The meeting was called to order at 8:03 a.m. with Mr. Scott Blomquist, Secretary, presiding.

Present:

**David Atherton Commissioner** 

Mayor Valarie W. Leary, Commissioner

Scott L. Blomquist, Secretary

Staff in Attendance:

Kendrick Natale, Comptroller
Jay Guyer, Manager, Water Utility
Artie Granger, Manager, Electric Utility

Mr. Blomquist convened the meeting at 8:06 a.m. Roll call followed and a quorum to conduct business was declared.

Mr. Blomquist introduced Commissioner Atherton and welcomed him as the new MSC Commissioner.

### Minutes

Approval of the minutes from the September 28, 2023, meeting was deferred to the November meeting.

### Comptroller/Treasurer Report - Mr. Natale reporting

(See attached report)

Mr. Natale reported as of September 30, 2023:

Total cash on hand:

\$2.7M

- Investment Portfolio: \$1.1M, which down \$15,000 from prior month. The portfolio is tinvested in intermediate bond funds. In response to a question from Commissioner Atherton, Mr. Natale explained that the bonds are valued at the current market value.
- M&T Sweep Account: \$1.3M This account is paying 5.3% interest and has a stable net asset value of \$1.00.
- Unrestricted cash on hand: 95 days at September 30, 2023, which is down 5 days from prior
- Check Register Disbursements: Mr. Natale pointed out some particular payments that were fairly large:
  - \$168,000 Calgon Carbon Corporation for the carbon swap at School Lane that was paid by a State grant through the Bond Bill.
  - \$170,000 City of New Castle for the quarterly allocation.
  - \$ 10,000 New Castle Cares Fund to assist customers. Messrs. Blomquist and Natale gave an explanation of the program.
  - M&T One Card transactions are for purchases made on MSC's purchasing card. A rebate check of approximately \$9,000 for MSC's first year in the program was received.

### Customer Service/Billing

- There were 48 service cuts for non-payment in September, which was up slightly.
- Eight customers received approximately \$357 each from the New Castle Cares Fund (NCCF).
   Nine customers received an additional average of \$277 from other non-profits and State agencies.

### Electric Department

- User charges are \$201,000 under budget fiscal year to date.
- kWh sales were down 4.5% (343,000 kWh) from the same period last year across all classifications.
- Consumption is down approximately 6.2% from the 5-year average YTD due to mild weather over the summer. Mr. Natale explained the typical peak times.
- Operating expenses have a favorable variance \$38,000. \$137,000 is related to decreased power purchase costs due to lower than anticipated consumption.
- There is a negative variance in salaries & benefits related mostly to increases in compensated absences due to vacation accruals and less salaries expense being capitalized for the Van Dyke undergrounding project than anticipated.

### Water Department

- User charges have a favorable year-to-date variance of \$17,000.
- Consumption was down 107,000 gallons from the same period last year. Consumption was down in Smaller (residential) meters by 167,000 gallons while consumption was up in larger (commercial) meters by 60,000 gallons.
- Sales are 1.5% higher than the five-year average YTD due to the sale of water to Artesian Water, and 5.5% higher than the prior year.
- Operating expenses are favorable YTD \$42,000 related to timing differences.
- Negative variances in salaries & benefits and repairs & maintenance are related to less expenses being capitalized on the Van Dyke undergrounding project than anticipated.

Mr. Natale reported that the IT Consultant has recommended that the MSC's server be replaced due to Microsoft ending support on the system at December 31, 2023. Mr. Natale will bring a proposal to the Commissioners at the next Board meeting. In response to a question from Commissioner Leary, Mr. Natale further explained the reason for having the system replaced. In response to a question from Commissioner Atherton, Mr. Natale stated that the system is not backed-up to the cloud and that Apple would not work with the MSC programs. After discussion, it was agreed that Mr. Natale will have the IT Consultant prepare a quote for cloud back-up.

Mr. Natale explained the budgeting method currently being used, and proposed that MSC used a cash, or modified accrual basis, which is how the City budgets. A discussion of the mechanics of the process ensued.

A motion was made by Commissioner Leary that MSC move to the modified accrual basis for operating budget policy. The motion was seconded by Commissioner Atherton and unanimously passed.

In response to a question from Commissioner Atherton, Mr. Natale further explained the budgetary expense, noting that MSC does not have any carry-over.

Mr. Blomquist explained the HUB International recommendations for the Pension Plan based on their presentation at the September Board meeting.

A motion was made by Commissioner Leary to approve the Pension Investment recommendations from HUB International. The motion was seconded by Commissioner Atherton and unanimously carried.

### Electric Department Report - Mr. Granger reporting

(See attached report)

### **Developer Projects:**

- <u>River Bend</u> The contractor will begin installing the next portion of the infrastructure on Heron Circle. After review, MSC will submit the proposal to the developer for escrow.
- Graver Industries MSC installed the transformer for Graver Industries.
- <u>Argo Refiners</u> Mr. Granger opined that if their projections are correct Agro Refiners could become one of MSC's largest customers.
- The Flats at Riveredge MSC has had preliminary discussions with the electrical engineer.

Mr. Blomquist noted that if the customers at Riveredge Industrial Park meet their projections, there might be a capacity issue that will require some further planned infrastructure.

### Capital Projects:

- <u>Substation Relay Replacement</u> MSC is still working on the relay replacements. The plan is to replace Dobbinsville next year and Wilmington Road the following year.
- Van Dyke Village Digging is complete for this year. Patches are being done now. Mr.
   Blomquist updated the Commissioners on the customer who complained that MSC damaged her driveway, noting that at her request MSC is staying off her property.

### Capital Purchases:

- T-12 Bucket Truck Mr. Granger issued a PO for the replacement of the T-12 Bucket Truck.
- AMI MSC continues to work with Pro Meters.

### Outages:

There were no planned or unplanned outages in September:

### Repairs and Maintenance:

Wilmington Road Substation / Dobbinsville Substation – Monthly inspections are being made.
 The breaker operation times were tested and they are working correctly. Mr. Granger is moving forward to get the Relay Coordination Study done.

Commissioner Atherton noted he received a complaint from Zollies on Delaware Street that the street in front of their restaurant is dark. Mr. Blomquist explained the process when complaints/issues are received from residents, noting that the matter is reported to the Police Department, who determines if the matter is a security/safety issue. Thereafter, the Police Department will make a recommendation to MSC. Further discussion ensued, during which Mr. Granger opined that more disputes will be lodged as MSC changes lights from HPS to LED.

### Water Department Report - Mr. Guyer reporting

(See attached report)

**Developer Projects** 

- <u>Riverbend Subdivision</u> The Norfolk Southern applications for the water/electric loops have been refiled and reopened by Norfolk Southern. Freedom Development is in the process of getting funds together to submit for both applications. MSC received the documents yesterday. Christiana Excavation completed the 8" water main installation on North Heron Circle. MSC's inspector was on-site observing the work to ensure everything was in compliance with MSC standards.
- Sheriffs House Renovation Domestic service remains off. The fire service was turned on and was tested and certified. The domestic service will be turned on in about one week.
- 104/106 East 4<sup>th</sup> Street Bacteria samples were collected and tested with results being absent.
   Mr. Guyer will reconcile the project.
- <u>Flats at Riveredge / Riveredge Park</u> Mr. Guyer had several conversations with the engineer and discussed scheduling the flow test for the project.
- Charter School of New Castle / 160 Lukens Drive, Riveredge Park Two modular classroom structures are being installed requiring domestic and fire services. MSC's inspectors observed the work and took bacterial samples that returned absent. MSC is not aware of any plans to make the structures permanent.
- <u>The Battery Apartment Complex / 427 West 7<sup>th</sup> Street</u> Preliminary water supply plans for the complex were received. Preliminary comments were returned to the engineer.
- <u>Deemers Landing and The Helm Apartment Complexes</u> The developer continues to install meter settings and preparing them for individual metering.

