The meeting was called to order at 9:00 a.m. with Mr. Scott Blomquist, Secretary, presiding.

Present:

David Atherton, Commissioner, President

John Wik, Commissioner Scott L. Blomquist, Secretary

Absent:

Mayor Valarie W. Leary, Commissioner

Staff in Attendance:

Kendrick Natale, Comptroller

Jay Guyer, Manager, Water Utility Artie Granger, Manager, Electric Utility

Also Present:

Scott Lynch, DEMEC Vice President, Asset Development

Mr. Blomquist convened the meeting at 9:00 a.m. Roll call followed and a quorum to conduct business was declared.

Minutes

January 18, 2024 – A motion to approve the minutes of the January 18, 2024, regular meeting as amended was made by Commissioner Wik, seconded by Commissioner Atherton and unanimously passed.

January 18, 2024 – A motion to approve the minutes of the January 18, 2024, executive session minutes was made by Commissioner Atherton, seconded by Commissioner Wik and unanimously passed.

DEMEC Presentation – GRIP Grant Funding Opportunities

Mr. Scott Lynch, DEMEC Vice President, Asset Development, gave a presentation of the GRIP Grant Funding Opportunities. The federal government is offering two opportunities for funding: Grid Modernization and DEMEC/AMP AMI Solution Program.

Grid Modernization:

Mr. Lynch explained the eligibility for funding and responded to questions from the Commissioners and staff. A discussion of projects ensued. Highlights of the program:

- A list of projects was submitted to AMP for consideration with grant savings of 50% up to \$3M.
- Based on the total project cost, the potential grant savings for the Substation projects (Dobbinsville and Wilmington Road) is \$575,000.00.
- DEMEC submitted the Concept Paper on January 4, 2024. If accepted, DEMEC would be eligible to apply for funding.
- If interested, MSC must submit a Letter of Commitment by March 25, 2024.
- DEMEC would submit the Letter of Commitment and any required documentation by April 1,
 2024.
- The timeline was reviewed, and a GRIP approved project can begin initial contracting/purchasing in the fall of 2025.

DEMEC / AMP AMI Solution Program:

Mr. Lynch reviewed the program details and explained the project benefits and attributes and responded to question from Commissioners and staff. Highlights of the program:

- The Itron Grid Edge Optimizer enhancement would provide: greater transparency and identification of EV and solar installations: better understanding how EV charging stations are charging and what potential impacts could be for both EV and solar; and provide real-time monitoring to the transformer loading and usage.
- Mr. Lynch explained enhanced capabilities that were added this year.
- DEMEC submitted the Concept Paper by the January 12th deadline.
- If interested, MSC must submit a Letter of Commitment.
- Final approvals and project details are required by May 6th and the Grant Application is due May 22, 2024.
- The timeline was reviewed, and AMI deployment would be completed in Summer 2026,

A discussion of the merits of both programs ensued. Mr. Lynch committed to providing additional information on the AMI Solution based on questions from staff. Messrs. Lynch, Blomquist and Natale responded to questions from Commissioners.

<u>Resolution 2024-1</u> – A Resolution to approve a loan from the Delaware Drinking Water State Revolving Fund for the New Castle MSC School Lane Treatment Facility PFAS Treatment System Improvements.

Mr. Blomquist explained that the loan is to change from carbon to resin. MSC was approved for \$1,135,920 with 100% debt forgiveness. Interest on the loan would be paid through the project. The project should be completed in a few months.

A motion to approve Resolution 2024-1 was made by Commissioner Wik, seconded by Commissioner Atherton and unanimously passed.

Comptroller/Treasurer Report - Mr. Natale reporting

(See attached report)

Mr. Natale reported as of January 31, 2024:

- Total cash on hand: \$3.3M
- Investment Portfolio: \$1.2M.
- Unrestricted cash on hand: 108 days at January 31, 2024, which is up 9 days from prior month.
- Check Register Disbursements: Mr. Natale pointed out some particular payments that were fairly large:
 - \$354.000 American Municipal Power, Inc. for the water portion of the AMI project that will be reimbursed by bond proceeds.
 - \$171,000 R. E. Pierson Construction for the Hewlett & Janvier main replacement that will be reimbursed by a bond.

