The meeting was called to order at 8:00 a.m. with Dr. Roy Sippel, President, presiding.

Present:

Dr. Roy J. Sippel, Commissioner, President

Daniel F. Knox, Commissioner

Mayor Michael J. Quaranta, Commissioner

Scott L. Blomquist, Secretary

Staff in Attendance:

Kendrick Natale, Comptroller

Jay Guyer, Manager, Water Utility Artie Granger, Manager, Electric Utility

Dr. Sippel convened the meeting at 8:00 a.m. Roll call followed and a quorum to conduct business was declared.

Minutes

In response to a question from Commissioner Knox, Messrs. Natale and Guyer explained the second and third bullet points under Mr. Natale's report on the Water Department.

A motion was made by Mayor Quaranta to approve the minutes of the January 24, 2023, regular session as amended. The motion was seconded by Commissioner Knox and unanimously passed.

A motion was made by Mayor Quaranta to approve the minutes of the January 24, 2023, executive session. The motion was seconded by Commissioner Knox and unanimously passed.

Comptroller/Treasurer Report – Mr. Natale reporting

(See attached report)

- Total cash on hand:
- \$2.4M
- Investment Portfolio: \$1.168M, which was a net gain of \$24,937 (2.2%) from prior month. Fiscal year to date the value of the investment portfolio is down approximately 4.5%. In response to a question from Mayor Quaranta regarding the rate of return on most portfolios, Mr. Natale explained that MSC is invested in intermediary term bond funds, which is the reason the MSC portfolio is not up as much as stock portfolios. He added that it is not a loss of principle.
- M&T Sweep Account: Currently the mutual fund is paying interest at 4.42%.
- Unrestricted cash on hand: 87 days at January 31, 2023, which is down 14 days from prior month, which is entirely related to a payment of \$300,000 to the AMI vendor in January and the State reimbursing bond proceeds. Cash is currently up over 90 days.

Check Register Disbursements: Mr. Natale pointed out some particular payments that were fairly large such as:

- \$166,000 City of New Castle quarterly appropriation.
- \$25,000 Tyler Technologies for AMI integrations.
- \$19,000 McHenry Pressure Cleaning Systems for the new wash bay at the new utility building.

Customer Service/Billing

- There were 17 service cuts in January.
- The New Castle Cares Fund did not assist any customers in January, leaving a balance of approximately \$7,000. Eight customers received assistance from other agencies of approximately \$300 each. In response to a question from Mayor Quaranta, Mr. Natale explained that MSC budgets \$10,000 to the New Castle Cares Fund each year.

Electric Department

- User charges are unfavorable FYTD by \$84,000.
- Sales increased by approximately 4.4% (260,000 kWh) from the same period last year.
 Consumption was up across all classifications. FYTD total billed consumption is in line with prior year.
- New Castle is still the lowest residential electric rate in the State.
- Operating expenses have a favorable variance of \$68,000.
- There is a positive variance in the DEMEC-Substation of \$249,000.
- There is a negative variance in Salaries & Benefits and Repairs & Maintenance due to the delay in Van Dyke.

Water Department

- User charges are unfavorable FYTD by \$55,000.
- Consumption was up 764,000 gallons compared with the same period last fiscal year.
- Consumption is in line with last year's consumption and is approximately 2% lower than the fiveyear average FYTD.
- Expenses are unfavorable FYTD \$9,000, which is related to timing differences.

Mr. Natale had a preliminary call with the new auditors (CLA) and they will review two issues:

- Whether MSC will need to include fiduciary fund financial statements for the defined benefit statement; and
- How MSC is accounting for the borrowing from DEMEC. CMA feels that may need to be reclassified as a regulatory deferral. The net effect is the same.

Mr. Natale noted that the power purchase agreement is helping to stabilize the electric rates and cash balances. A few calls have been received from customers.

Mr. Blomquist noted that the Water Rate Design was part of the budget; however, MSC did not physically get approval for the water rate increase for the coming fiscal year. Messrs. Blomquist and Natale provided additional details on the Water Rate Design. During discussion Mr. Blomquist stated that another Cost of Service study will be conducted this year. It was noted that a motion, discussion and vote is needed to recommend a change for water rates for fiscal year 2024.

A motion to approve the recommended water rate change for fiscal year 2024 was made to by Mayor Quaranta and seconded by Commissioner Knox.

During discussion it was noted that the increase will begin April 1at and will be reflected on bills in the next billing cycle. In response to a question from Mayor Quaranta, Mr. Blomquist stated that he could not speak to how many more increases will be required without reviewing the Cost of Service study; however, he opined that they are getting close to where they need to be. Commissioner Knox noted that MSC is still well below Artesian and other companies. Mr. Blomquist stated that the Cost of Service study includes a 5-year projection. Further discussion included the impact to Nixon, and the commercial rate was explained.

The motion on the floor was unanimously carried.

Electric Department Report - Mr. Granger reporting

(See attached report)

Developer Projects

<u>Riverbend Subdivision</u> – They are building one or two more houses. The pace has slowed down
dramatically. The number of houses that can be built is close to maximum. They are currently
selling in undeveloped areas, which is pushing the developer to transfer the lots to the builder.
They are currently at the limit for the number of houses the engineers have recommended.

Capital Projects

Van Dyke Village -- Excavating and installation is being completed for this year. Work will begin
again in the spring.

Capital Purchases

- Utility Building MSC is waiting for the venting for the gas heaters and pressure washer.
- <u>T-12 Bucket Truck</u> Mr. Granger hopes to have additional information at the March meeting.
 They are still working on getting proposals. Mr. Granger found a substantially cheaper price;
 however, it is a stock truck and is may be too big to operate in town. The manufacturer
 estimated a 5-7 year lead time for a custom truck.
- <u>AMI</u> MSC has received everything with the exception of some relays. Mr. Blomquist noted
 that he gave City Council an update on AMI at the February Council meeting. He explained that
 in order to reduce costs installation of both the water and electric meters will be done at the
 same time.

Operations

- MSC has completed installation of the final two EV chargers.
- MSC is working on routine maintenance.

Outages

 An outage on January 26, 2023 caused by a squirrel caused 11 customers to be without power for approximately 30 minutes.

Repairs and Maintenance

<u>Dobbinsville Substation</u> – The Dobbinsville Substation is currently up and running. MSC received
a replacement relay switch for the circuit switcher. At this time, the substation will be kept in

service and MSC will coordinate a planned outage if it is necessary. During discussion it was noted that the new apartments would be serviced by Dobbinsville.

 T-2 Bucket Truck – the T-2 bucket truck has been moved back to the MSC shop while they are waiting for a motor.

Mayor Quaranta stated that he had a conversation with Kirsten Higgins, Vice President of Development and Contractor Administration at Tidewater in Kent County regarding MSC's involvement with the Apprenticeship Program at William Penn High School. She was very interested in learning more about the program for one of the Kent County High Schools. Mayor Quaranta gave her the contact information for MSC.

Mayor Quaranta stated that Mr. Barthel will be speaking with an experienced federal grant writer and suggested that MSC reach out to Mr. Barthel regarding grants for MSC. Mr. Granger noted that the Electric Department is working with Baker-Tilley in connection finding and writing grants; and New Castle was not listed as a participating municipality on some of the grants they recommended. During discussion it was noted that the City would need to apply for many of the federal grants on behalf of MSC. Mr. Blomquist stated that he would need to have a conversation with Mr. Barthel to see how they can have New Castle listed as a participant on some of the federal grants.

Mayor Quaranta asked for an update on the situation at 7th and South Streets. Mr. Guyer explained that the road was repaired in September; but the curb and sidewalk are still not repaired. Mr. Blomquist opined that nothing would be done until the spring. During discussion Mr. Guyer explained the process and opined that the conflicting pipe is probably an abandoned gas main from New Castle Gas Works from the 1920's or 1930's. MSC has suggested the method they would use.

