а	9	2,402,490	2,511,351	2,402,490	2,511,351
Investments	175,090	193,912	992,179	1,098,835	1,167,269	1,292,747
Accounts receivable, net	177,650	152,349	1,533,076	662,260	1,710,726	814,609
Inventories	123,385	114,991	676,929	621,867	800,314	736,858
Prepaids	52,488	55,717	101,605	68,099	154,093	123,816
Restricted cash		×	824,542	654,756	824,542	654,756
Total current assets	528,613	516,969	6,530,821	5,617,168	7,059,434	6,134,137
Noncurrent assets:						
Capital assets not being depreciated:						
Land	45,386	45,386		e#	45,386	45,386
Construction in progress	166,944	105,030	338,157	1,226,871	505,101	1,331,901
Capital assets net of accumulated depreciation:						
Buildings	122,562	134,106	141,689	155,531	264,251	289,637
Equipment	272,171	262,859	418,911	519,795	691,082	782,654
Infrastructure	7,073,667	7,253,272	3,852,233	2,544,491	10,925,900	9,797,763
Total noncurrent assets	7,680,730	7,800,653	4,750,990	4,446,688	12,431,720	12,247,341
DEFERRED OUTFLOWS OF RESOURCES						
Pension	143,624	74,176	175,540	90,660	319,164	164,836
Regulatory accounting - substation			3,436,566	3,124,345	3,436,566	3,124,345
Total deferred outflows	143,624	74,176	3,612,106	3,215,005	3,755,730	3,289,181

(Continued)

Municipal Services Commission Combining Balance Sheet by Fund As of August 31, 2022 and 2021

Total	2023 2022			1,653,186 791,688	61,525 57,330	959,603 661,211		2,674,314 1,510,229		420,831 405,279	720,830 474,757	1,141,661 880,036		472,843 659,474	472,843 659,474		'	6,526,346 6,373,579	18,958,066 18,620,920
u	2022			751,592	31,531	661,211	(1,329,987)	114,347		332,329	261,116	593,445		362,711	362,711	000 000	4,446,688	7,761,670	12,208,358
Electric	2023			1,593,737	33,839	911,214	(832, 152)	1,706,638		184,086	396,457	580,543		260,064	260,064	7	4,750,990	7,595,682	12,346,672
	2022			40,096	25,799	*	1,329,987	1,395,882		72,950	213,641	286,591		296,763	296,763	000	7,800,653	(1,388,091)	6,412,562
Water	2023			59,449	27,686	48,389	832,152	929'296		236,745	324,373	561,118		212,779	212,779	1	7,680,730	(1,069,336)	6,611,394
		LIABILITIES	Current liabilities:	Accounts payable	Accrued liabilities	Customer Deposits	Due to other funds	Total current liabilities	Noncurrent liabilities:	Compensated absences	Net pension liability	Total noncurrent liabilities	DEFERRED INFLOWS OF RESOURCES	Pension	Total deferred inflows	NET POSITION	Investment in capital assets	Unrestricted	Total net position

Comptroller/Treasurer's Report - September 22, 2022

Municipal Services Commission Combining Schedules of Revenues, Expenses, and Changes in Net Position by Fund For the five months ending August 31, 2022 and 2021

Electric Total	2022 2023 2022		\$ 3,942,378 \$ 4,951,522 \$ 4,891,978	10,174 26,657 15,983	3,952,552 4,978,179 4,907,961	(1,470) (3,068)	3,951,082 4,975,111 4,904,878	2,828,605 3,030,339 2,839,081	3	419,821 970,235 839,027	(57,803) 169,353 (20,542	29,455 70,415 49,629	7,730 22,294 21,749	33,237 55,762 60,431	21,276 57,258	56,687 84,919 63,932	131,424 291,755 277,242	641,827 1,721,991 1,331,417	480.650 222.781 734.380
В	2023		\$ 3,982,679	18,490	4,001,169	(1,496)	3,999,673	3,020,706		506,547	57,454	34,969	8,540	30,669	22,909	996'05	156,363	868,417	110,550
Water	2022		\$ 949,600	5,809	955,409	(1,613)	953,796	10,476		419,206	37,261	20,174	14,019	27,194	18,673	7,245	145,818	689,590	253,730
×	2023		\$ 968,843	8,167	977,010	(1,572)	975,438	9,633		463,688	111,899	35,446	13,754	25,093	34,349	33,953	135,392	853,574	112,231
		Operating Revenues:	Charges for services	Miscellaneous	Total operating revenues	Less: free service	Net operating revenues	Purchase of water and power	Operating Expenses	Salaries and benefits	Repairs and maintenance	Supplies	Utilities	Insurance	Professional fees	Administrative	Depreciation	Total operating expenses	Operating income (loss)