### **MSC Projects**

- <u>AMI</u> MSC continues to have weekly meetings to discuss problems, issues and concerns.
   Messrs. Guyer and Jaeger continue to review meter data. Pro Meter has completed approximately 45% of water meter installation and MSC has completed 325 meter installations.
   Electric is approximately 95% completed. Non-compliant customers were sent letters giving them 15 days to schedule or be cut. Mr. Guyer has discussed this with Messrs. Blomquist and Natale.
- <u>Asset Management Program</u> MSC will review the final copy of the Plan upon receipt, and will get final training. Mr. Guyer will reconcile the project and assist with satisfying any final grant requirements.
- <u>Cross Connection Control Program Hydro Corp's Proposal</u> Hydro Corp. sent second notices to customers and is keeping MSC informed of no-responses so 3<sup>rd</sup> notices can be sent. Mr. Blomquist noted that this is State law. During discussion it was noted that many MSC programs are being used as the model throughout the State. Mr. Blomquist noted that two years ago MSC contracted managing the program out.
- Hewlett, Janvier, and Meggison Avenue Water Main Replacement A Notice to Proceed date of October 16<sup>th</sup> was agreed upon at the September 29<sup>th</sup> pre-construction meeting with R. E. Pierson, and formal paperwork was completed. This project is being covered under an SRF Program with complete principle forgiveness of \$1.4M. Mr. Guyer stated that the R. E. Pierson

crew is very proficient and professional. A full-time inspector is on-site and coordinating with Pennoni.

School Lane Treatment Facility PFAS Treatment System Improvements — After the recent issues with radioactive carbon and disposal, it was agreed that the best approach is to go to a complete resin system, which will save costs and give MSC a longer change-out time of resins. A discussion of the process ensued. The SRF application was revised and Mr. Guyer was notified that the application is moving forward in the process. The project will receive full principle forgiveness of \$1.135M. Mr. Blomquist noted that MSC will bring the application to City Council for approval. Mr. Blomquist will arrange a tour of the facility for the Commissioners.

### Operations

- Outages There was one planned and no unplanned outages for the month of September.
- <u>Calgon Carbon Corporation (CCC) Pilot Study Test</u> The study is ongoing. Data continues to be collected and analyzed.
- <u>Drinking Water Standards</u> The EPA proposed the national primary drinking water standards for six PFAS compounds on March 14, 2023. Mr. Guyer continues to follow the proposed regulation. Over 122,000 comments are being reviewed and they have committed to having a regulation before the end of the year.
- <u>Unregulated Contaminant Monitoring Rule 5 (UCMR5)</u> MSC completed the second round of UCMR5 sampling on September 11<sup>th</sup>. Results have not yet been posted.
- <u>East Basin Road Groundwater Superfund Site</u> Sixteen areas within the site have been identified as possible sources of contamination. No testing or monitoring will be done until the details are finalized at the next quarterly meeting on January 10, 2024.
- <u>Delaware Rural Water Association (DRWA) Apprenticeship Program</u> MSC is participating in the program again this year. Mr. Jaeger as confirmed the schedule with other water utilities in the area. Students will be doing tours, and Pennoni Associates and Keystone Engineering will be doing presentations. The course is a curriculum class and the students will receive credit for the program.
- Penn Farm Day Messrs. Jaeger and Granger participated in Penn Farm Day on October 12<sup>th</sup>.
   103 8<sup>th</sup> grade students from Colonial School District attended to become familiar with farming and the water treatment facility.
- <u>Mid Atlantic Source Water Protection Forum</u> Mr. Guyer was invited to make a presentation at the USPEA Region III Mid Atlantic Source Water Protection Forum on November 15<sup>th</sup>. Messrs. Jaeger and Guyer are preparing a 30-minute presentation titled "Managing PFAS Contamination – A Small Water Utility Perspective".

### System Repairs and Maintenance

- <u>Riverbend Subdivision</u> Riverbend was flushed on September 6<sup>th</sup> and 14<sup>th</sup> to maintain chlorine residual.
- Monthly Meter Reads Monthly meter reads were done on October 12<sup>th</sup>. Operators followed up on check / missed reads as needed.
- <u>Carbon Filtration System</u> CCC engineer Adam Redding completed compiling the information related to the testing performed on the radioactive carbon and provided a letter justifying the

change to an all resin filter media for MSC PFAS treatment process. The letter was included in the revised DWSRF full application submitted on October 5<sup>th</sup>.

 Van Dyke Village – Water operators rotate working with the Electric crew as needed on the Van Dyke Village Electric Undergrounding Project.

### **Grants and State Revolving Funds**

- School Lane Water Treatment Facility Natural Gas Generator Mr. Guyer returned MSC's response to DEMA's RFI for the natural gas generator at School Lane on September 9<sup>th</sup>. FEMA put an Immediate Needs Funding (INF) in place and the project will continue to be reviewed and added to the funding list when FEMA lifts the INF.
- <u>Capital and O&M Budgets</u> Messrs. Guyer and Jaeger started working on the 5-year Capital Budget and the FYE 2025 Budget Year. The Water Operation and Maintenance Budget is also being drafted.

### Personnel and Training

All staff at the Utility Building were registered to attend OSHA 10 Safety Training on January 16<sup>th</sup> and 17<sup>th</sup> hosted by DEFIT at the Police Station.

### Safety

- <u>Tailgate Talks</u> Morning Tailgate Talks are conducted daily to discuss jobs/tasks each day with potential hazards and control measures.
- <u>DEFIT Safety Meetings</u> Mr. Jaeger and Water Operator Spiess attended the October 17<sup>th</sup> DEFIT Safety Meeting in Milford.
- <u>Safety Manual</u> Messrs. Guyer and Jaeger met with a Risk Control Specialist from PMA Group to discuss options for developing a formal Respirator policy and program for the revised Safety Manual.

### Local, State and Federal Agencies

- Water Supply Coordinating Council (WSCC) The Northern Water Providers Check-in Meeting is pending weather conditions. Delaware Geological Survey continues sending weekly data updates. Water conditions are dry and weather conditions are expected to continue according to the State Climatologist. A meeting will probably be scheduled before the end of the year to discuss everyone's situation.
- WRA / Water Resource Agency Data is being sent to the University of Delaware weekly.
- Water Operator Advisory Council The October 5<sup>th</sup> meeting went well. An issue with operator licensing and certifications was discussed during Executive Session. The next Advisory Council meeting is scheduled for November 2<sup>nd</sup>.

Commissioner Leary noted that they will be digging up the street to lift the curb in front of 166 East 2<sup>nd</sup> Street and suggested that Mr. Blomquist reach out to Mr. Bergstrom for more information. She also noted that water is pooling on the sidewalks as a result of how the street was paved.

### <u>Secretary's Report - Mr. Blomquist reporting</u>

• Mr. Blomquist attended the Line Worker Training Center ribbon cutting ceremony along with Commissioner Leary, Supervisor McHugh and Lineman Lindberg on October 3<sup>rd</sup>. One of the

photos that Ms. McHugh submitted was chosen for an artist's rendering and MSC will receive a copy of the painting.

- Messrs. Blomquist and Natale attended the October 12<sup>th</sup> DEMEC meeting.
  - o Demand January thru July is down 4.2% over the same period 2022 due to mild weather.
  - o Unrestricted cash: \$28.7M which is below the \$30M target.
  - Total Income: \$108M, which was 29%, or 44.9M, lower than the same period 2022 mostly due to decreases in PJM and generation markets.
- Mr. Blomquist will add voting for a President of the Board to the November Agenda.
- Mr. Blomquist is working with the attorney on the Electric and Water Infrastructure Agreement that will allow developers to do a Performance Bond instead of escrowing funds with the MSC.
- Mr. Blomquist participated in FOIA training on October 25<sup>th</sup>.
- Mr. Blomquist gave the Commissioners background on the Indian River Power Plant, noting that DEMEC is working on being able to shut down the Indian River Power Plant.

A motion to move to executive session was made by Commissioner Leary. The motion was seconded by Commissioner Atherton and the meeting moved to Executive Session at 9:44 a.m.

The Commission came out of executive session at 10:45 a.m.

A motion was made by Commissioner Leary to approve using Marin, Barrett, and Murphy for PFAS litigation as discussed in executive session. The motion was seconded by Commissioner Atherton and unanimously passed.