Water Department Report - Mr. Guyer reporting

(See attached report)

Developer Projects

- Riverbend Subdivision Rail Pros returned the executed water main agreements and Freedom
 Development has them under development. Water Operators are performing inspections for
 the rest of Phase 1 water work and MSC is working to reconcile the escrowed funds for the six
 houses that have already sold.
- Colonial School District William Penn High and Wallace Wallin School Mr. Guyer was made aware that the school district is considering a sports complex along Basin Road that would be in conflict with the 20' Water Utility easement that MSC was granted across their property. He reached out to them to determine the likelihood of the complex being developed; noting this would be a good time to redesign and move the mains so there are no conflicts.

MSC Projects

- Advanced Metering Infrastructure American Municipal Power (AMP) MSC is participating in weekly meetings with AMP. MSC installed two ERT samples at the utility building, but they are not functioning. MSC is waiting for a solution for that.
- Water System Asset Management Program The preliminary draft should be received tomorrow.

- <u>Cross Connection Control Program Hydro Corp's Proposal</u> Many updates have been made to the list of locations that were out of compliance. Messrs. Guyer and Jaeger are reviewing the list and will be sending 3rd and Final Notices for compliance.
- Hewlett, Janvier, and Meggison Avenue Water Main Replacement The plans have been reviewed. MSC met with Pennoni to give them comments and they are updating the plans. The sewer mains were scheduled to be opened last week to do an inspection to avoid conflicts. DelDOT has been contacted and they agreed to waive the casing requirements for the three Wilmington Road crossings.
- <u>SRF Program</u> MSC reached out to the DWSRF Administrator and staff in reference to the loan.
 Messrs. Blomquist and Natale are working on finalizing the loan paperwork.

Administrative Office Renovation

Water Operators are working on the office renovation.

Operations

- Outages There were no planned or unplanned outages in the month of January.
- <u>Calgon Carbon Corporation (CCC) Pilot Study Test</u> The carbon study is going well. Adam
 Redding was on site on January 19th to perform routine maintenance and changed all carbon
 and resins. He is simulating the scenario that they will hopefully get installed by adding a third
 vessel at School Lane.
- Apprenticeship Program The Apprenticeship Program is going well. Five students are committed to the program. Pennoni Engineering did a presentation on January 30th. Students did a tour at MSC on Monday, January 13th and did some hands-on exercises. Mayor Quaranta noted that Hodgson High School has a program in construction where they take the students from start to finish on a project; and suggested that MSC could loop in the Water Apprenticeship program with that. Mr. Blomquist noted that MSC contacted a number of high schools last year and did tours for some of them, but Hodgson did not participate. Mr. Guyer added that students interested in engineering were invited to attend the MSC presentation. Mayor Quaranta will provide Mr. Guyer with Ed Capodanno's contact information.
- <u>EPA Proposal for East Basin Road Groundwater Site</u> The EPA is in the process of reviewing the 19 comments that were received in regard to the proposal
- House Bill 8 House Bill 8 is still on hold.
- <u>DNREC Usage Report</u> Messrs. Guyer and Jaeger completed their review and update of the Report for 2022 and submitted it on January 30th with no issues.
- <u>DNREC Tier Hazardous Chemical Report</u> Messrs. Guyer and Jaeger are working on the Report and will submit it prior to the March 1 deadline.
- <u>DRBC Annual Water Audit</u> Messrs. Guyer and Jaeger are working on the Annual Report that must be submitted prior to March 31st.

System Repairs and Maintenance

• <u>Riverbend Subdivision</u> – The Riverbend subdivision was flushed on January 4th, 18th and 31st to maintain chlorine residual.

Grants and State Revolving Funds

Water Infrastructure Advisory Council Grants – Messrs. Guyer and Jaeger worked on three NOIs
for resubmission for the SRF program. The NOIs were reviewed by Pennoni Associates and
submitted on February 13th. The goal is to obtain grant funds instead of loans.

Equipment

- There were no equipment issues in January.
- All annual maintenance and repairs were completed on small power tools and equipment.
- <u>Truck 8</u> Supervisor Bennett took the lead on this project. He worked through all the details and kept Mr. Guyer updated. They agreed on a Chevy 4500 chassis with an Intercon Crane Body for \$141,000. Lead time is six months for the chassis and nine months for the body. Mr. Guyer commended Mr. Bennett for his work on the project.

Safety

- Morning Tailgate Talks are conducted daily to discuss jobs/tasks.
- <u>Safety Committee</u> The Safety Committee has been re-established and is holding monthly meetings. It is represented by all groups in the Commission.
- Mr. Jaeger attended the January 17th DFIT meeting.

Water Operator Advisory Council

 Mr. Guyer attended the February 2nd meeting. Nineteen Water Operator License Applications were reviewed and approved, 12 training courses were discussed and approved, and completing operator certification regulation updates.

In response to a question from Mayor Quaranta regarding the WILMAPCO study Mr. Blomquist stated that in Mr. John Hermes' presentation to City Council he stated DelDOT's plan was to incorporate the WILMAPCO plan into its 8th Street project. Mr. Blomquist noted that Mr. Guyer will follow up with Mr. Hermes to ensure that the original plan for DelDOT to do the work if MSC supplies the materials is agreeable. Mr. Guyer recommended that a commitment be obtained from DelDOT before materials are purchased. Mr. Guyer added that he will request updated plans from DelDOTs Engineer.

Secretary's Report - Mr. Blomquist reporting

- A Delaware State Police Detective / Liaison with the Department of Homeland Security made a
 presentation to DEMEC on terrorism and covered all of the recent substation attacks and some
 attacks that were thwarted. Mr. Blomquist has the Detective's contact information if MSC has
 any issues.
- The University of Delaware made a presentation to DEMEC on offshore wind farms off the coast of Delaware. DEMEC had supported the two students, who reported on offshore wind that was installed off New England.
- The Senate Joint Resolution to have the Delaware SEU develop RFPs to perform a Cost Benefit
 Analysis of net metering to identify where solar can be installed and submit a report of its
 findings to the Governor's office was discussed. DEMEC feels that creating and enforcing this
 law takes away local control of the direction of what municipalities want.
- There is an Act to amend Title 11 of the Delaware Code relative to increasing the penalties for aggravated criminal mischief by knowingly damaging critical infrastructure.

- The remaining documents for the \$1.49M loan for Hewlett and Janvier were executed today.
 Closing is scheduled for the week of February 20th.
- Funds for the bond bill for carbon exchange have been submitted. MSC expects to receive \$52,800 for carbon exchange.
- The Safety Committee met twice this month and have been reviewing the MSC Safety Manual. The Committee is reviewing manuals provided by DFIT and have decided to use the City of Newark as a template. The Committee will hold its third meeting the week of February 20th.

Managers were thanked and excused from the meeting.

A motion to move to executive session was made by Commissioner Knox and seconded by Mayor Quaranta. The motion was unanimously passed and the meeting adjourned to executive session at 9:21 a.m.

The Commissioners returned to regular session at 9:35 a.m.

Next Regular Meeting

The Commissioners set the next monthly Board meeting to be Thursday, March 30, 2023, at 8:00 a.m.

Adjournment

A motion to adjourn the meeting was made and seconded. The motion received unanimous approval and the meeting was adjourned at 9:37 a.m.

Kathleen R. Weirich, Stenographer

Latater & Wirich

(Minutes transcribed from notes.)