Customer Service/Billing

There were 22 service cuts in January for non-payment.

- Three customers received an average of \$381 from the New Castle Cares Fund.
- Seven customers received \$189 each in additional assistance from the State or other nonprofits.

Electric Department

- User charges are \$104,000 under budget.
- Sales are 3.5% lower than the same period from prior year.
- Consumption is approximately 5.8% lower than the 5-year average and 4.7% lower than prior year due to mild weather.
- MSC remains the lowest provider in the State.
- Expenses have a favorable variance of \$54,000 YTD. \$65,000 is related to decreased power purchase costs due to a decrease in demand.
- There is a decrease in net position of \$37,000; \$36,000 less than anticipated at this point in the year due to the disposal of obsolete inventory.

Water Department

- User charges have an unfavorable \$9,000 variance year-to-date.
- Consumption was down 457,000 gallons from the same period last year.
- Sales are on par with the 5-year average and 3.0% higher than prior year.
- Operating expenses have a favorable variance of \$83,000 related to timing differences.

In response to a question from Commissioner Wik, Mr. Blomquist explained the decline in electric usage is mostly due to energy efficiencies made in the industry and milder temperatures. Mr. Guyer explained the decline in water usage is mostly due to improved efficiencies in fixtures and colder weather. Other contributing factors include apartment complexes converting to individual water meters and the business model used by Nixon Laundering of opening additional facilities as older facilities become saturated.

Following up on a query from Commissioner Leary, Mr. Natale stated that he will purchase tablets with a built-in wireless connection for each of the Commissioners.

Electric Department Report - Mr. Granger reporting

(See attached report)

Developer Projects:

- River Bend Freedom Development's contractor will be installing primary and secondary wiring for the next houses. MSC met with the developer and contractor to discuss scheduling the next phase of the project. MSC also discussed the connection from Center Point to the project.
- The Battery MSC met with the electrical engineer on site to discuss their needs. A discussion of the site ensued.
- The Flats at River Edge Mr. Granger spoke with the electrical engineer and informed him that the lead time for a transformer is currently 77 weeks.

Capital Projects:

- <u>Substation Relay Replacement</u> MSC is waiting for Utility Engineers to complete specs for the replacement relays.
- Van Dyke Village Wire has been pulled for all conduit installed this year.

Operations:

Rt. 9 Lighting Project – The area from Moore's Lane to Arbutus will be finished up today. Mr.
 Granger will provide data to update the light spreadsheet.

Water Department Report - Mr. Guyer reporting

(See attached report)

Developer Projects

- <u>Riverbend Subdivision</u> Mr. Guyer met with the developer to work through details for the next
 phase of the project. Mr. Guyer is drafting minutes of the meeting. Two of the 10 homes under
 construction are nearing completion.
- <u>Deemer's Landing and The Helm Apartment Complexes</u> Installation of settings and check valves for individual units continues.
- Minor Subdivision on Arbutus Avenue Mr. Guyer met with the developer on site. Nos. 11 and 13 are being cleared and will be subdivided for five duplex units. Mr. Guyer is working through the details of how to supply them with water.

MSC Projects

- AMI The AMI project is moving along well. MSC is working on a solution for 24 meters.
- <u>Cross Connection Control Program Hydro Corp's Proposal</u> MSC continues working on this
 with customers. A copy of the program was submitted to the State Office of Drinking Water per
 regulations, and acknowledgement of receipt with compliments for the program, and for being
 well written and executed was received. Suggestions made will be incorporated and
 information will be added to the website.
- Hewlett, Janvier, and Megginson Avenue Water Main Replacement The project is currently idle. The developer has worked on some of the items on the punch list. They agreed to final retainage of 5% for the project and made final payment to the contractor. They will return in early spring to complete items on the punch list. MSC submitted a reimbursement for the 3rd payment. The project went very well.
- School Lane Treatment Facility PFAS Treatment System Improvements A letter confirming the
 financial portion of the project has been done. They made a recommendation to approve to the
 sub-committee for the Water Infrastructure Advisory Council. That will go to the full meeting.
 Messrs. Blomquist and Guyer will draft a presentation to City Council to approve MSC taking the
 loan. Mr. Blomquist reached out to Council President Souder and the City Solicitor, and they
 have drafted a Resolution.
- Lead Service Line Inventory EPA Revised Lead and Copper Rule MSC is still making progress and is waiting for the final recommendations from the EPA on how it will work. Mr. Guyer explained the process MSC will follow and material that will be submitted to the EPA. A list of all services and the survey made for the AMI project was supplied. Mr. Blomquist stated that they are not aware of any lead service in the system. During discussion it was noted that the process