A motion was made by Commissioner Leary to go into executive session at 10:46 a.m. The motion was seconded by Commissioner Atherton and unanimously passed.

The Commission came out of executive session at 11:05 a.m.

### **Next Regular Meeting**

The date for the next meeting was set for Tuesday, November 28th at 8:00 a.m.

A motion to adjourn was made by Commissioner Atherton and seconded by Commissioner Leary. The motion received unanimous approval and the meeting was adjourned at 11:06 a.m.

Kathleen R. Weirich, Stenographer

(Minutes transcribed from notes.)

### **Comptroller/Treasurer's Report**



### Municipal Services Commission of the City of New Castle

October 26, 2023 Commission Meeting
Prepared By: Ken Natale, CPFO on October 16, 2023

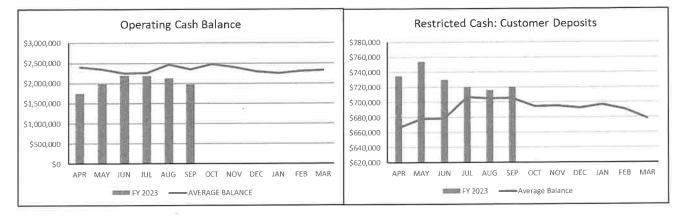
### Contents

Cash & Investments	1
Customer Service/Billing	4
Electric Revenues	5
Electric Expenses	
Budget to Actual Comparison – Electric	6
Water Revenues	
Water Expenses	
Budget to Actual Comparison – Water	8
Statement of Net Position	
Statement of Revenues, Expenses, and Changes in Net Position	
Combining Balance Sheet by Department	
Combining Schedules of Revenues, Expenses, and Changes in Net Position by Department	
Capital & Projects Budget to Actual	15

### Cash & Investments

As of September 30, 2023 the cash balances were:

M&T Bank Checking:	\$	635,772
M&T Investment Sweep:		1,341,804
M&T Bank MMA:		719,688
Petty Cash/Change Fund:		900
Total Cash on Hand:	Ś	2 698 164



A condensed cash flow summary for September is provided below for the operating accounts:

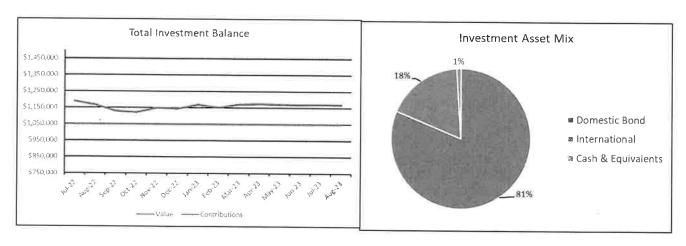
Beginning Balance	\$	2,126,888
Cash from customers		1,289,583
Interest Income		6,804
Bond Proceeds		(A.T.)
Refunds to customers - deposits	(	1,309)
Payments to suppliers for goods & services*	(	1,292,443)
Bank service fees	(	756)
Payments to employees for services	(	150,292)
Net Cash Provided (Used)	(	148,413)
Ending Cash Balance	\$	1,978,475

<sup>\*</sup>A detailed check register for the month is available on page 3 of this report.

As of September 30, 2023 the value of the Commission's investment portfolio totaled \$1,154,269 which is a net loss of \$15,517 (1.3%) from the prior month.

The M&T Investment Sweep account is where cash that is not immediately needed for operations is placed to earn interest on the funds. Currently, those funds are invested in a Goldman Sachs Government Money Market Mutual Fund (FGTXX) which currently pays 5.31% interest and has a stable net asset value of \$1.00.

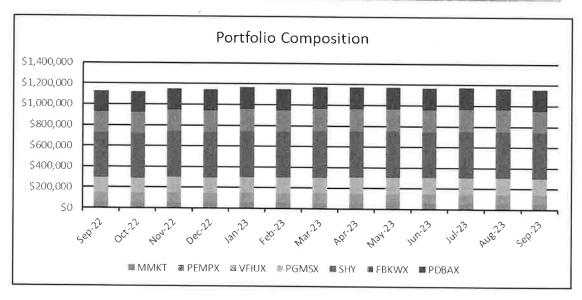
There was 95 days unrestricted cash on hand at September 30 (-5 days from prior month) when including the value of the Commission's investment portfolio which is held in liquid assets (mutual and exchange traded funds).



The "domestic bond" category in the *Investment Asset Mix* chart above, includes US Government instruments and corporate bonds of US based organizations. The "international" category includes debt instruments of foreign governments as well as corporate bonds issued by foreign corporations.

The Commission's investment portfolio was invested in the following securities:

Holdings	Symbol	Market Value	Est. Yield
Money Markets		NOTE IN	III - IAIM
Insured Cash Accounts		\$ 8,753	0.80%
Mutual Funds		Market Market	The same of
Fidelity Advisor Total Bond CL Z	FBKWX	208,085	4.40%
PGIM Total Return Bond CL A	PDBAX	201,540	5.69%
PIMCO Emerging Markets Bond I2	PEMPX	48,979	8.30%
T Rowe Price Global Multi Sector Bond I	PGMSX	155,793	4.47
Vanguard Intermediate Term Treasury	VFIUX	84,951	4.56%
Exchange Traded Funds			
iShares Trust 1-3 Year Treasury Bond EFT	SHY	446,168	2.47%
Total		\$1,154,269	



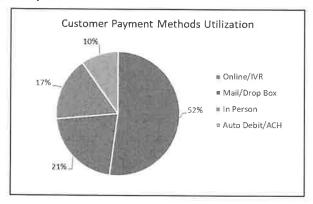
### SEPTEMBER 2023 CHECK REGISTER

Number Date	Vendor Name	Amount
201091 09/11/2023	Berrodin Parts Warehouse	\$ 287.14
201092 09/11/2023	Calgon Carbon Corporation	168,510.00
201093 09/11/2023	Delmarva Power	120.21
201094 09/11/2023	Keystone Engineering Group Inc	1,358.13
201095 09/11/2023	Pennoni Associates Inc.	2,796.25
201096 09/11/2023	Pitney Bowes Purchase Power	2,015.00
201097 09/11/2023	Rummel Klepper and Kahl LLP	554.16
201098 09/11/2023	Trans Union LLC	330.81
201099 09/21/2023	Council 81	415.50
201100 09/21/2023	Delaware Rural Water	75.00
201101 09/21/2023	Granger, Arthur	320.00
201102 09/21/2023	WILLIAM LINDBERG	320.00
201103 09/29/2023	Anixter	23,247.01
201104 09/29/2023	Antonio's Lawn Service	1,695.00
201105 09/29/2023	Artesian Water Co Inc	1,878.97
201106 09/29/2023	City of New Castle	170,830.08
201107 09/29/2023	COLONIAL LIFE	1,172.01
201107 09/29/2023	Consult Dynamics Inc DCA Net	20.00
201109 09/29/2023	Delta Dental of Delaware Inc	1,767.06
201109 09/29/2023	Department of Human Resources Financial Services	35,614.34
		265.88
201111 09/29/2023	Grainger Hoober Inc	1,472.96
201112 09/29/2023	Kathleen R Weirich	322.50
201113 09/29/2023	CONTRACTOR AND ADDRESS OF THE CONTRACTOR AND ADDRESS OF THE CONTRACTOR AND ADDRESS OF THE CONTRACTOR ADDRESS OF THE CONTRA	1,825.15
201114 09/29/2023	Keystone Engineering Group Inc	
201115 09/29/2023	McCollom D'Emilio Smith Uebler LLC	1,522.50
201116 09/29/2023	New Castle Cares Fund	10,000.00
201117 09/29/2023	Pitney Bowes Purchase Power	2,081.56 559.40
201118 09/29/2023	POWERPLAN	
201119 09/29/2023	Principal Financial Group	2,490.05
DFT0002068 09/01/2023	Maryland Child Support Account	184.62
DFT0002069 09/01/2023	Nationwide Retirement Sol	4,865.38
DFT0002071 09/01/2023	M&T ONE CARD	3,589.2
DFT0002072 09/01/2023	United States Treasury	18,255.71
DFT0002078 09/08/2023	Nationwide Life Ins. Co. of America	22,897.42
OFT0002079 09/15/2023	Maryland Child Support Account	184.62
DFT0002080 09/15/2023	Nationwide Retirement Sol	5,005.57
DFT0002083 09/15/2023	United States Treasury	18,716.16
DFT0002084 09/18/2023	BRINKS CAPITAL	647.90
DFT0002085 09/01/2023	Coyne Chemical Co	979.2
DFT0002086 09/01/2023	M&T ONE CARD	13,542.48
DFT0002087 09/05/2023	OpenEdge	1,645.10
DFT0002088 09/18/2023	DEMEC Inc	689,000.59
DFT0002090 09/18/2023	DEMEC Inc	1,892.60
DFT0002091 09/15/2023	Martin Marietta Materials Inc	1,161.2
DFT0002092 09/15/2023	M&T ONE CARD	19,631.19
DFT0002093 09/29/2023	Maryland Child Support Account	184.62
DFT0002094 09/29/2023	Nationwide Retirement Sol	4,892.98
DFT0002097 09/29/2023	United States Treasury	19,073.8
DFT0002098 09/29/2023	COMPTROLLER OF MARYLAND	1,602.1
DFT0002099 09/29/2023	Delaware Div. of Revenue	21,461.0
DFT0002100 09/29/2023	M&T ONE CARD	9,120.5
DFT0002101 09/29/2023	United Electric Supply Co	42.00
51 13002 101 100/20/2020	TOTAL PAYMENTS	