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Comptroller/Treasurer's Report



Municipal Services Commission of the City of New Castle

February 16, 2023 Commission MeetingPrepared By: Ken Natale on February 8, 2023

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Cash & Investments

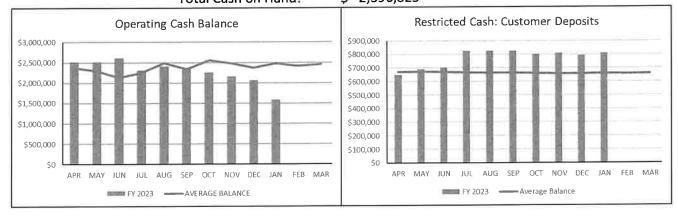
As of January 31, 2023 the cash balances were:

 M&T Bank Checking:
 \$ 373,601

 M&T Investment Sweep:
 1,213,890

 M&T Bank MMA:
 808,436

Petty Cash/Change Fund: 898
Total Cash on Hand: \$ 2,396,825



A condensed cash flow summary for January is provided below for the operating accounts:

Beginning Balance	\$	2,064,350
Cash from customers		938,723
Interest Income		5,922
Refunds to customers - deposits	(1,949)
Payments to suppliers for goods & services*	(1,322,417)
Bank service fees	(632)
Payments to employees for services	(96,506)
Net Cash Provided(Used)	(476,859)
Ending Cash Balance	\$	1,587,491

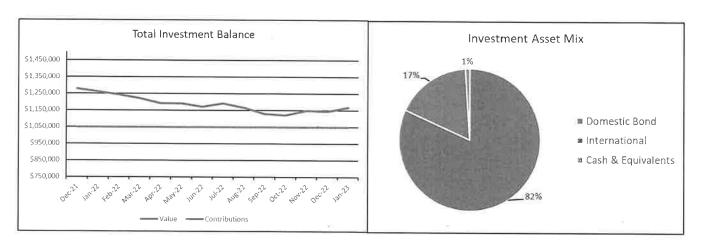
^{*}A detailed check register for the month is available on page 3-4 of this report.

As of January 31, 2023 the value of the Commission's investment portfolio totaled \$1,168,782 which is a net gain of \$24,937 (2.2%) from the prior month. Fiscal year to date, the value of the investment portfolio is down 4.5%.

The M&T Investment Sweep account is where cash that is not immediately needed for operations is placed to earn interest on the funds. Currently, those funds are invested in a Goldman Sachs Government Money Market Mutual Fund (FGTXX) which currently pays 4.42% interest and has a stable net asset value of \$1.00.

There was 87 days unrestricted cash on hand at January 31 (-14 day from prior month) when including the value of the Commission's investment portfolio which is held in liquid assets (mutual and exchange traded funds). This drop in cash on hand is due to a timing difference between when a \$300,000 payment to the AMI vendor needed to be made and the State reimbursing bond proceeds. In the coming weeks, the cash on hand is anticipated to be above the 90-day minimum, once the bond proceeds are received.

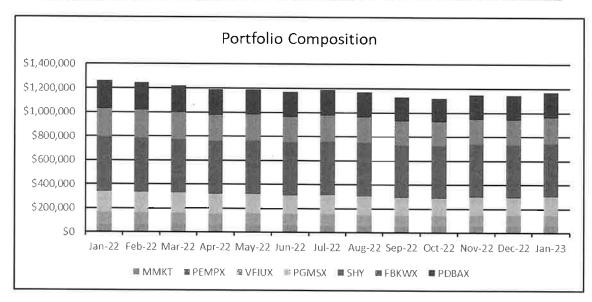
Comptroller/Treasurer's Report - February 16, 2023



The "domestic bond" category in the *Investment Asset Mix* chart above, includes US Government instruments and corporate bonds of US based organizations. The "international" category includes debt instruments of foreign governments as well as corporate bonds issued by foreign corporations.

The Commission's investment portfolio was invested in the following securities:

Holdings	Symbol	Market Value	Est. Yield
Money Markets	1000		a, syglendi
Insured Cash Accounts		\$ 10,067	0.49%
Mutual Funds			10000
Fidelity Advisor Total Bond CL Z	FBKWX	215,091	3.42%
PGIM Total Return Bond CL A	PDBAX	208,533	4.82%
PIMCO Emerging Markets Bond 12	PEMPX	50,073	7.46%
T Rowe Price Global Multi Sector Bond I	PGMSX	152,540	3.56%
Vanguard Intermediate Term Treasury	VFIUX	90,000	3.58%
Exchange Traded Funds	PIE SULPERS		LANGE DO LE
iShares Trust 1-3 Year Treasury Bond EFT	SHY	442,478	1.29%
Total		1,168,782	



Comptroller/Treasurer's Report – February 16, 2023

Number Date	JANUARY 2023 CHECK REGISTER Vendor Name	Amount
200719 01/04/2023	Anixter	\$ 3,015.56
200720 01/04/2023	Antonio's Lawn Service	945.00
	Artesian Water Co Inc	1,710.24
	Cable Testing Services LLC	3,550.00
	Christiana Excavating Company	6,025.00
200724 01/04/2023		3,000.00
	City of New Castle	166,459.74
200726 01/04/2023		781.34
	Consult Dynamics Inc DCA Net	20.00
200728 01/04/2023		400.00
200729 01/04/2023		88.02
	Delta Dental of Delaware Inc	1,854.82
200731 01/04/2023		964.99
200731 01/04/2023		2,594.78
	JOHN STONESIFER	2,500.00
	Kathleen R Weirich	240.00
	Kendall Electric INC	7,328.00
	Principal Financial Group	2,381.94
	Railroad Management Company IV LLC	610.6
	Security Instrument Corp.	198.00
	Tyler Technologies Inc.	25,690.00
	United Electric Supply Co	79.00
	Utility Engineers PC	5,595.60
200741 01/04/2023		641.75
		1,000.00
	Guyer Terri Lynn Green	854.14
	Hire Right Solutions Inc	19,002.00
	McHenry Pressure Cleaning Systems Inc	19,002.00
	Pennoni Associates Inc.	
200747 01/10/2023		320.34
	Tyler Technologies Inc.	5,886.3
1,00,00	Action Unlimited Resource Inc	41.8
200750 01/26/2023		3,279.70
	Artesian Water Co Inc	1,667.2
	CANON SOLUTIONS AMERICA INC	2,735.00
	Consult Dynamics Inc DCA Net	20.00
200754 01/26/2023		415.50
	Delta Dental of Delaware Inc	1,854.82
200756 01/26/2023		1,079.7
	Department of Human Resources Financial Services	34,173.1
	Diamond Materials	271.0
200759 01/26/2023		495.0
	Kendall Electric INC	268.1
	Pitney Bowes Purchase Power	2,015.0
200762 01/26/2023	POWERPLAN	363.5
	Principal Financial Group	2,381.9
	Southern Corrosion Inc	19,640.0
200765 01/26/2023	Transformer Associates Limited	1,625.0
200766 01/26/2023	Tyler Technologies Inc.	503.7

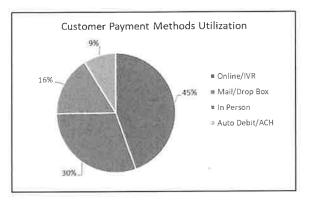
Comptroller/Treasurer's Report – February 16, 2023

		JANUARY 2023 CHECK REGISTER		
Number	Date	Vendor Name		Amount
DFT0001851	01/06/2023	Maryland Child Support Account		184.62
DFT0001852	01/06/2023	Nationwide Retirement Sol		4,403.54
DFT0001855	01/06/2023	United States Treasury	1 1/4	17,555.78
DFT0001856	01/03/2023	Delaware Div. of Revenue		13,878.00
DFT0001860	01/19/2023	DEMEC Inc		549,359.23
DFT0001861	01/12/2023	American Municipal Power Inc		301,538.86
DFT0001862	01/03/2023	OpenEdge		1,592.60
DFT0001863	01/10/2023	Nationwide Life Ins. Co. of America		19,513.25
DFT0001864	01/20/2023	Maryland Child Support Account		184.62
DFT0001865	01/20/2023	Nationwide Retirement Sol		4,398.97
DFT0001868	01/20/2023	United States Treasury	16.1	17,088.18
DFT0001869	01/11/2023	M&T ONE CARD		20,085.51
DFT0001870	01/31/2023	COMPTROLLER OF MARYLAND		702.20
DFT0001871	01/20/2023	BRINKS CAPITAL		589.00
DFT0001877	01/31/2023	Delaware Div. of Revenue		15,958.00
DFT0001878	01/25/2023	M&T ONE CARD	7	18,219.20
		TOTAL PAYMENTS	\$	1,322,416.60

Customer Service/Billing

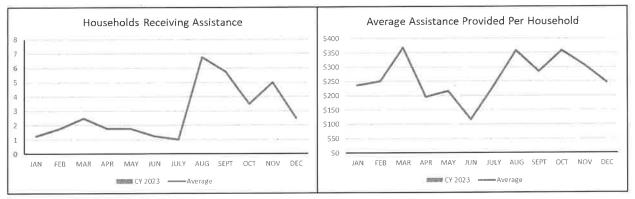
Since the previous meeting, the Customer Service Department processed:

Bills sent	3,216
Delinquent & past due notices	368
Automated phone notifications	268
Payment arrangements	64
Contracts	0
Service cuts – January	17
Accounts sent to collections	3
Electric bad debt write-offs	\$0.00
Applications for service	10



New Castle Cares

The Salvation Army oversees the New Castle Cares Fund which is funded by the Commission to assist households having trouble making their utility payments. During the month of January, the fund did not assist any customers. The maximum allowed by the program is \$400. The balance in the fund as of January 31 was \$6,897.