Comptroller/Treasurer's Report - September 22, 2022

Combining Schedules of Revenues, Expenses, and Changes in Net Position by Fund For the five months ending August 31, 2022 and 2021 **Municipal Services Commission**

	Water	ter	Electric	tric	Total	le
	2023	2022	2023	2022	2023	2022
;						
Nonoperating revenues (expenses):						
Net investment income	1,693	1,419	8,923	8,607	10,616	10,026
Realized gain (loss) on investments	×	(43)	×	(247)	ž	(290)
Unrealized gain(loss) on investments	(605'6)	3,379	(53,884)	19,149	(63,393)	22,528
Gain (loss) on disposal of assets	(2,172)	Ē	(2,654)	r	(4,826)	i))
Grant income	10,320	1,379	ij.	54,553	10,320	55,932
Grant Expense	(10,320)	(1,379)	(480)	(54,553)	(10,800)	(55,932)
Miscellaneous	(1,963)	(65)	(160)	2,844	(2,123)	2,785
Appropriations to Mayor & Council of New Castle						
Ordinary	(22,396)	(48,994)	(222,037)	(222,692)	(277,433)	(271,686)
City Services	(14,907)	(13,357)		E	(14,907)	(13,357)
Special	(4,851)	(22)	(1,534)	(6,548)	(6,385)	(7,525)
Total nonoperating revenues (expenses)	(87,105)	(58,632)	(271,826)	(198,887)	(358,931)	(257,519)
Income before capital contributions	25,126	195,098	(161,276)	281,763	(136,150)	476,861
Capital Contributions	ã	8	×	í	,	£
Change in net position	25,126	195,098	(161,276)	281,763	(136,150)	476,861
Net position - beginning	6,586,268	6,217,464	12,507,948	11,926,595	19,094,216	18,144,059
Net position - ending	\$ 6,611,394	\$ 6,412,562	\$12,346,672	\$12,208,358	\$18,958,066	\$18,620,920

Municipal Services Commission Capital & Projects Budget to Actual As of August 31, 2022

Project		Total Approved Budget	terials as of 8/31/2022	В	Remaining udget as of 8/31/2022	Total apitalized o Date (1)	Status
Vandyke Village Undergrounding	\$	886,000.00	\$ 442,745.00	\$	443,255.00	\$ 1,050,884	In Progress
AMI System - Electric		665,000	2,025		662,975	<u> </u>	Not Started
Debt Principal Pymt - 6months DEMEC		30,000	6,356		23,644	÷	In Progress
Dobbinsville Relay Replacement		85,000	2		85,000	ž	Not Started
Stake Body Truck		90,000	*		90,000	*:	PO Issued
Overhead/Underground Fault Indicators		10,000	8,856		1,144	Ę	Awaing Intst
T-10 Replacement Ram 3500			73,518		(73,518)	•	Fabrication
WIAC AMP Grant - MSC Asset Management \$100,000 RK&K Engineering (approved 07-01-19)		100,000	61,727		38,273	Ē	in Progress
AMI System - Water		1,159,100	7,523		1,151,577	100	Awarded
Debt Principal Pymt - 6months SRLF		50,000			50,000	12	N/A
Delaware St & 6th Street Paving		42,500	, <u>.</u>		42,500	183	CANCELLED
Delaware St 12" Main Ext & 10 St Xing approved 04/2021 \$42,500 + \$13,600 (increase) appr	oved 04/202	56,100	-		56,100	<u> </u>	CANCELLED
Delaware Street RR Xing - Water Main Relocation approved 04/2021 \$37,500 + 12,000 (increase) appro	ved 04/2022	49,500	ilal		49,500	8	CANCELLED
Structural Improvements to Water Tanks		100,000	93,543		6,457	828	Construction
VFD Upgrades		44,000	(4)		44,000	85	Not Started
Toyota Pallet Lift		10,500	(175)		10,500	(3#3)	In Progress
T-8 Replacement		92,500	·		92,500	(a)	Cancelled
60'x120' Pole Building for storage							
	Electric Water	203,500 166,500	96,461 78,922		107,039 87,578	: :e:	Construction Construction
2 Way Radio Replacement	Electric	8,250	:#F		8,250	•	Ordered
	Water	6,750	:=:		6,750		Ordered