### Customer Service/Billing

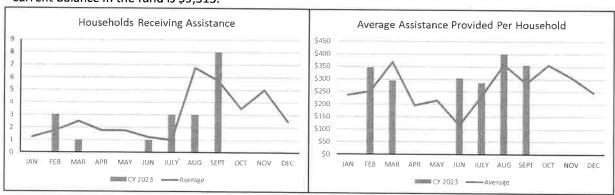
Since the previous meeting, the Customer Service Department processed:

Bills sent	3,223
Delinquent & past due notices	388
Automated phone notifications	239
Payment arrangements .	24
Contracts	0
Service cuts – September	48
Accounts sent to collections	5
Electric bad debt write-offs	\$0.00
Applications for service	27



### **New Castle Cares**

The Salvation Army oversees the New Castle Cares Fund which is funded by the Commission to assist households having trouble making their utility payments. During the month of September, the fund assisted eight customers with approximately \$357. The maximum allowed by the program is \$400. The current balance in the fund is \$9,313.



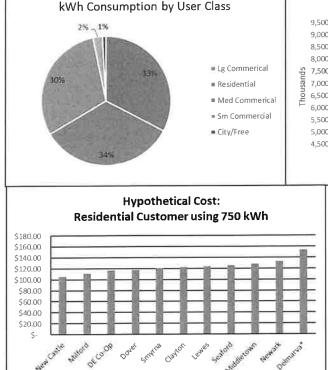
In addition to assistance provided through the New Castle Cares fund, nine customers received an average of \$277 from other agencies or nonprofits that provide assistance for utility bills.

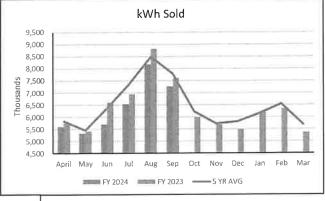
Below is a condensed aging report for <u>active</u> customers as of October 16, 2023:

Total	Current	30 Days	60 Days	90 Days	120 Days
\$166,039	\$153,903	\$8,502	\$1,588	\$1,137	\$909

### **Electric Revenues**

User charges are \$201,000 under budget fiscal year to date. Sept kWh sales decreased by approximately 4.5% (343,000 kWh) from the same period last year. Consumption was down across all classifications. Residential consumption was down 288,000 kWh and 351,000 kWh in commercial classifications. Consumption is approximately 6.6% lower than the 5-year average and 6.2% lower than the prior year to date due to the mild weather compared to historical averages. This decrease in consumption is consistent with decreased consumption across DEMEC members as a whole.





Each month, DEMEC provides a comparison of the cost of residential electric service. The analysis assumes a residential customer who uses 750 kWh per month. MSC's rate is 46.0% lower than Delmarva\* and 11.0% lower than the co-op.

\*Approximate. DP&L's transmission capacity charge is based on each individual's Peak Load Contribution (PLC) to the overall transmission load. Each customer has a unique PLC that changes every January.

### Electric Expenses

Electric operating expenses have a year-to-date favorable variance (\$38,000). \$137,000 is related to decreased power purchase costs due to lower than anticipated consumption. The negative variance in operations' salaries & benefits is related mostly to increases in compensated absences as a result of vacation accruals that occurred in June as well as less expense being capitalized for the VanDyke undergrounding project than anticipated YTD. Other variances are the result of timing differences and are expected to decrease in future months.

The Electric Department needed to replace the motor in one of their trucks, this expense was approved by the Commissioners in the prior fiscal year, however, due to supply chain disruptions, the repair was not able to be completed until May of 2023, meaning the expense will fall in the current budget year. This will result in the repairs and maintenance expense line being over budget in future months (approximately \$20,000). The remaining negative variance in repairs and maintenance is related to less expenses being capitalized for using MSC's own equipment on the VanDyke project than anticipated YTD.

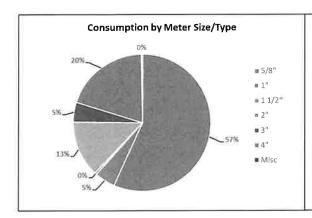
After accounting for non-operating revenues and expenses, there is an increase in net position of \$25,000, \$174,000 less than anticipated at this point in the year as a result of the variances discussed above.

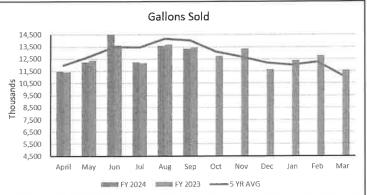
### Municipal Services Commission Budget to Actual Comparison – Electric As of September 30, 2023

AS UI	2ehreumer	30, 2023		
	YTD	YTD		Total
	Budget	Activity	Variance	Budget
Operating Revenues				
User charges	5,245,283	5,044,179	(201,104)	9,624,301
City service charges	27,105	25,437	(1,668)	52,000
MSC service charges	18,383	17,335	(1,048)	41,000
Miscellaneous income	36,325	38,840	2,515	61,210
Total Operaing Revenues	5,327,096	5,125,791	(201,305)	9,778,511
Less: Free Service	3,189	2,710	479	8,000
Net Operating Revenues	5,323,907	5,123,081	(200,826)	9,770,511
Operating Expenses				
Purchase of Power	3,623,000	3,485,728	137,272	6,751,000
Operations				
Salaries and benefits	394,155	4E4 100	(50.044)	072.460
Insurance	28,780	454,199	(60,044)	872,468
Utilities	4,020	34,870	(6,090)	51,186
Repairs and maintenance		4,259	(238)	11,700
Supplies and materials	(64,942) 27,066	17,613	(82,555)	(82,900)
Professional fees	27,966	49,797	(21,831)	73,600
Depreciation	42,254	35,047	7,207	112,250
Operations total	356,108	371,339	(15,231)	712,500
Operations total	788,341	967,124	(178,782)	1,750,804
General & administrative				
Salaries and benefits	252,686	236,846	15,840	518,853
Insurance	13,283	11,333	1,950	22,770
Utilities	5,738	5,582	156	11,731
Repairs and maintenance	5,009	3,431	1,578	7,860
Supplies and materials	13,767	16,648	(2,881)	29,500
Professional fees	114,494	64,991	49,503	141,340
Misc	49,439	45,785	3,654	95,328
Depreciation	13,994	4,487	9,507	28,000
Total general & administrative	468,410	389,103	79,307	855,382
-	, , , , , ,	552,255	73,307	033,302
Total operating expenses	4,879,751	4,841,955	37,797	9,357,186
Operating income	444,156	281,126	(163,029)	413,325
Nonoporating			•	•
Nonoperating revenue(expense)				
Investment income	36,572	52,887	16,315	80,000
Investment expense	(1,215)	(1,151)	64	(2,500)
Unrealized gain(loss) on investment	3#3	(31,108)	(31,108)	12
Grant expense	: <del></del> -:	-	•	**
Other Expense	-	(101)	(101)	\. <del>*</del>
Appropriations				
Mayor and Council	(279,888)	(272,653)	7,235	(560,000)
Special		(3,665)	(3,665)	
Total nonoperating revenue(expense)	(244,531)	(255,791)	(11,260)	(482,500)
Change in Net Position	199,625	25,335	(174,289)	(69,175)