is very time consuming, and if lead is found, MSC is responsible for the cost to replace it. Grants were also discussed.

Operations

 Outages – There were no planned and one unplanned outages in January. Staff mobilized to repair a water main break at 6th and Harmony Street.

Reporting:

- <u>Calgon Carbon Corporation (CCC) Pilot Study</u> The pilot study is ongoing. Adam Reading will
 make arrangements to come down to discuss any questions Mr. Guyer has.
- <u>PFAS Strategic Roadmap</u> Mr. Guyer attended a webinar that reviewed the Roadmap. The EPA
 is expected to finalize their standards for the six compounds they are considering for regulation
 in the first quarter.
- <u>Unregulated Contaminant Monitoring Rule 5 (UCMR5)</u> All results gook good. The EPA is compiling all data and will use that to assist in the final regulation for the compounds.
- <u>East Basin Road Groundwater Superfund Site</u> Artesian said they had a good meeting with Penn Acres Civic Association. The next virtual meeting is scheduled of April 10th. Mr. Guyer suggested that the Commissioners attend that meeting.
- <u>DNREC Water Use Report 2023</u> Messrs. Guyer and Jaeger completed updating the DNREC Annual Water Use Report for 2023 and submitted it on January 25th. Confirmation of receipt was received.
- <u>DNREC Tier II Hazardous Chemical Report 2023</u> Messrs. Guyer and Jaeger are working on the report which will be submitted prior to March 1st.
- <u>DRBC Annual Water Audit 2023</u> Messrs. Guyer and Jaeger are still working on the report that is due March 31st.

System Repairs and Maintenance

- <u>Riverbend Subdivision</u> Riverbend was flushed on January 2nd and 18th to maintain chlorine residual.
- <u>Cross Roads Well Motor Controller</u> The DFD was received and installation is being coordinated between United Electric's technician and the SCADA integrator.
- Water Tank Maintenance Program MSC received inspection reports and there were no corrective actions noted for either tank. Both tanks were reported to be in excellent condition.
- 6th & Harmony Street Water Main Break Staff mobilized, evacuated and repaired the 6" cast iron water main circumferential crack of January 23rd. The State was notified of the break. They were OK with the cold patch until final restoration can be completed in the spring.
- <u>Fire Hydrant Replacement at 41 Holcomb Lane</u> The leaking 69 year-old fire hydrant was replaced on February 7th.

Grants and State Revolving Funds

School Lane Water Treatment Facility Natural Gas Generator – An email was received stating
that the first step has been cleared and it is moving on to the next step. Mr. Guyer will respond
to questions.

Equipment

- There were no equipment issues to report for the month of January.
- The Truck 8 Chassis was delivered to Intercon Truck equipment for crane body installation and completion.
- Mr. Guyer will be placing the order for the new Truck 4.

Personnel and Training

- There were no personnel issues to report.
- All staff attended a Rigging and Signaling Training Course on January 23rd and 24th at Uilitrain in Elkton, MD.
- All staff completed the second class for OSHA 10 Safety Training on January 31st.
- All water staff is scheduled to attend the 2024 Delaware Rural Water Association Annual Technical Conference and Exhibition in Harrington on February 28th and 29th.

Safety

- <u>Tailgate Talks</u> Morning Tailgate Talks are conducted daily to discuss tasks and projects.
- <u>DEFIT Safety Meetings</u> The DEFIT meeting is February 20th.
- Respirator Program A draft of the Respirator Program is done. Once PMA signs off on it, they
 will work on getting it implemented for MSC.