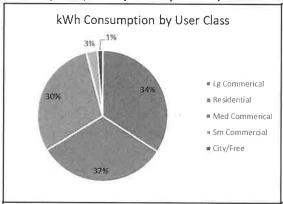
In addition to assistance provided through the New Castle Cares fund, eight customers received an average of \$308 from other agencies or nonprofits that provide assistance for utility bills.

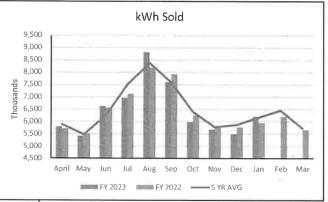
Below is a condensed aging report for active customers as of February 7, 2022

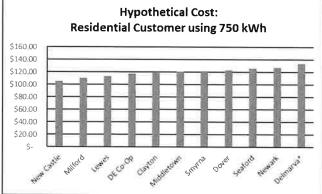
Total	Current	30 Days	60 Days	90 Days	120 Days
\$368,731	\$350,239	\$18,492	\$0	\$0	\$0

Electric Revenues

User charges are unfavorable fiscal year to date (\$84,000). January kWh sales increased by approximately 4.4% (260,000 kWh) from the same period last year. Consumption was up across all customer classifications, except small commercial which saw a small decline (4,000 kWh). Fiscal year to date, total billed electric consumption is in line with last year's consumption fiscal year to date (-0.30%). However, as has been noted previously, while total kWh sold is comparable, there has been a marked shift in the current fiscal year from residential consumption (most expensive per kWh) towards commercial consumption (less expensive per kWh) which accounts for most of the budgetary variance.







Each month, DEMEC provides a comparison of the cost of residential electric service. The analysis assumes a residential customer who uses 750 kWh per month. MSC's rate is 27% lower than Delmarva* and 11% lower than the co-op.

*Approximate. DP&L's transmission capacity charge is based on each individual's Peak Load Contribution (PLC) to the overall transmission load. Each customer has a unique PLC that changes every January.

Electric Expenses

Electric operating expenses have a year-to-date favorable variance (\$68,000). In total, there is a favorable budget variance in operating expenses of \$68,000. There is a positive variance in "DEMEC-Substation Expense" of \$249,000 which is described below. This is offset by unfavorable variances in Operation's Repairs and Maintenance (\$145,000) related to a delay in the Van Dyke Village undergrounding project and an increased \$83,000 in depreciation expenses. These two categories are "non-cash" outlays as the R&M variance would have capitalized the "cost" of using MSC owned equipment to the Van Dyke project, which are required accounting entries and does not necessarily represent actual "costs" to the Commission.

The DEMEC-Substation expense line shows a positive variance of \$249,000. In December, DEMEC paid off the bond for the Dobbinsville Substation and the substation was transferred to MSC as an asset valued at approximately \$3.6 million, to be depreciated over the remaining 10 years of the substation's estimated useful life. In the current year, DEMEC will have been paid \$561,000 which was budgeted. The variance showing on the budget to actual report is related to accounting entries that are required under the "regulatory accounting" standards used to account for the financing of the substation which enabled MSC to not report this financing as debt of the MSC due to Charter restrictions that were in effect at the time.

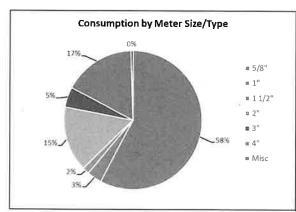
Comptroller/Treasurer's Report – February 16, 2023

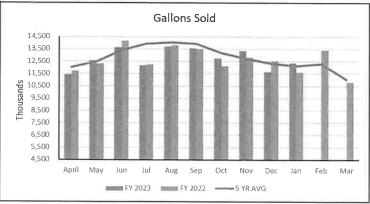
Municipal Services Commission Budget to Actual Comparison – Electric As of January 31, 2023

As of	January 3.	1, 2023		
	YTD	YTD		Total
	Budget	Activity	Variance	Budget
Operating Revenues				
User charges	7,714,500	7,631,143	(83,357)	9,149,590
City service charges	37,937	39,231	1,294	45,450
MSC service charges	33,647	35,501	1,854	42,500
Miscellaneous income	31,420	47,249	15,829	36,570
Total Operaing Revenues	7,817,504	7,753,124	(64,380)	9,274,110
Less: Free Service	2,694	5,285	(2,591)	4,000
Net Operating Revenues	7,814,810	7,747,839	(66,971)	9,270,110
, tat operating nevertage				
Operating Expenses				
Purchase of Power	5,382,400	5,377,905	4,495	6,400,000
DEMEC - Substation	561,271	312,169	249,102	561,271
Operations				
Salaries and benefits	622,662	634,966	(12,304)	742,650
Insurance	53,791	48,035	5,756	63,681
Utilities	8,673	8,018	655	11,700
Repairs and maintenance	(105,030)	40,246	(145,276)	(111,130)
Supplies and materials	63,876	58,712	5,164	71,399
Professional fees	40,594	47,486	(6,892)	50,000
Depreciation	243,653	326,588	(82,935)	292,500
Operations total	928,219	1,164,051	(235,832)	1,120,800
	·			
General & administrative				
Salaries and benefits	408,481	394,985	13,496	485,100
Insurance	17,834	19,313	(1,479)	21,400
Utilities	9,468	13,460	(3,992)	11,500
Repairs and maintenance	13,202	14,292	(1,090)	14,700
Supplies and materials	25,606	22,821	2,785	30,000
Professional fees	75,857	54,939	20,918	87,500
Misc	82,000	68,519	13,481	98,375
Depreciation	24,990	18,249	6,741	30,000
Total general & administrative	657,438	606,578	50,860	778,575
, oca, genera, a a a a minion a ma	,	,-	,	,
Total operating expenses	7,529,328	7,460,703	68,625	8,860,646
Total operating expenses	.,525,525	.,,	,	-,,-
Operating income	285,482	287,136	1,654	409,464
Operating monie	200, 102	201,230	_,	,
Nonoperating revenue(expense)				
Investment income	17,872	39,679	21,807	20,000
Investment expense	(2,500)	(2,014)	486	(2,500)
Unrealized gain(loss) on investment		(67,295)	(80,623)	16,000
Realized gain(loss) on sale of asset	10,020	7,346	7,346	(9)
Grant expense		(480)	(480)	(40)
Other Expense		(798)	(798)	:-
Appropriations		(750)	(750)	
Mayor and Council	(450,000)	(444,073)	5,927	(540,000)
Special	(-30,000)	(5,158)	(5, 1 58)	(5.10,000)
•		(3,136)	(3,230)	
Contributed Capital Total nonoperating revenue(expense)	(421,300)	(472,793)	(51,493)	(506,500)
Total Honoperating revenue(expense)	(721,300)	(7,2,733)	(31,733)	(550,500)
Change in Net Position	(135,818)	(185,657)	(49,839)	(97,036)

Water Revenues

User charges are unfavorable fiscal year to date (\$55,000). Water consumption for the month was up 764,000 gallons when compared with the same period last fiscal year, most of the increased usage was in commercial accounts. Fiscal year to date, water consumption is in line with last year's consumption at this point (+0.28%), and 2.32% lower than the five-year average for the fiscal year to date. A good portion of the difference from the 5-year average (1.4 million gallons is related to a large customer who did a lot of irrigation in August of 2017 – 2019. After 2019, their consumption in the month of August has decreased to a negligible amount.