### **Water Revenues**

User charges have a favorable variance of \$17,000 fiscal year to date. Water consumption for the month was down 107,000 gallons from the same period last year. Consumption was down in smaller (residential meters) by 167,000 gallons while consumption was up in larger (commercial) meters by 60,000 gallons. Fiscal year to date, water sales are 1.5% higher than the five-year average and 5.5% higher than the prior year. The favorable variance is entirely related to selling water to Artesian in the beginning of June (4.5 million gallons).





### **Water Expenses**

Water operating expenses have a favorable year to date variance (\$42,000). These variances are the result of timing differences and are expected to decrease as the year progresses. The negative variances in salaries and benefits and repairs and maintenance are related to less expenses being capitalized that anticipated year to date for water operators and equipment being used on the VanDyke electric undergrounding project.

When considering nonoperating revenues and expenses, there is an increase in net position of \$76,000, which is \$159,000 better than anticipated at this point in the year. \$169,000 of that variance is related to grant from the State of Delaware for replacement spent carbon at the School Lane Treatment Facility. The new filter media has been capitalized in line with the Commission's policy as the new carbon has an estimated useful life in excess of a year.

### Municipal Services Commission Budget to Actual Comparison – Water As of September 30, 2023

A3 01	September	30, 2023		
	YTD	YTD		Total
_	Budget	Activity	Variance	Budget
Operating Revenues				•
User Charges	1,229,771	1,246,335	16,564	2,456,543
City Service Charges	18,090	14,284	(3,806)	37,000
MSC Service Charges	1,954	8	(1,954)	3,500
Miscellaneous Income	10,755	21,504	10,749	28,790
Total Operaing Revenues	1,260,570	1,282,123	21,553	2,525,833
Less: Free Service	1,973	1,902	71_	4,000
Net Operating Revenues	1,258,597	1,280,221	21,624	2,521,833
Operating Expenses				
Purchase of water	14,073	11,452	2,621	26,000
Operations Dept				
Salaries and benefits	435,559	455,366	(19,807)	920,789
Insurance	30,997	31,818	(821)	56,968
Utilities	14,032	15,531	(1,499)	28,770
Repairs and maintenance	77,163	115,639	(38,476)	172,112
Supplies and materials	57,237	40,901	16,336	131,435
Professional fees	47,618	19,064	28,554	86,502
Depreciation	153,139	160,694	(7,555)	306,400
Total operations	815,745	839,013	(23,268)	1,702,976
General & administrative				
Salaries and benefits	149,723	141,191	8,532	305,605
Insurance	10,868	9,273	1,595	18,630
Utilities	4,839	4,566	273	9,961
Repairs and maintenance	7,336	2,807	4,529	11,610
Supplies and materials	9,302	12,136	(2,834)	20,400
Professional fees	22,810	15,723	7,087	35,884
Miscellaneous	95,306	58,984	36,322	137,094
Depreciation	9,496	2,167	7,329	19,000
Total general & administrative	309,680	246,847	62,833	558,184
Total operating expenses	1,139,498	1,097,312	42,186	2,287,160
Operating Income	119,099	182,909	63,810	234,673
operating meeting	115,055	102,303	03,610	234,073
Nonoperating revenue(expense)				
Investment income	6,798	9,292	2,494	15,000
Investment expense	(243)	(203)	40	(500)
Unrealized gain(loss) on investment:	529	(5,490)	(5,490)	30
Grant income	127	168,510	168,510	-
Other Expense	21	(7,149)	(7,149)	
Appropriations		(.,=,	(-77	
Mayor and Council	(69,972)	(69,007)	965	(140,000)
City Services	(19,540)	(18,577)	963	(40,000)
Special	(13,540)	(1,445)	(1,445)	(40,000)
Total nonoperating revenue(expense)	(82,957)	75,931	158,888	(165,500)
Change in Net Position	36,142	258,840	222,698	69,173

### Municipal Services Commission Statement of Net Position As of September 30, 2023 and 2022

As of September 30, 2023	allu 20			
	-	2024	_	2023
ASSETS:				
Current assets:			_	
Cash and equivalents	\$	1,978,476	\$	2,372,194
Investments		1,154,269		1,128,971
Accounts receivable, net		1,072,358		1,643,894
Inventories		821,190		791,799
Prepaids		84,501		141,427
Restricted cash	_	719,688		826,024
Total current assets		5,830,482		6,904,309
Noncurrent assets:		8		
Capital assets not being depreciated:				
Land		43,796		45,386
Construction in progress		1,539,821		621,093
Capital assets net of accumulated depreciation:				
Buildings		693,045		262,131
Equipment		704,652		771,691
Infrastructure		14,185,359		10,866,921
Total noncurrent assets		17,166,673		12,567,222
Total assets	-	22,997,155		19,471,531
DEFERRED OUTFLOWS OF RESOURCES				
Pension		574,627		319,164
Regulatory accounting - substation		<u> </u>		3,436,566
Total deferred outflows	-	574,627	_	3,755,730
LIABILITIES				
Current liabilities:				
Accounts payable		597,918		1,558,014
Accrued liabilities		24,706		23,534
Customer Deposits		852,013		958,132
Total current liabilities	-	1,474,637		2,539,681
Noncurrent liabilities:		, ,		
Due within one year		96,050		84,922
Due in more than one year		2,652,718		1,054,831
Total noncurrent liabilities	-	2,748,768	-	1,139,753
Total liabilities	-	4,223,405	-	3,679,434
Total Habilities	-	1,223,103		0,0,0,101
DEFERRED INFLOWS OF RESOURCES				
Pension		250,334		472,843
Total deferred inflows		250,334		472,843
N-T-DOST-ON				
NET POSITION		16 172 705		12 567 222
Net investment in capital assets		16,173,795		12,567,222
Unrestricted	-	2,924,248	_	6,507,763
Total net position	\$	19,098,043	\$	19,074,985

### Municipal Services Commission Statement of Revenues, Expenses, and Changes in Net Position As of September 30, 2023 and 2022

	2024	2023
Operating Revenues:		
Water sales	\$ 1,260,619	\$ 1,177,172
Power sales	5,086,951	4,917,318
Miscellaneous	60,344	33,462
Total operating revenues	6,407,914	6,127,952
Less: free service	(4,612)	(3,696)
Net operating revenues	6,403,302	6,124,256
Purchase of water and power	3,497,180	3,652,404
Operating Expenses		
Salaries and benefits	1,287,602	1,155,494
Repairs and maintenance	202,061	192,460
Supplies	94,452	73,879
Utilities	29,939	30,725
Insurance	87,294	68,907
Professional fees	79,697	62,856
Administrative	122,355	100,447
Depreciation	538,687	350,210
Total operating expenses	2,442,087	2,034,978
Operating income (loss)	464,035	436,874
Nonoperating revenues (expenses):		
Net investment income	60,825	13,930
Realized gain (loss) on investments	3	(3)
Unrealized gain (loss) on investments	(36,598)	(104,145)
Gain (loss) on disposal of assets	-	(4,826)
Grant income	168,510	12,410
Grant Expense	Ē	(12,890)
Miscellaneous	(7,250)	(2,574)
Appropriations to Mayor & Council of New Castle		
Ordinary	(341,660)	(332,919)
City Services	(18,577)	(17,902)
Special	(5,110)	(7,190)
Total nonoperating revenues (expenses)	(179,860)	(456,106)
Income before capital contributions	284,175	(19,232)
Capital Contributions	; <u></u>	
Change in net position	284,175	(19,232)
Net position - beginning	18,813,868	19,094,216
Net position - ending	\$ 19,098,043	\$ 19,074,985