Municipal Services Commission Capital & Projects Budget to Actual As of August 31, 2022

		Total Approved		terials as of	Remaining Budget as of	Total Capitalized	
Project		Budget	_	8/31/2022	8/31/2022	To Date (1)	Status
Admin Confrence Room Furnishings							
Admin Contrence Room Furnishings	tric	8,250		9,865	(1,615)	149	Complete
	ater	6,750		8,071	(1,321)	:#0	Complete
		•					
Phone System Replacement							
Elec	tric	8,250			8,250	340	PO Issued
Wa	ater	6,750		(F)	6,750	(#)	PO Issued
Admin Copier/Folding Machine	A!	16 500		11 007	4,513	11,987	Complete
Elec	tric ater	16,500 13,500		11,987 9,807	4,513 3,693	9,807	Complete
W	itei	13,300		3,007	3,033	3,007	comprese
Master Campus Plan/Admin Facility							
approved \$19,000 12/2019 + 2ND Phase \$15,000							
Elec	tric	18,700		15,193	3,507	3.50	In Progress
Wa	ater	15,300		12,430	2,870		In Progress
Accounting Policies/Procedures manual							
Elec		3,328		1,075	2,252		In Progress
Wa	ater	2,723		880	1,843	•	In Progress
		\$ 3,955,250.00	\$	940,984.88	\$ 3,014,265.12		
		, -,,-	·	·			
(1) Includes capitalized labor and equipment costs.							
Canadal Amazonulotous							
Special Appropriatons		Donated Labor	Bil	lable	Invoiced	Paid Date	
City & Trustee Projects		& Equipment		aterial	Date		
ord will agree i referen							
Penn Farm Water		\$ 2,680.62	\$	502.83	2/28/2022	7/5/2022	
		ć 2.000.00	_	2 222 14	0/0/2022		

8/9/2022

2,800.00

Penn Farm Water Domestic Pressure Pump

3,222.14

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

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Water Department Commission Meeting Report

September 22, 2022

Prepared by: Jay Guyer on September 15, 2022

1. Developer Projects

A. Riverbend Subdivision

1. WUM Guyer has had no response from Civil Engineering Associates (CEA) on the latest submission of the Railroad Water Crossing and Rail Pros comments. Christiana Excavating completed installing 11 Services from the main to the curb stop and has submitted their Pay Request #1 for this work. MJD Mechanical Systems has installed 6 water services from the curb stop to the house. MSC has been on site inspecting all water service installation work being performed by their contractors for compliance.

B. Sheriffs House Renovation - Market Street

1. WUM Guyer has not received revised plans and nothing to update on this project.

2. MSC Projects

A. Advanced Metering Infrastructure – American Municipal Power (AMP)

1. WUM Guyer has nothing to update on this project.

B. Cross Connection Control Program - Hydro Corp's Proposal

 Hydro Corp mailed out the second round of testing certification and non-compliance notices. WUM Guyer and WUS Jaeger have a draft copy of the Third/Final notice to review. WUSP Jeff Schlecht completed testing / certifying MSC, City, and Trustee domestic devices and submitting the reports to Hydro Corp.

C. PFAS Sampling - Carbon Filtration System

1. The next non-compliance PFAS Sampling of the carbon filtration system to determine carbon consumption was completed on August 10th. The July 14th and August 10th results were received and reviewed. PFOA is starting to break through the lead Vessel however is not detected at the lag Vessel 25% test port. Pending review of the September results, we will start planning a Vessel 1 carbon exchange.