Local, State and Federal Agencies

- Water Supply Coordinating Council (WSCC) Everything looks good.
- <u>DEWARN Delaware Water/Wastewater Agency Response Network</u> The next DEWARN meeting is scheduled for February 20th. New officers will be installed.
- Water Operator Advisory Council The next meeting is scheduled for March 7th.
- WIAC Water Infrastructure Advisory Council The next WIAC meeting is scheduled for March 5th.

Managers were thanked and excused from the meeting.

In response to a question from Commissioner Atherton, Mr. Blomquist stated that if the Commissioners feel that MSC should move forward with the GRIP Grants he will draft a Resolution for the March meeting.

Secretary's Report - Mr. Blomquist reporting

DEMEC

- Messrs. Blomquist and Natale attended the February 8th DEMEC meeting.
- Demand January November 2023 was 3% lower than the same period in 2022.
- Total income was \$169.6M which was \$75.2M (31%) less than the same period in 2022.
- Net income was \$12.5M, which was an increase of \$477,000 over the same period in 2022.
- The Board approved signing contracts with members whose contracts with Efficiency Smart were up. Our goal was exceeded by the most over the last three years (135%). That translated to approximately \$700,000 in savings for our customers.

Mr. Blomquist recommended that MSC should move forward with the GRIP Grant program. He will draft a Resolution and present it to the Commissioners at the March meeting.

A motion to move to executive session was made by Commissioner Wik. Commissioner Atherton seconded the motion. The motion was unanimously passed and the meeting moved to executive session at 10:37 a.m.

The Commission came out of executive session at 9:47 a.m.

A motion was made by Commissioner Wik and seconded by Commissioner Atherton to accept the Union 3606 proposal for union negotiations as discussed in executive session.

The March Commission meeting was set for Thursday, March 21st at 9:00 a.m.

A motion to adjourn was made by Commissioner Atherton and seconded by Commissioner Wik. The motion received unanimous approval and the meeting was adjourned at 10:49 a.m.

Kathleen R. Weisich, Stenographer

(Minutes transcribed from notes.)



RESOLUTION 2024-1

RESOLUTION TO APPROVE A LOAN FROM THE DELAWARE DRINKING WATER STATE REVOLVING FUND FOR THE NEW CASTLE MSC SCHOOL LANE TREATEMENT FACILITY PFAS TREATMENT SYSTEM **IMPROVEMENTS**

WHEREAS, the Municipal Services Commission (MSC) of the City of New Castle is the Electric and Water Utility for the City of New Castle; and

WHEREAS, the Municipal Services Commission has applied and been approved for a loan in the amount of \$1,135,920.00 for the School Lane Treatment Facility PFAS Treatment System Improvements.

WHEREAS, this loan has been approved by the Delaware Drinking Water State Revolving Fund, Division of Public Health with 100% debt forgiveness.

NOW THEREFORE, BE IT RESOLVED THAT;

The Commissioners of the MSC hereby, Approve Management to complete the loan process and proceed with the School Lane Treatment Facility PFAS Treatment System Improvements.

BE IT FURTHER RESOLVED, that this resolution be spread upon the minutes of the Commission in testimony thereof.

Authenticated as Adopted This 15th Day of February, 2024

David Atherton, Commission President

Valarie Leary, Mayor Commissioner

John Wik, Commissioner

Scott Blomquist, Secretary

Municipal Services Commission

Resolution 2024-1

A Resolution to Approve a Loan from the Delaware Drinking Water Revolving Fund for the School Lane Treatment Facility PFAS Treatment System Improvements.