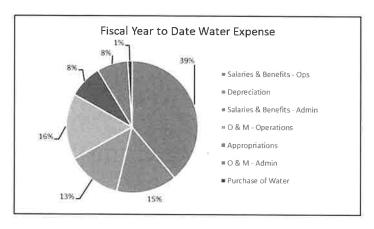




Water Expenses

Water expenses have an unfavorable year to date variance (\$9,000) which is related to timing differences in how the budget was allocated for capitalized labor and equipment, tank maintenance, and engineering fees for assistance with preparation of notices of intent which were filed with the State. These variances are expected to be reduced/eliminated as the year progresses. There is a large variance in salaries and benefits (\$46,000) due to delays in working on the Van Dyke electrical undergrounding project which would have seen those costs capitalized and removed from the expenses.

Water has an unfavorable variance in non-operating revenue (expense) of \$30,000. \$14,000 is related to unrealized losses on the Commission's investment portfolio which is invested in intermediate term bond funds, the value of which has been negatively impacted by interest rate increases. \$15,000 is related to appropriations to the City and Trustees being greater than anticipated at this point in the year.



Municipal Services Commission Budget to Actual Comparison – Water As of January 31, 2023

	YTD	YTD		Total
	Budget	Activity	Variance	Budget
Operating Revenues				
User Charges	1,974,854	1,919,973	(54,881)	2,366,000
City Service Charges	21,658	29,551	7,893	26,000
MSC Service Charges	4,174	3,268	(906)	5,000
Miscellaneous Income	12,899	24,422	11,523	(138,861)
Total Operaing Revenues	2,013,585	1,977,214	(36,371)	2,258,139
Less: Free Service	3,290	3,284	6	4,000
Net Operating Revenues	2,010,295	1,973,930	(36,365)	2,254,139
Operating Expenses				
Purchase of water	22,126	19,385	2,741	26,000
Operations Dept				
Salaries and benefits	650,204	697,079	(46,875)	779,862
Insurance	44,478	44,564	(86)	52,103
Utilities	22,243	19,911	2,332	26,895
Repairs and maintenance	56,774	134,093	(77,319)	117,752
Supplies and materials	90,659	56,437	34,222	106,327
Professional fees	47,135	35,998	11,137	55,214
Depreciation	276,889	255,284	21,605	332,400
Total operations	1,188,382	1,243,366	(54,984)	1,470,553
General & administrative				
Salaries and benefits	239,051	236,584	2,467	283,500
Insurance	14,641	15,802	(1,161)	17,500
Utilities	7,498	10,740	(3,242)	9,100
Repairs and maintenance	10,790	11,692	(902)	12,000
Supplies and materials	19,103	16,228	2,875	22,400
Professional fees	34,358	22,028	12,330	40,000
Miscellaneous	86,648	60,517	26,131	104,450
Depreciation	16,660	12,032	4,628	20,000
Total general & administrative	428,749	385,623	43,126	508,950
Total operating expenses	1,639,257	1,648,374	(9,117)	2,005,503
Total operating expenses	1,033,237	1,010,07	(-)/	_,,
Operating Income	371,038	325,556	45,482	248,636
• • • • • • • • • • • • • • • • • • • •	,	,	,	
Nonoperating revenue(expense)				
Investment income	3,562	6,635	3,073	4,000
Investment expense	(500)	(355)	145	(500)
Unrealized gain(loss) on investment	2,417	(11,875)	(14,292)	2,900
Realized gain(loss) on sale of asset	×1	(2,172)	(2,172)	2
Grant income	548	20,098	20,098	*
Grant expense	(m)	(20,098)	(20,098)	=
Other Expense		(3,111)	(3,111)	9
Appropriations				
Mayor and Council	(104,958)	(110,792)	(5,834)	(126,000)
City Services	(26,702)	(29,801)	(3,099)	(32,000)
Special	353	(5,551)	(5,551)	¥
Contributed Capital				
Total nonoperating revenue(expense)	(126,181)	(157,022)	(30,841)	(151,600)
Change in Net Position	244,857	168,534	(76,323)	97,036
-				

Comptroller/Treasurer's Report – February 16, 2023

Municipal Services Commission Statement of Net Position As of January 31, 2023 and 2022

		2023		2022
ASSETS:				
Current assets:				
Cash and equivalents	\$	1,588,389	\$	2,707,798
Investments		1,168,782		1,260,000
Accounts receivable, net		1,635,894		629,067
Inventories		816,038		751,088
Prepaids		172,701		173,812
Restricted cash		808,436		653,007
Total current assets		6,190,240		6,174,772
Noncurrent assets:				
Capital assets not being depreciated:				
Land		45,386		45,386
Construction in progress		1,308,667		1,676,389
Capital assets net of accumulated depreciation:				
Buildings		253,652		279,089
Equipment		772,364		726,604
Infrastructure		14,385,540		9,628,457
Total noncurrent assets	9-	16,765,609		12,355,925
Total assets		22,955,849		18,530,697
DEFERRED OUTFLOWS OF RESOURCES				
Pension		319,164		164,836
Regulatory accounting - substation		÷.		3,124,345
Total deferred outflows	_	319,164		3,289,181
LIABILITIES				
Accounts payable		649,013		696,094
Accrued liabilities		46,826		45,770
Customer Deposits		953,260		660,191
Noncurrent liabilities:		, , , , , ,		,
Due within one year		83,614		2
Due in more than one year		1,992,364		867,952
Total liabilities		3,725,077		2,270,007
DEFERRED INFLOWS OF RESOURCES				
Pension		472,843		659,474
Total deferred inflows		472,843	-	659,474
NET POSITION				
Investment in capital assets		16,765,609		12,355,925
Unrestricted	V=	2,311,484		6,534,472
Total net position	\$	19,077,093	\$	18,890,397

Comptroller/Treasurer's Report – February 16, 2023

Municipal Services Commission Statement of Revenues, Expenses, and Changes in Net Position As of January 31, 2023 and 2022

7.5 0. 54.144. 7 02, 2020		2022
	2023	2022
Operating Revenues:		4 4 000 450
Watersales	\$ 1,952,792	\$ 1,889,159
Power sales	7,705,875	7,579,844
Miscellaneous	71,671	75,810
Total operating revenues	9,730,338	9,544,813
Less: free service	(8,569)	(6,591)
Net operating revenues	9,721,769	9,538,222
Purchase of water and power	5,709,459	5,405,427
Operating Expenses		
Salaries and benefits	1,963,614	1,721,611
Repairs and maintenance	259,069	21,468
Supplies	130,701	125,379
Utilities	52,129	46,301
Insurance	127,714	121,545
Professional fees	109,772	64,704
Administrative	144,465	135,799
Depreciation	612,154	536,572
Total operating expenses	3,399,618	2,773,379
Operating income (loss)	612,692	1,359,416
Nonoperating revenues (expenses):		
Net investment income	43,945	22,619
Realized gain (loss) on investments	•	3,055
Unrealized gain(loss) on investments	(79,171)	(20,865)
Gain (loss) on disposal of assets	5,174	(=)
Grantincome	20,098	58,588
Grant Expense	(20,578)	(4,035)
Miscellaneous	(3,909)	(25,568)
Appropriations to Mayor & Council of New Castle	, ,	
Ordinary	(554,865)	(543,371)
City Services	(29,800)	(28,990)
Special	(10,709)	(74,512)
Total nonoperating revenues (expenses)	(629,815)	(613,079)
Income before capital contributions	(17,123)	746,337
Capital Contributions		
Change in net position	(17,123)	746,337
Net position - beginning	19,094,216	18,144,060
Net position - ending	\$ 19,077,093	\$ 18,890,397