D. Van Dyke UG Electric Project

1. Water Operators have been assisting with conduit installation, blacktop and concrete restoration, and site restoration of disturbed areas.

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E. Pole Building - MSC Utility Building

1. Water Operators and Linemen are working on preparing the new Pole Building for utilities, the wash bay, and concrete floor.

3. Operations

A. Outages

1. There were no planned or unplanned water outages for the month of August 2022. See attached outage report for details of the outages.

B. Reporting

- 1. The Calgon Carbon Corporation (CCC) Pilot Study Test is ongoing collecting and transmitting daily data to CCC. MSC collects monthly PFAS samples for evaluation and comparison to historic data collected. WUM Guyer coordinated a presentation for all Delaware Water Utilities to attend on September 9th. CCC lead engineer Adam Redding gave an excellent presentation on the Study and observations to date on the Carbon and Resins. Over 30 representatives attended the presentation.
- WUM Guyer and WUS Jaeger have been in contact with Delaware Rural Water Association (DRWA) and Colonial School District to continue working through the details for the Fall Pre-Apprenticeship Water Operators Course scheduled to start in early October.
- 3. WUM Guyer and WUS Jaeger reviewed the Hewlett and Janvier Avenue Water Main replacement project and met with Pennoni Associates to start completing the DWSRF Full Application for submission. WUS Jaeger worked collecting and forwarding information to Pennoni then reviewing drafts of the Application submission. WUM Guyer and WUS Jaeger will review the final draft and approve for submission by the September 16th deadline.
- 4. WUM Guyer was contacted by the US EPA Region 3 Community Involvement Branch Chief in reference to a proposal requiring Community Outreach. On September 9th, the US EPA published in the Federal Register a proposal adding the East Basin Road Groundwater Site in New Castle Delaware to their Superfund National Priorities List (NPL). The site consists of 5,000 Acres of groundwater plumes contaminated with PFAS and VOC Compounds. WUM Guyer worked with the EPA Community Involvement Branch to revise and update the language used in

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their press release and information that will be published in the proposal. On September 13th, MSC added a press release to our Web Site and additional information will be included the September Utility Bills. Citizens will be receiving mailings from the EPA over the next several weeks notifying them of the proposal, comment period from September 9th to November 8, 2022, an in person meeting on October 4th, and a virtual meeting on October 6th. Updates will be provided as more information is made available.

- 5. House Bill 8 Legislation directing the Division of Public Health (DPH) and the Department of Natural Resources and Environmental Control (DNREC) to establish a State Maximum Contaminant Level (MCL) for the PFAS contaminants PFOA and PFOS. The comment period on the proposed draft regulations closed September 9th. DPH and DNREC have to review the comments and advise the next steps forward.
- 6. WUM Guyer and WUS Jaeger met with representatives from the University of Delaware, Biden School Institute for Public Administration to review several of the Notices of Intent (NOI) for Green Energy and Sustainability projects MSC submitted to the SRF program. They were awarded a Grant to do case studies on these types of projects to see how they can assist Utilities with submitting them in a manner to increase the rate of funded projects. WUM Guyer forwarded several project NOI's for them to review and comment on.

C. System Repairs and Maintenance

- 1. Riverbend Subdivision Flushed on August 25th to maintain Chlorine Residual.
- 2. Monthly Meter Reading Door hangers requesting customers obtain a visual meter read and call it into the office of call were handed out and monthly meter reads completed on September 12th. Water Operators followed up on check reads and missed reads as needed.
- 3. Tank Maintenance Southern Corrosion's Paint Crew mobilized starting on August 5th to start pressure washing and prepping the exterior of the tank for painting. The exterior has been power washed, prepped, primed, and sealed. The contractor has completed the finished white coating above the cat walk and is starting on the City logo using the Stencil. Following completion of the stenciling, the contractor will start working on the Dark Blue coating being applied from the cat walk down.