Municipal Services Commission Combining Balance Sheet by Department As of September 30, 2023 and 2022

	Water	er	Electric	د	Total	le:
	2024	2023	2024	2023	2024	2023
ASSETS:						
Current assets:						
Cash and equivalents	Ĭ	ie.	1,978,476	2,372,194	1,978,476	2,372,194
Investments	173,140	169,346	981,129	959,625	1,154,269	1,128,971
Accounts receivable, net	455,061	203,271	617,297	1,440,623	1,072,358	1,643,894
Inventories	156,755	121,375	664,435	670,424	821,190	791,799
Prepaids	24,654	46,904	59,847	94,523	84,501	141,427
Restricted cash			719,688	826,024	719,688	826,024
Total current assets	809,610	540,896	5,020,872	6,363,413	5,830,482	6,904,309
Noncurrent assets:						
Capital assets not being depreciated:						
Land	43,796	45,386	IJ#IS	() <b>4</b> ()	43,796	45,386
Construction in progress	849,116	208,397	690,705	412,696	1,539,821	621,093
Capital assets net of accumulated depreciation:	::					
Buildings	315,359	121,596	377,686	140,535	693,045	262,131
Equipment	229,118	300,678	475,534	471,013	704,652	771,691
Infrastructure	7,003,676	7,053,693	7,181,683	3,813,228	14,185,359	10,866,921
Total noncurrent assets	8,441,065	7,729,750	8,725,608	4,837,472	17,166,673	12,567,222
Total assets	9,250,675	8,270,646	13,746,480	11,200,885	22,997,155	19,471,531
DEFERRED OF THE OWS OF RESOURCES						
Pension	258,583	143,624	316,044	175,540	574,627	319,164
Regulatory accounting - substation	3	×	ř	3,436,566	٠	3,436,566
Total deferred outflows	258,583	143,624	316,044	3,612,106	574,627	3,755,730 (Continued)
						(co.:

### Municipal Services Commission Combining Balance Sheet by Department As of September 30, 2023 and 2022

15,532 1,469,043 1,484,635 2,415,273
112,650
7,819,494 (838,159) 6,981,335

Comptroller/Treasurer's Report - October 26, 2023

Combining Schedules of Revenues, Expenses, and Changes in Net Position by Department For the six months ending September 30, 2023 and 2022 **Municipal Services Commission** 

-	2023		\$ 6,094,490	33,462	6,127,952	(3,696)	6,124,256		3,652,404	1,155,494	192,460	73,879	30,725	68,907	62,856	100,447	350,210	5,687,382	436,874
Total	2024		\$ 6,347,570	60,344	6,407,914	(4,612)	6,403,302		3,497,180	1,287,602	202,061	94,452	29,939	87,294	79,697	122,355	238,687	5,939,267	464,035
tric	2023		\$ 4,917,318	23,752	4,941,070	(1,779)	4,939,291		3,640,581	602,870	74,069	35,432	12,352	37,899	26,214	58,710	187,686	4,675,813	263,478
Electric	2024		\$ 5,086,951	38,840	5,125,791	(2,710)	5,123,081		3,485,728	691,045	81,370	42,314	9,841	46,203	48,992	969'09	375,826	4,841,955	281,126
ter	2023		\$ 1,177,172	9,710	1,186,882	(1,917)	1,184,965		11,823	552,624	118,391	38,447	18,373	31,008	36,642	41,737	162,524	1,011,569	173,396
Water	2024		\$ 1,260,619	21,504	1,282,123	(1,902)	1,280,221		11,452	596,557	120,691	52,138	20,098	41,091	30,705	61,719	162,861	1,097,312	182,909
	36)	Operating Revenues:	Charges for services	Miscellaneous	Total operating revenues	Less: free service	Net operating revenues	Operating Expenses	Purchase of water and power	Salaries and benefits	Repairs and maintenance	Supplies	Utilities	Insurance	Professional fees	Administrative	Depreciation	Total operating expenses	Operating income (loss)

(Continued)

Combining Schedules of Revenues, Expenses, and Changes in Net Position by Department For the six months ending September 30, 2023 and 2022 **Municipal Services Commission** 

	W	Water	Elec	Electric	J.	Total
	2024	2023	2024	2023	2024	2023
Nononerating revenues (expenses).						
New York and State of Copeniacs).	0		!			
Net investment income	680'6	2,190	51,736	11,740	60,825	13,930
Realized gain (loss) on investments	r	(10)	¥	Ĭ	ú	( <b>4</b>
Unrealized gain(loss) on investments	(5,490)	(15,622)	(31,108)	(88,523)	(36,598)	(104, 145)
Gain (loss) on disposal of assets	ı	(2,172)	,	(2,654)	ï	(4,826)
Grant income	168,510	12,410		ij	168,510	12,410
Grant Expense	\$ <b>1</b> (	(12,410)	te.	(480)	j	(12,890)
Miscellaneous	(7,149)	(2,308)	(101)	(366)	(7,250)	(2,574)
Appropriations to Mayor & Council of New Castle						•
Ordinary	(200'69)	(66,475)	(272,653)	(266,444)	(341,660)	(332,919)
City Services	(18,577)	(17,902)	31	ig#	(18,577)	(17,902)
Special	(1,445)	(5,271)	(3,665)	(1,919)	(5,110)	(7,190)
Total nonoperating revenues (expenses)	75,931	(107,560)	(255, 791)	(348,546)	(179,860)	(456, 106)
Income before capital contributions	258,840	65,836	25,335	(82,068)	284,175	(19,232)
Change in net position	258,840	65,836	25,335	(85,068)	284,175	(19,232)
Net position - beginning	6,722,495	6,586,268	12,091,373	12,507,948	18,813,868	19,094,216
Net position - ending	\$ 6,981,335	\$ 6,652,104	\$12,116,708	\$12,422,880	\$19,098,043	\$19,074,985

### Municipal Services Commission Capital & Projects Budget to Actual As of September 30, 2023

Project	Total Approved Budget	M	aterials as of 3/31/2024	В	Remaining udget as of 3/31/2024	Total apitalized o Date (1)	Status
Vandyke Village Undergrounding	\$ 886,000.00	\$	654,635.00	\$	231,365.00	\$ 1,391,935	In Progress
AMI System - Electric	665,000		475,728		189,272	(€)	In Progress
Dobbinsville Relay Replacement	85,000		37,127		47,873	_ ==	In Progress
Stake Body Truck	90,000		91,640		(1,640)	91,640	Complete
WIAC AMP Grant - MSC Asset Management \$100,000 RK&K Engineering (approved 07-01	100,000		90,928		9,072	3.	In Progress
AMI System - Water	1,281,000		727,751		553,249		In Progress
Toyota Pallet Lift	10,500		11,428		(928)	11,428	Complete
T-8 Replacement	150,000		*		150,000	*	In Progress
	\$ 3,267,500.00	\$	2,089,237.40	\$	1,178,262.60		
(1) Includes capitalized labor and equipmen	t costs.						

### **Special Appropriations**

	Don	ated Labor	Billable		Invoiced	Paid Date
City & Trustee Projects	& E	quipment	Material		Date	
City of New Castle - Repairs & Maintenance	\$	5,110.00	\$	÷	n/a	n/a

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

http://newcastlemsc.delaware.gov

Office: 302-323-2330 Utility Building: 302-323-2333 Fax: 302-323-2337

### Water Department Commission Meeting Report

October 26, 2023

Prepared by: Jay Guyer on October 19, 2023

### 1. <u>Developer Projects</u>

### A. Riverbend Subdivision

1. Freedom Development's Engineer, Civil Engineering Associates submitted the Railroad Crossing Permit Applications to Norfolk Southern for the water and electric loops with Centerpoint Boulevard. Per their engineer, no action is required by MSC and no further communication has been received. Christiana Excavating completed the 8"water main installation with MSC's inspector on-site observing the work to ensure compliance with MSC standards. MSC collected duplicate samples for bacteria testing with negative results. WUM Guyer is working to reconcile the project for Phase 1 of the installation.