Municipal Services Commission Combining Balance Sheet by Fund As of January 31, 2022 and 2022

Restricted cash Total current assets Noncurrent assets: Capital assets not being depreciated: Land	175,317 449,282 193,393 62,544 880,536	189,000 141,843 105,263 79,134 515,240	1,588,389 993,465 1,186,612 622,645 110,157 808,436 5,309,704	2,707,798 1,071,000 487,224 645,825 94,678 653,007 5,659,532	1,588,389 1,168,782 1,635,894 816,038 172,701 808,436 6,190,240	2,707,798 1,260,000 629,067 751,088 173,812 653,007 6,174,772
Construction in progress Capital assets net of accumulated depreciation: Buildings Equipment Infrastructure Total noncurrent assets Pension Regulatory accounting - substation Total deferred outflows	640,547 117,731 239,193 7,019,903 8,062,760 143,624	103,445 129,326 243,902 7,143,741 7,665,800 74,176	668,120 135,921 533,171 7,365,637 8,702,849 175,540	1,572,944 149,763 482,702 2,484,716 4,690,125 90,660 3,124,345 3,215,005	1,308,667 253,652 772,364 14,385,540 16,765,609 319,164	1,676,389 279,089 726,604 9,628,457 12,355,925 164,836 3,124,345 3,289,181

(Continued)

Comptroller/Treasurer's Report - February 16, 2023

Municipal Services Commission Combining Balance Sheet by Fund As of January 31, 2023 and 2022

	Water		Electric	ic	To	Total
	2023	2022	2023	2022	2023	2022
LIABILITIES						
Accounts payable	34,381	34,975	614,632	661,119	649,013	696,094
Accrued liabilities	21,072	20,597	25,754	25,173	46,826	45,770
Customer Deposits	58,166	P),	895,094	660,191	953,260	660,191
Due to other funds	1,147,536	1,115,116	(1,147,536)	(1,115,116)	Ē	
Noncurrent liabilities:						
Due within one year	5,634	¥	77,980	E.	83,614	
Due in more than one year:	852,550	284,416	1,139,814	583,536	1,992,364	867,952
Total current liabilities	2,119,339	1,455,104	1,605,738	814,903	3,725,077	2,270,007
DEFERRED INFLOWS OF RESOURCES						
Pension	212,779	296,763	260,064	362,711	472,843	659,474
Total deferred inflows	212,779	296,763	260,064	362,711	472,843	659,474
NET POSITION						
Investment in capital assets	8,062,760	7,665,800	8,702,849	4,690,125	16,765,609	12,355,925
Unrestricted	(1,307,958)	(1,162,451)	3,619,442	7,696,923	2,311,484	6,534,472
Total net position	6,754,802	6,503,349	12,322,291	12,387,048	19,077,093	18,890,397
Unrestricted Total net position	6,754,802	6,503,349	12,322,291	12,387	,048	

Comptroller/Treasurer's Report – February 16, 2023

Municipal Services Commission Combining Schedules of Revenues, Expenses, and Changes in Net Position by Fund For the ten months ending January 31, 2023 and 2022

_	2022		\$ 9,469,003	75,810	9,544,813	(6,591)	9,538,222	5,405,427		1,721,611	21,468	125,379	46,301	121,545	64,704	135,799	536,572	2,773,379	1,359,416
Total	2023		\$ 9,658,667	71,671	9,730,338	(8,569)	9,721,769	5,709,459		1,963,614	259,069	130,701	52,129	127,714	109,772	144,465	612,154	3,399,618	612,692
Electric	2022		\$ 7,579,844	36,219	7,616,063	(3,613)	7,612,450	5,385,197		870,338	(60,488)	66,038	17,949	65,614	36,616	101,643	264,497	1,362,207	865,046
Elec	2023		\$ 7,705,875	47,249	7,753,124	(5,285)	7,747,839	5,690,074		1,029,951	108,194	60,071	21,478	67,348	62,094	76,655	344,838	1,770,629	287,136
Water	2022		\$ 1,889,159	39,591	1,928,750	(2,978)	1,925,772	20,230		851,273	81,956	59,341	28,352	55,931	28,088	34,156	272,075	1,411,172	494,370
Wa	2023		\$ 1,952,792	24,422	1,977,214	(3,284)	1,973,930	19,385		933,663	150,875	70,630	30,651	996'09	47,678	67,810	267,316	1,628,989	325,556
		Operating Revenues:	Charges for services	Miscellaneous	Total operating revenues	Less: free service	Net operating revenues	Purchase of water and power	Operating Expenses	Salaries and benefits	Repairs and maintenance	Supplies	Utilities	Insurance	Professional fees	Administrative	Depreciation	Total operating expenses	Operating income (loss)

Comptroller/Treasurer's Report - February 16, 2023

Municipal Services Commission
Combining Schedules of Revenues, Expenses, and Changes in Net Position by Fund
For the ten months ending January 31, 2023 and 2022

	Water	ter	Electric	tric	Total	tal
	2023	2022	2023	2022	2023	2022
Nonoperating revenues (expenses):						
Net investment income	6,280	3,071	37,665	19,548	43,945	22,619
Realized gain (loss) on investments		458	ï	2,597	ī	3,055
Unrealized gain(loss) on investments	(11,876)	(2,793)	(67, 295)	(18,072)	(79,171)	(20,865)
Gain (loss) on disposal of assets	(2,172)	*	7,346	Ŧ	5,174	Ŷ
Grant income	20,098	4,035	3 0	54,553	20,098	58,588
Grant Expense	(20,098)	(4,035)	(480)	ř	(20,578)	(4,035)
Miscellaneous	(3,111)	(25,522)	(208)	(46)	(3,909)	(25,568)
Appropriations to Mayor & Council of New Castle						
Ordinary	(110,792)	(98,125)	(444,073)	(445,246)	(554,865)	(543,371)
City Services	(29,800)	(28,990)		I D)	(29,800)	(28,990)
Special	(5,551)	(56,584)	(5,158)	(17,928)	(10,709)	(74,512)
Total nonoperating revenues (expenses)	(157,022)	(208,485)	(472,793)	(404,594)	(629,815)	(613,079)
Income before capital contributions	168,534	285,885	(185,657)	460,452	(17,123)	746,337
:						
Capital Contributions	a.	Ĩ	į	ж		ı
Change in net position	168,534	285,885	(185,657)	460,452	(17,123)	746,337
Net position - beginning	6,586,268	6,217,464	12,507,948	11,926,596	19,094,216	18,144,060
Net position - ending	\$ 6,754,802	\$ 6,503,349	\$12,322,291	\$12,387,048	\$19,077,093	\$18,890,397

Comptroller/Treasurer's Report – February 16, 2023

Municipal Services Commission Capital & Projects Budget to Actual As of January 31, 2023