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Water Department Commission Meeting Report

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- 4. Water Operators completed power washing and inspecting the exteriors of the Carbon Vessels at School Water Treatment Facility. No issues were noted at this time and the coatings appear to be holding up well.
- 5. Water Operators worked on inspecting, cleaning, prepping, and painting the fire hydrants in Centerpoint Business Park.

D. Grants and State Revolving Funds

 Water Infrastructure Advisory Council (WIAC) Grants – Task 4 Level of Service and Key Performance Indicators information was reviewed by WUM Guyer and WUS Jaeger. WUM Guyer and WUS Jaeger met with RK & K on September 8th and he will forward revised documents for review. The completion goal is November 30th for our Asset Management Program.

E. Capital and Operation & Maintenance Budgets

1. WUM Guyer and WUS Jaeger are reviewing water projects and equipment to update the 5 Year Capital Budget.

F. Equipment

1. No equipment issues to report for August 2022.

G. Personnel and Training

- 1. No personnel issues to report at this time.
- 2. WUS Jacger and WUM Guyer completed Employee Evaluations and forwarded to GM Blomquist for his review.

H. Safety

1. MSC Water Operators hold daily morning Tailgate Talks discussing jobs/tasks to be performed each day with potential hazards and control measures.

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Water Department Commission Meeting Report

September 22, 2022

Prepared by: Jay Guyer on September 15, 2022

3. Local, State, and Federal Agencies

A. WSCC - Water Supply Coordinating Council

- 1. A Northern New Castle County Water Providers Check-In Meeting was held on September 7th due to the lack of precipitation and dry conditions. All Norther New Castle County Water Purveyors attended providing reports on Water Supply and Operations & Maintenance Projects. Overall conditions are dry but now water supply issues were reported.
- 2. The date of the next Northern New Castle County Water Providers Check-In meeting is scheduled for October 7th.

B. WRA - Water Resource Agency

1. WUM Guyer is sending weekly pump data to the WRA Staff for demand tracking.

C. DEWARN - Delaware Water/Wastewater Agency Response Network

- 1. The September 13th DEWARN Meeting went well. Regional issues were discussed including the Jackson, Mississippi Water Crisis and their request for staffing assistance. No local issues to report, updates to the web site are being worked on and there was a general discussion pertaining to PFAS Contamination and the proposed legislation was reviewed.
- 2. The date of the next DEWARN meeting is tentatively scheduled for December 13th.

D. Water Operator Advisory Council

- 1. The September 1st meeting went well. Council reviewed Water Operator License Applications and approved/denied based upon the regulations, approved the July 7th meeting minutes, reviewed and approved new training courses from Del Tech, Delaware Rural Water Association, American Water Works Association, and the US EPA. The Sub Committee updated the council on its' progress reviewing the Operator Certification Regulations. Council discussed the proposed changes to the Operator License Applications and the Del-Tech Training and Testing Process for Water Operators.
- 2. The next meeting is scheduled for November 2, 2022.

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Water Department Commission Meeting Report

September 22, 2022

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3. The next meeting is pending for the 5 person Advisory Council Sub - Committee tasked with review and update of the Water Operator Certification Regulations.

E. WIAC - Water Infrastructure Advisory Council

1. The next Drinking Water Subcommittee meeting is scheduled for November 30th and the Council meeting is scheduled for December 14, 2022.

End of Report

Attachments:

August 2022 Water Works Report

August 2022 Water Outage Tracking Sheet

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

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Monthly Water Works Report August 1 - 31, 2022 Prepared By: Jay Guyer on September 15, 2022

Water Production	FT 300				
	Raw	Adjusted Finished			
Month Year	Total Gallons	Total Gallons			Gallons
August	13,562,000	13,372,547		Raw	14,273,400
	14,273,400	14,163,497		Finished	14,163,497
Ω	711,400	790,950		Difference	-109,903
Percentage Difference	5.0	5.6	Percent	Percentage Difference	-0.77%
	Basin Road	Frenchtown Road	School Lane	Cross Roads	
Well(s) in Operation Days Pumped	Reserve Status	XXX 31	Resting	Resting	
Water Quality	MSC	MSC Average	Goal / Target Level	t Level	Range
Average Chlor		1.37 ppm	1.00 ppm	pm	0.90 - 1.20 ppm
Average pri Average Fluoride Residual		7.7 0.94 ppm	0.70 mdd 07.0	md	0.60 - 1.00 ppm
General Water System Report Routine Bacteria Sampling	amoling	# Collected	10		
(Office of D	(Office of Drinking Water)	Results	10 A 0 P	10 Absent 0 Present	
Miss Utility Locate	Locate Requests	# Received	29		
	and Electric Locates)	# Completed # of Damages	67 0		
Building Permit Review	eview	# Reviewed 32	32		
(Water Rel	(Water Related Conflicts)	# Approved	32		