### B. Sheriffs House Renovation - Market Street

1. The domestic service remains off, the fire service has been turned on at the request of the contractor. The fire service backflow preventer has been tested and certified. When domestic service is restored, the new backflow preventer will be tested and certified. WUM Guyer will reconcile the project when complete.

### C. 106 Brylgon Avenue - New Home

1. The home is complete, the Builder will call when he is ready for a bacteria test.

### D. 104 / 106 East 4th Street - 2 New Homes

1. The homes are completed, bacteria samples collected with results being absent. WUM Guyer will reconcile the project.

### E. Flats at Riveredge – Riveredge Park

1. MSC had a planning meeting on September 6<sup>th</sup> with representatives from CDA Engineering and Parkway Gravel to review preliminary plans for the proposed 451 unit residential subdivision in Riveredge Park. WUM Guyer had several conversations with the engineer in reference to water main layout and discussed scheduling a flow test for the project. The engineer is finalizing draft plans to forward for preliminary comment.

### F. Charter School of New Castle - 160 Lukens Drive, Riveredge Park

1. The Charter School of New Castle is installing 2 modular classroom structures. MSC was onsite inspecting the installation of the new domestic and fire services from the existing mains to the risers for the individual trailers. The installation was performed by EDIS Construction in accordance with MSC standards and 3 bacteria samples collected.

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### Water Department Commission Meeting Report

October 26, 2023

Prepared by: Jay Guyer on October 19, 2023

G. The Battery Apartment Complex - 427 West 7th Street

1. Preliminary water supply plans for the 152 unit apartment complex were received for input on water system layout. The plans were reviewed and preliminary comments returned to the engineer. No further comments from the engineer have been received.

H. Deemers Landing and Helm Apartment Complexes

1. The property owner's plumber continues installing meter settings for each apartment unit preparing them for individual metering. Individual meters will be installed over the next year and when ready, the master meter will be stopped and the new meters activated.

### 2. MSC Projects

A. Advanced Metering Infrastructure - American Municipal Power (AMP)

1. MSC, DEMEC, AMP, and Pro Meters have weekly meetings to discuss the conversion progress and issues being encountered with implementation of the AMI metering system. WUM Guyer and WUS Jaeger use the IP Keys MDM Portal and Pro Meters Portal to review MSC meter data. Pro Meter Technicians continues installing water meters with approximately 45% completed. MSC Water Operators continue installing the water meters / modules in pits / vaults completing 325 installations. WUM Guyer and WUS Jaeger has started receiving orientation / training on the IP Keys Portal Software. WUS Jaeger is working through issues with the tablet and Field Tools Application so we can use it to read and troubleshoot new meters in the field. A list of customers that have not responded to Pro Meters request to access the property to perform the water change out was provided to MSC. Customer Service drafted letters to these 620 customers giving 15 days to schedule appointments or service will be cut.

B. Water System Asset Management Program

1. RK & K Engineering advised a final copy of the Asset Management Plan will be provided on October 19<sup>th</sup>. WUM Guyer and WUS Jaeger will review the final plan and coordinate with RK & K the necessary training to keep the document and mapping updated and final project closeout. WUM Guyer will reconcile the project and assist with satisfying any final grant requirements.

C. Cross Connection Control Program - Hydro Corp

Cross Connection Control (CCC) Program – HydroCorp mailed out the second notices
to MSC customers with testable devices due for certification. WUM Guyer and WUM
Jaeger are working to contact non-compliant customers to confirm contact information.

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### Water Department Commission Meeting Report

October 26, 2023

Prepared by: Jay Guyer on October 19, 2023

### D. Hewlett, Janvier, and Megginson Avenue Water Main Replacement

1. The preconstruction meeting with R.E. Pierson Construction Company (REP) was held on September 29<sup>th</sup>. Project requirements were reviewed and a Notice to Proceed (NTP) date of October 16<sup>th</sup> was agreed upon. The formal NTP was completed by MSC and REP. REP has been forwarding part and material submittals for review/approval and a formal project schedule was provided and agreed upon. MSC drafted and delivered letters to the customers affected by the project on October 11<sup>th</sup>. REP mobilized to the site on October 16<sup>th</sup> starting the water main installation. MSC Water Operator Granger will be performing full time inspection in coordination with our Engineer Pennoni Associates to ensure compliance with MSC standards.

### E. School Lane Water Treatment Facility PFAS Treatment System Improvements

1. WUM Guyer and WUS Jaeger met with Pennoni Associates (PA) to discuss changing the project scope of the SRF funded PFAS Treatment System Improvements. PA revised the project scope throughout the DWSRF Full Application and provided a draft for our review. MSC comments were incorporated into the draft and final DWSRF Full Application submitted by PA on October 5<sup>th</sup>. DNREC notified MSC the Application was Administratively Reviewed for completeness and will be in contact with the next steps of the process. DWSRF did confirm the project is approved to receive full principle forgiveness of \$1,135,920.00.

### 3. Operations

### A. Outages

1. There was 1 planned and no unplanned water outages for the month of September 2023. See attached outage report for details.

### B. Reporting

- 1. Calgon Carbon Corporation (CCC) Pilot Study The Study is ongoing collecting and transmitting daily data to CCC. MSC collects bi-weekly PFAS samples delivering them to the STRIDE Lab for testing, evaluation, and comparison.
- 2. On March 14<sup>th</sup>, the US EPA proposed the first national primary drinking water standards for six (6) PFAS compounds as part of their PFAS Strategic Roadmap. WUM Guyer is following the proposed regulation and has no update.
- 3. MSC completed our second round of Unregulated Contaminant Monitoring Rule 5 (UCMR 5) sampling on September 11<sup>th</sup>. Results being posted to the EPA Central Data Exchange web site are pending.

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### Water Department Commission Meeting Report

October 26, 2023

Prepared by: Jay Guyer on October 19, 2023

- 4. US EPA East Basin Road Groundwater Superfund Site WUM Guyer received several communications from EPA and DNREC in reference to the next steps for the remedial site evaluations. 16 areas within the site boundaries have been identified as possible sources of contamination. Details for contract support services are still being finalized. The next quarterly meeting will be virtual and is scheduled for January 10<sup>th</sup>.
- 5. Delaware Rural Water Association (DRWA) Apprenticeship Program with Colonial School District's William Penn High School WUS Jaeger confirmed scheduling for tours of MSC Water Facilities, the Veolia Water Treatment Plant in Stanton, and presentations by our engineering consultants from Pennoni Associates and Keystone Engineering. Class started on September 11<sup>th</sup> and will run through January 24, 2024. WUS Jaeger will host the first field trip to MSC's Cross Roads Well and School Lane Water Treatment Facility scheduled for October 26<sup>th</sup>.
- 6. On October 12, Penn Farm Day WUS Jaeger and Water Operator Granger participated in the Annual Penn Farm Day providing tours of the School Lane Water treatment Facility to over 100 8<sup>th</sup> grade students from Colonial School District. Toby Hagerott host this as part of the horticulture Program at William Penn High School.
- 7. WUM Guyer was invited to make presentation PFAS Contamination at the US EPA Region III Mid Atlantic Source Water Protection Forum on November 15<sup>th</sup>. WUM Guyer and WUS Jaeger are preparing a 30 minute Powerpoint presentation titled Managing PFAS Contamination A small Water Utility Perspective.

### C. System Repairs and Maintenance

- 1. Riverbend Subdivision Flushed on September 6<sup>th</sup> and 20<sup>th</sup> to maintain Chlorine Residual.
- 2. Monthly Meter Reading Monthly meter reads were completed on October 12<sup>th</sup>. Operators followed up on check / missed reads as needed.
- 3. Carbon Filtration System Calgon Carbon Corporation (CCC) engineer Adam Redding completed compiling the information related to the testing performed on the radioactive carbon during the August 30<sup>th</sup> carbon exchange in Vessel 1. He provided a letter justifying the change to an all resin filter media for MSC PFAS treatment process. The letter was included in our revised DWSRF full application submitted on October 5th.
- 4. Water Operators rotate working with the Electric Crew on the Van Dyke Village Electric Undergrounding Project as needed assisting with equipment operation, excavation, conduit installation, and restoration.