Project	Total Approved Budget		terials as of 1/31/2023	Remaining Budget as of 1/31/2023	Total Capitalized To Date (1)	Status
Vandyke Village Undergrounding	\$ 886,000.00	\$	675,686.01	\$ 210,313.99	\$ 1,050,884	In Progress
AMI System - Electric	665,000		42,050	622,950	4	In Progress
Debt Principal Pymt - 6months DEMEC	30,000		38,136	(8,136)	(a)	In Progress
Dobbinsville Relay Replacement	85,000		5	85,000	*	Not Started
Stake Body Truck	90,000		×	90,000	*	PO Issued
Overhead/Underground Fault Indicators	10,000		8,856	1,144	*	Awaing Intstall
T-10 Replacement Ram 3500	-		91,640	(91,640)	91,640	Completed
WIAC AMP Grant - MSC Asset Management \$100,000 RK&K Engineering (approved 07-0			71,505	28,495	¥	In Progress
AMI System - Water	1,281,000		317,775	963,225	4	In Progress
Debt Principal Pymt - 6months SRLF	50,000		=	50,000	•	N/A
Delaware St & 6th Street Paving	42,500		~	42,500	-	CANCELLED
Delaware St 12" Main Ext & 10 St Xing approved 04/2021 \$42,500 + \$13,600 (increa	56,100 se) approved 04/2	2022	2	56,100	*	CANCELLED
Delaware Street RR Xing - Water Main Relo approved 04/2021 \$37,500 + 12,000 (increase		022	÷	49,500	Ē	CANCELLED
Structural Improvements to Water Tanks	100,000		113,183	(13,183)		Completed
VFD Upgrades	44,000		=:	44,000	*	Not Started
Toyota Pallet Lift	10,500		25	10,500	2	In Progress
T-8 Replacement	92,500		.*	92,500		Cancelled
60'x120' Pole Building for storage						
Electric Water	•		186,761 152,804	16,739 13,696	§ 2	Construction Construction
2 Way Radio Replacement			•	.,		101
Electric Water	•		7,829 6,406	421 344	÷	Complete Complete

Comptroller/Treasurer's Report - February 16, 2023

Municipal Services Commission Capital & Projects Budget to Actual As of January 31, 2023

Project		Total pproved Budget	М	aterials as of 1/31/2023	Remaining Budget as of 1/31/2023	Total Capitalized To Date (1)	Status
Admin Confrence Room Furnishings							
Electric		8,250		9,865	(1,615)		Complete
Water		6,750		8,071	(1,321)	167	Complete
Phone System Replacement							
Electric		8,250		914	7,336	20	In Progress
Water		6,750		748	6,002	-	In Progress
Admin Copier/Folding Machine							
Electric		16,500		11,987	4,513	11,987	Complete
Water		13,500		9,807	3,693	9,807	Complete
Master Campus Plan/Admin Facility approved \$19,000 12/2019 + 2ND Phase \$15,0	000						
Electric		18,700		19,505	(805)	2	In Progress
Water		15,300		15,958	(658)	*	In Progress
Accounting Policies/Procedures manual							
Electric		3,328		1,075	2,252	*	In Progress
Water		2,723		880	1,843	á	In Progress
	\$ 4,	077,150.00	\$	1,791,441.85	\$ 2,285,708.15		
(1) Includes capitalized labor and equipmen	t cos	its.					
Special Appropriatons				90			
	Do	nated Labor	Bill	able	Invoiced	Paid Date	
City & Trustee Projects	& E	quipment	Ma	terial	Date		
Penn Farm Water	\$	2,680.62	\$	502.83	2/28/2022	7/5/2022	
Penn Farm Water Domestic Pressure Pump	\$	2,800.00	\$	3,222.14	8/9/2022	12/2/2022	
Daniel Farma Investor Delegation Delegator Col	٠	1 155 00	ė	215.00	9/16/2022	10/21/2022	

3,222.14 215.90

782.30

1,155.00 \$

\$ 1,450.00 \$

Penn Farm Steet Lights

Penn Farm Invoice Reimburse Delaware Sol \$

9/16/2022 10/21/2022

11/3/2022

10/25/2022

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

http://newcastlemsc.delaware.gov

Office: 302-323-2330 Utility Building: 302-323-2333 Fax: 302-323-2337

Water Department Commission Meeting Report

February 16, 2023

Prepared by: Jay Guyer on February 9, 2023

1. Developer Projects

A. Riverbend Subdivision

1. WUM Guyer followed up with Rail Pros on the returned executed Railroad Water and Electric Crossing Agreements. Freedom Development has the documents under review and is working on the required insurance certificates and payments Rail Pros requires for them to counter sign the agreements. Water Operators are performing field inspections for the remaining Phase I water services installations (main to curb stop) to ensure compliance with MSC standards. MSC is working with Gemcraft Homes to reconcile the 6 sold lots so unused escrow funds can be refunded.

B. Sheriffs House Renovation - Market Street

1. Certification of the backflow preventers is pending. WUM Guyer has nothing to update on this project.

C. Colonial School District - William Penn High and Wallace Wallin School

1. WUM Guyer contacted Colonial in reference to their proposed Sports Complex which if constructed will conflict with our easement agreement for our 8" finished water and 6" raw water mains that cross their property along the South Eastern side of the school. WUM Guyer has nothing else to update on this project.

2. MSC Projects

A. Advanced Metering Infrastructure - American Municipal Power (AMP)

 MSC, DEMEC, and AMP are having weekly meetings to discuss the planning and implementation of the AMI metering system. AMP is waiting on Itron to provide an estimated delivery date for our Water ERT Modules. MSC customer account list for water meters is being reviewed and sorted by meters AMP and MSC will each install.

B. Water System Asset Management Program

1. RK&K continues updating Task 6 - Developing Asset Rehabilitation and Replacement Costs and Task 7 - Prepare Water Infrastructure Asset Management Plan for delivery to MSC to review and comment on.

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

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Office: 302-323-2330 Utility Building: 302-323-2333 Fax: 302-323-2337

Water Department Commission Meeting Report

February 16, 2023

Prepared by: Jay Guyer on February 9, 2023

C. Cross Connection Control Program - Hydro Corp

1. WUM Guyer and WUS Jaeger continue reviewing and reaching out to the customers that are non-compliant with testing/certification of their Backflow Prevention Devices. An updated list has been requested from Hydro Corp. After review, Third/Final notices for non-compliance will be mailed to them.

D. Hewlett, Janvier, and Megginson Avenue Water Main Replacement

- 1. WUM Guyer and WUS Jaeger reviewed the Hewlett, Janvier, and Megginson Avenue Water Main replacement draft plans and met with Pennoni Associates (PA) to review our comments. PA is revising the design based upon our comments, conflicting utilities, and scheduled traffic control for February 8th on Wilmington Road to access several sewer manholes for survey and inspection. WUM Guyer contacted Del DOT several times in reference to Utility Requirements for the roadway crossings but has not received a response.
- 2. MSC representatives met with the DWSRF Program Administrator and staff to review the next steps for the Hewlett Water Main Project Loan and several other projects. MSC should start receiving documents for finalizing the loan.

E. Administrative Office Renovation

1. MSC Water Operators started working on the Admin Office Renovation that included painting the Comptroller's office, remodeling the CSR Supervisors Office, the CSR work station area, new flooring and painting in the hallway.

3. Operations

A. Outages

1. There were no planned or unplanned water outages for the month of January 2023. Water outage report is attached.

B. Reporting

 Calgon Carbon Corporation (CCC) Pilot Study – The Study is ongoing collecting and transmitting daily data to CCC. MSC collects monthly PFAS samples for evaluation and comparison. Adam Redding was on site January 19th and performed routine maintenance on the Pilot System including changing the carbon / resins.

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Water Department Commission Meeting Report

February 16, 2023

Prepared by: Jay Guyer on February 9, 2023

- WUM Guyer and WUS Jaeger continue working with the Delaware Rural Water Association (DRWA) Apprenticeship Program at William Penn High School. MSC hosted a Pennoni Engineering presentation on January 30th at the High School and a Facilities tour is scheduled for February 13th for the students.
- 3. WUM Guyer continues following the US Environmental Protection Association (USEPA) proposal to add the East Basin Road Groundwater Site to the Superfund National Priorities List (NPL). The EPA received 19 comments and are in the process of reviewing them.
- 4. House Bill 8 Delaware Legislation directing the establishment of a State Maximum Contaminant Level (MCL) for the PFAS contaminants PFOA and PFOS remains on hold pending EPA's determination on federal regulations.
- 5. EPA Revised Lead and Copper Rule Requirements WUM Guyer has nothing to update on this item.
- DNREC Water Use Report 2022 WUM Guyer and WUS Jaeger completed review/update of the DNREC Annual Water Use Report for 2022 and submitted on January 30th prior to the March 31, 2022 due date.
- 7. DNREC Tier Hazardous Chemical Report 2022 WUM Guyer and WUS Jaeger are reviewing and updating the DNREC Tier II Hazardous Chemical Report for 2022 which is due by March 1, 2023.
- 8. DRBC Annual Water Audit 2022 WUM Guyer and WUS Jaeger will start revising and updating the DRBC Annual Water Audit Report for 2022. The report is due March 31, 2023.