Not Approved 0

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Monthly Water Outages / Interruptions Report

August 1 - 31, 2022

Prepared By: Jay Guyer on September 15, 2022

Planned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Customers No. of

Comments

Location

No Planned Outages or Interruptions for the Month of August 2021,

Unplanned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Location

Customers

No. of

Comments

No Unplanned Outages or Interruptions for the Month of August 2021.

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ELECTRIC DEPARTMENT COMMISSION REPORT

September 22, 2022

Prepared by Artie Granger on September 15, 2022

1. Developer Projects:

a. 90 Lukens Dr:

MSC will be working with the electrical contractor to get this building energized. This is expected to be done the week of 9/12/22

B. Riverbend Subdivision:

I. The contractor has begun to make repairs to the cable that has been damaged. MSC will work with the contractor to make sure to limit the required outage to as short as time as possible.

2. Capital Projects:

a) Van Dyke Village:

a. MSC has completed most of the restoration on Casimir Court and is planning on continuing digging the next section on New Amstel.

b) Grant Opportunities:

- a. Baker Tilley notified MSC that there is no significant changes until the second quarter of 2023.
- b. MSC has a meeting scheduled with the U of D to discuss grant opportunities.

3. Capital Purchases:

- MSC Utility Building
 - 1. MSC is working on prepping the floor for concrete. MSC will be selecting a concrete contractor.
 - 2. MSC expects the under slab wash bay equipment to be delivered 9/15/22

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ELECTRIC DEPARTMENT COMMISSION REPORT

September 22, 2022

Prepared by Artie Granger on September 15, 2022

- II. MSC Replacement Radios
 - i. Delmarva Communications is moving forward with this. Delmarva Communications is working through extended lead times with equipment.
- III. T-10 Utility Truck Replacement
 - 1. AUI Fabrication is working on completing the body.
- IV. New Stake Body
 - 1. Intercon has completed the build and the truck is waiting to get painted.

4. Operations:

a. Outages:

I. There were no outages the past month.

SAIDI (minutes)	SAIFI (number of interruptions)	CAIDI (minutes)	ASAI (percent)
84.2	2.0165	41.755	99.9839

II. 9/1/21 - 9/1/22

SAIDI - is the average outage duration for each customer served.

SAIFI - is the average number of interruptions that a customer would experience.

CAIDI - gives the average outage duration that any given customer would experience.

ASAI - is the Average Service Availability Index.

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ELECTRIC DEPARTMENT COMMISSION REPORT

September 22, 2022

Prepared by Artie Granger on September 15, 2022

5. Repairs and Maintenance:

A. Wilmington Road Substation:

I. The electric department has performed the monthly inspections at this location.

II. MSC has met with Utility Engineering to develop plan for scheduled relay replacements. They will help develop plans and drawings for this project. This will allow MSC to go out to bid for materials or a complete project. The relays are currently scheduled for replacement in 2 years.

B. Dobbinsville Substation:

I. The electric department has performed the monthly inspections at this location.

II. MSC has put load back on Dobbbinsville. MSC system is back to running as normal.

III. MSC last month reported that relay settings were updated as recommended. MSC also has completed additional testing of the transformers, relays and the breakers. When the testing company was on site, they found no problems. MSC will review testing reports with Utility Engineering when we receive them.

IV. MSC has met with Utility Engineering to develop plan for scheduled relay replacements. They will help develop plans and drawings for this project. This will allow MSC to go out to bid for materials or a complete project. The relays are currently scheduled for replacement next year.