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### Water Department Commission Meeting Report

October 26, 2023

Prepared by: Jay Guyer on October 19, 2023

D. Grants - State Revolving Funds - Budgets

- 1. School Lane Water Treatment Facility Natural Gas Generator WUM Guyer returned MSC's response to DEMA's RFI for the natural gas generator on September 19<sup>th</sup>. There is no update on FEMA's timing for lifting the Immediate Needs Funding (INF) restrictions that was implanted due to the increasing number of natural disasters they were responding to providing support. The project will continue to be reviewed and added to the funding list when FEMA lifts the INF.
- 2. Capital and O & M Budgets WUM Guyer and WUS Jaeger started updating Waters 5 year Capital Budget focusing on a Draft of the FYE 2025 Budget Year. The Water Operation and Maintenance Budget is also being drafted.

### E. Equipment

1. No equipment issues to report for the month of August.

### F. Personnel and Training

- 1. No personnel issues to report.
- 2. All Utility Building Staff are registered to attend OSHA 10 Safety Training on January 16<sup>th</sup> and 17<sup>th</sup>.

### G. Safety

- 1. MSC Water Operators hold daily morning Tailgate Talks discussing jobs / tasks to be performed each day with potential hazards and control measures.
- 2. WUM Jaeger and Water Operator Spiess attended the October 17<sup>th</sup> DEFIT Safety Meeting held at Milford Public Works.
- 3. WUM Guyer and WUS Jaeger met with a Risk Control Specialist from PMA Group to discuss options for developing a formal Respirator policy and program for the revised Safety Manual.

### 3. Local, State, and Federal Agencies

A. WSCC - Water Supply Coordinating Council

1. The next Northern New Castle County Water Providers Check-In Meeting is pending weather conditions. The Delaware Geological Survey (DGS) and Delaware State Climatologist are tracking and sending weekly Water Condition updates to the Northern New Castle County water purveyors.

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### B. WRA - Water Resource Agency

1. WUM Guyer sends weekly pumping demand data to the University of Delaware WRA Staff.

### C. DEWARN - Delaware Water/Wastewater Agency Response Network

1. The next DEWARN meeting is scheduled for December.

### D. Water Operator Advisory Council

- 1. The October 5<sup>th</sup> Meeting went well. The Sub Committee discussed progress reviewing the Operator Certification Regulations and written examination questions. Several personnel issues were discussed in executive session.
- 2. The next Advisory Council meeting is scheduled for November 2<sup>nd</sup>. 5<sup>th</sup>.

### E. WIAC - Water Infrastructure Advisory Council

1. The next WIAC meeting is scheduled for December 13, 2023.

**End of Report** 

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### Monthly Water Works Report September 1 - 30, 2023 Prepared By: Jay Guyer on October 19, 2023

				<b>Range</b> 1.0 - 4.0 ppm 6.5 - 8.5 on a 0 - 14 Scale 60 - 1.00 ppm			
	<b>Gallons</b> 13,141,800	-135,048		Range 1.0 - 4.0 ppm 6.5 - 8.5 on a 0.60 - 1.00 ppm			
*	Raw Rinished	Difference Percentage Difference	Cross Roads Resting	Target Level 1.40 ppm 7.5 ` 0.80 ppm	10 10 Absent 0 Present		
		Perc	School Lane Resting	Goal / Target Level 1.40 ppm 7.5 ° 0.80 ppm	100	\$ \$	2 2
	Adjusted Finished Total Gallons 12,410,481	596,271	Frenchtown Road XXX 30	MSC Average 1.56 ppm 7.3 0.92 ppm	# Collected Results	# Received 65 # Completed 65 # of Damages 0	# Reviewed 22 # Approved 22
FT 300	Raw Total Gallons 12,581,800	560,000	Basin Road Reserve Status	MSC A 1.56 7.3 0.92	ıpling ıking Water)	equests ctric Locates)	ew ed Conflicts)
	<b>Year</b> 2022 2023	Difference Percentage Difference	peration nped	y Average Chlorine Residual Average Pluoride Residual	m Report Routine Bacteria Sampling (Office of Drinking Water)	Miss Utility Locate Requests (Water and Electric Locates)	Building Permit Review (Water Related Conflicts)
Water Production	Month September	Perce	Well(s) in Operation Days Pumped	Water Quality Average Average	General Water System Report Routine B (O	Z	B

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Monthly Water Outages / Interruptions Report

September 1 - 30, 2023

Prepared By: Jay Guyer on October 19, 2023

Planned Outage / Interruptions

Approximate

Duration

Comments

Outage to cut in new service tee for 2

classroom trailers. All work was

water service after the meter and was perfromed on the private side of the

inspected bacteria tested by MSC.

Hours / Minutes Date

Location

Customers

No. of

1 hour / 30 minutes 9/26/2023

160 Lukens Drive, Riveredge Park

Unplanned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Date

No. of

Customers

Location

Comments

No Unplanned Outages or Interruptions for the Month of September 2023.

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### ELECTRIC DEPARTMENT COMMISSION REPORT

### October 26, 2023

### Prepared by Artie Granger on October 19, 2023

### 1. Developer Projects:

### A. Riverbend Subdivision:

I. MSC has had contact with Freedom Developments contractor who will be installing the developers portion of the infrastructure for the next section of Heron Circle. MSC will review his proposal and add inspection times and submit to the developer for escrow.

### **B.** Graver Industries

I. MSC has installed the transformer for this customer. MSC will energize the transformer when ready.

### c. Agro Refiners

I. Cables have been pulled and tested and will be ready to energize when the customer is.

### D. The Flats at Riveredge

MSC has had initial contact with the developer and electrical engineer regarding a new development in the Riveredge Industrial Park. This development proposes approximately 400 new units or various occupancy.

### 2. Capital Projects:

### a. Substation Relay Replacement

- I. MSC has been working with Utility Engineering to complete a design for the relay replacements for both substations.
  - 1. MSC has received a draft copy for both substations.
  - 2. MSC has been working on getting information together from the SCAD integrator to get the costs together for their portion of these projects.
  - 3. MSC Electric department has budgetary numbers together for the Dobbinsville substation together to submit to the capital budget.

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### **ELECTRIC DEPARTMENT COMMISSION REPORT**

October 26, 2023

### Prepared by Artie Granger on October 19, 2023

### b. Van Dyke Village:

MSC has completed installation of the conduits for this year. MSC will be restoring driveway and road patches before pulling wire later this year.

### 3. Capital Purchases:

I. Replacement T-12 Bucket truck

MSC has issues a PO for the replacement of T-12

- II. AMI
  - 1. Pro Meters has installed most of the electric meters. MSC has continued to work on installing the commercial meters as well as assisting Pro Meters with installations.

### 4. Operations:

### 5. Outages:

I. MSC has had no outages since our last commission report.

SAIDI (minutes)	SAIFI (number of interruptions)	CAIDI (minutes)	ASAI (percent)
42.923	0.545	78.728	99.9918%

II. 09/1/22 - 09/1/23

SAIDI - is the average outage duration for each customer served.

SAIFI - is the average number of interruptions that a customer would experience.

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CAIDI - gives the average outage duration that any given customer would experience.

ASAI - is the Average Service Availability Index.

### 6. Repairs and Maintenance:

### A. Wilmington Road Substation:

- I. The electric department has performed the monthly inspections at this location.
- II. MSC got the breaker operation times tested. At this time they are operating properly.

### **B.** Dobbinsville Substation:

- I. The electric department has performed the monthly inspections at this location.
- II. MSC Electric department feels that a Relay Coordination study needs to be completed. MSC is moving forward to getting the Relay Coordination study done.
- III. MSC got the breaker operation times tested. At this time they are operating properly.