C. System Repairs and Maintenance

- 1. Riverbend Subdivision Flushed on January 4th, 18th, and 31st to maintain Chlorine Residual.
- 2. Monthly Meter Reading Monthly meter reads will be completed on February 13th. Operators are handing out door hangers and will follow up on check / missed reads.

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D. Grants and State Revolving Funds

- 1. WUM Guyer and WUS Jaeger are working on updating three (3) Notices of Intent (NOI's) for submission to the DWSRF Program by the February 15th deadline. The goal is to apply for and receive grants or loans with principle forgiveness. The projects being submitted consist of the following:
 - a. PFAS Treatment System Improvements School Lane Treatment Facility
 - b. Lead Service Line Inventory Physical Survey for Inventory Preparation
 - c. SCADA System Improvements Update Software and Functionality

E. Equipment

- 1. No equipment issues to report for the month of January 2023.
- 2. Annual maintenance and repairs on all small power tools and equipment has been performed and issues corrected.
- 3. Truck 8 EUS Bennett took the lead on this project, specs developed, and bids solicited. The successful bidder was GM for the chassis at a cost of \$63,370.64 and Intercon for the Utility Crane Body at a cost of \$78,419.00. Total Cost is \$141,789.64.

F. Personnel and Training

1. No personnel issues to report at this time.

G. Safety

- 1. MSC Water Operators hold daily morning Tailgate Talks discussing jobs/tasks to be performed each day with potential hazards and control measures.
- 2. The MSC Safety Committee has been reformed and held their first meeting on February 3rd. By laws drafted, officers elected, and the committee started reviewing a draft safety manual provided by our DFIT Representative to develop a new Safety Manual for MSC.
- 3. WUM Jaeger attended the January 17th DFIT Safety Meeting and plans to attend the February 17th meeting.

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3. Local, State, and Federal Agencies

A. WSCC - Water Supply Coordinating Council

1. The next meeting of the Northern New Castle County Water Providers has not been scheduled as re-authorization of the group is pending.

B. WRA - Water Resource Agency

1. WUM Guyer stopped sending weekly pump data to the WRA Staff.

C. DEWARN - Delaware Water/Wastewater Agency Response Network

1. The next DEWARN meeting is tentatively scheduled for February 14, 2023.

D. Water Operator Advisory Council

- 1. The February 2nd meeting went well. Council reviewed 19 Water Operator License Applications and approved/denied based upon the regulations, approved the December 1st meeting minutes, reviewed and approved new training courses from Del Tech, Delaware Rural Water Association, American Water Works Association, and the US EPA. The Sub Committee discussed progress reviewing the Operator Certification Regulations and scheduled the next meeting. Council discussed Sub-Category Endorsement Training for Water System Operators and options for filling the vacant Council seats.
- 2. The next Advisory Council meeting is scheduled for March 2, 2023.
- 3. The next meeting of the Advisory Council Sub Committee reviewing/updating the Water Operator Certification Regulations is scheduled for February 28, 2023.

E. WIAC - Water Infrastructure Advisory Council

1. The next WIAC meeting is scheduled for March 15, 2023

End of Report

Attachments:

January 2023 Water Works Report

January 2023 Water Outage Tracking Sheet

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Monthly Water Works Report January 1 - 31, 2023 Prepared By: Jay Guyer on February 9, 2023

Gallons 12,883,700 12,707,304 -176,396 1.4		Range 0.90 - 1.20 ppm 7.4 - 7.8 0.60 - 1.00 ppm			
Raw Finished Difference	Cross Roads XXX 11	Goal 1.00 ppm 7.6 1.00 ppm	10 10 Absent 0 Present		
Per	School Lane OOS	G. 1.0	A A	73 73 0	30 30 0
Adjusted Finished Total Gallons 12,083,770 12,707,304 623,534 4.9	Frenchtown Road XXX 20	MSC Average 1.38 ppm 7.3 0.80 ppm	# Collected Results	# Received # Completed # of Damages	# Reviewed # Approved # Not Approved
FT 300 Raw Total Gallons 12,448,900 12,883,700 434,800	Basin Road Reserve		ort e Bacteria Sampling (Office of Drinking Water)	Utility Locate Requests (Water and Electric Locates)	it Review Related Conflicts)
Year Year 1ry 2022 1ry 2023 Difference Percentage Difference	Well(s) in Operation Days Pumped	y Average Chlorine Residual Average Fluoride Residual	stem Report Routine Bacteria Sampling (Office of Drinking V	Miss Utility Locate Requests (Water and Electric Lo	Building Permit Review (Water Related (
Water Production Month January January	Well(s) Days	Water Quality Aver	General Water System Report Routine B (O)		

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Monthly Water Outages / Interruptions Report

January 1 - 31, 2023

Prepared By: Jay Guyer on February 9, 2023

Planned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Date

Location

No. of

Comments

Customers

No Planned Outages or Interruptions for the Month of January 2023.

Unplanned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Date

Location

Customers

No. of

Comments

No Unplanned Outages or Interruptions for the Month of January 2023,

	2	

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ELECTRIC DEPARTMENT COMMISSION REPORT

February 16, 2023

Prepared by Artie Granger on February 09, 2023

1. Developer Projects:

A. Riverbend Subdivision:

I. MSC Electric has had limited conversation about this project. Conversation has only been about connecting the houses that are currently under construction.

2. Capital Projects:

3. Van Dyke Village:

a. MSC will continue to work on finishing up "punch list" items that come up from customers or need completed.

4. Grant Opportunities:

a. Baker Tilley notified MSC that there is no significant changes.

5. Capital Purchases:

- I. MSC Utility Building
 - 1. The new building is substantially complete.
 - 2. MSC will continue to work on punch list items as time allows.

II. Replacement T-12 Bucket truck

- 1. MSC has continued to work getting proposals for the replacement bucket truck.
- 2. MSC has been told that lead times are very long.
- 3. Once we have proposals together we will bring to the commission to discuss ordering the truck. We hope to have this together for the next commission meeting.

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III. AMI

1. MSC has received most of the AMI material. We have heard that AMI relays have shipped and this should be the last thing needed to install the base network for the AMI system. MSC will wait to hear from AMP about installation locations.

6. Operations:

- a. MSC has been working on installing the last two EV Chargers at the parking lot where the recycle bins were.
- b. MSC has been catching up on a lot of small maintenance that is needed. IE Street lights, wire repairs etc. This is work that we have made a list of needs and have been addressing.

7. Outages:

I. There was one outage on 1/26/2023. This was caused by a squirrel and caused about 11 customers to be out of power for about 30 minutes.

SAIDI (minutes)	SAIFI (number of interruptions)	CAIDI (minutes)	ASAI (percent)
49.216	1.53	32.159	99.9906%

II. 01/1/22 - 01/1/23

SAIDI - is the average outage duration for each customer served.

SAIFI - is the average number of interruptions that a customer would experience.

CAIDI - gives the average outage duration that any given customer would experience.

ASAI - is the Average Service Availability Index.

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8. Repairs and Maintenance:

A. Wilmington Road Substation:

I. The electric department has performed the monthly inspections at this location.

B. Dobbinsville Substation:

- I. The electric department has performed the monthly inspections at this location.
- II. MSC has received the replacement relay switch for the 138 KV circuit switcher. At this time we will leave the substation in service and we will coordinate replacement with a planned outage for the substation.
- III. Dobbinsville substation is back in service and there is load on the substation.

c. T-2 Bucket Truck

I. MSC T-2 Trouble bucket has been moved back to our shop. MSC will keep it inside until we hear that the replacement motor is in and then we will get it moved back to First State Fleet for repairs.