Comptroller/Treasurer's Report



Municipal Services Commission of the City of New Castle

February 15, 2024 Commission Meeting

Prepared By: Ken Natale, CPFO on February 6, 2024

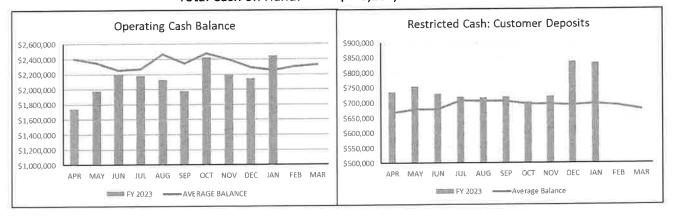
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Cash & Investments

As of January 31, 2024 the cash balances were:

| M&T Bank Checking: | \$ 773,064 |
|-------------------------|-----------------|
| M&T Investment Sweep: | 1,675,343 |
| M&T Bank Restricted | 832,736 |
| Petty Cash/Change Fund: | 900 |
| Total Cash on Hand: | \$ 3,282,043 |



A condensed cash flow summary for January is provided below for the operating accounts:

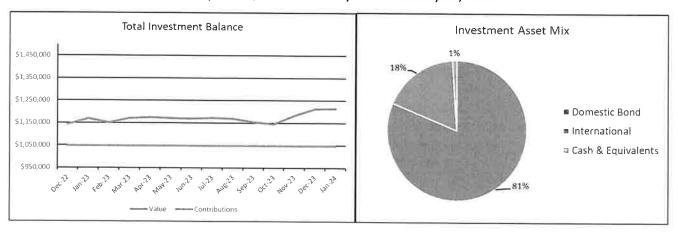
| Beginning Balance | \$ | 2,144,731 |
|---|----|------------|
| Cash from customers | | 1,127,478 |
| Interest Income | | 7,560 |
| Bond Proceeds | | 561,120 |
| Refunds to customers - deposits | (| 6,425) |
| Payments to suppliers for goods & services* | (| 1,284,772) |
| Bank service fees | (| 572) |
| Payments to employees for services | (| 99,813) |
| Net Cash Provided (Used) | | 304,576 |
| Ending Cash Balance | \$ | 2,449,307 |

^{*}A detailed check register for the month is available on page 3 of this report.

As of January 31, 2024 the value of the Commission's investment portfolio totaled \$1,214,600 which is a net gain of \$729 (0%) from the prior month.

The M&T Investment Sweep account is where cash that is not immediately needed for operations is placed to earn interest on the funds. Currently, those funds are invested in a Goldman Sachs Government Money Market Mutual Fund (FGTXX) which currently pays 5.32% interest and has a stable net asset value of \$1.00.

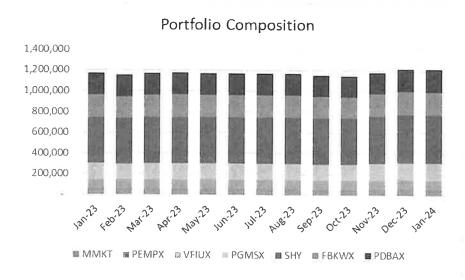
There was 108 days unrestricted cash on hand at January 31 (+9 days from prior month) when including the value of the Commission's investment portfolio which is held in liquid assets (mutual and exchange traded funds).



The "domestic bond" category in the *Investment Asset Mix* chart above, includes US Government instruments and corporate bonds of US based organizations. The "international" category includes debt instruments of foreign governments as well as corporate bonds issued by foreign corporations.

The Commission's investment portfolio was invested in the following securities:

| Holdings | Symbol | Market Value | Est. Yield |
|--|---------------|--|------------|
| Money Markets | | | |
| Insured Cash Accounts | | \$ 7,398 | 0.80% |
| Mutual Funds | 348 | 10 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | |
| Fidelity Advisor Total Bond CL Z | FBKWX | 222,727 | 4.10% |
| PGIM Total Return Bond CL A | PDBAX | 216,189 | 4.19% |
| PIMCO Emerging Markets Bond I2 | PEMPX | 53,584 | 5.61% |
| T Rowe Price Global Multi Sector Bond I | PGMSX | 167,502 | 4.65% |
| Vanguard Intermediate Term Treasury | VFIUX | 88,406 | 3.93% |
| Exchange Traded Funds | 11.2 hins = 1 | CO. 10 TO 10 TO 10 | H KSTOK |
| iShares Trust 1-3 Year Treasury Bond EFT | SHY | 458,794 | 2.88% |
| Total | | \$1,214,600 | |



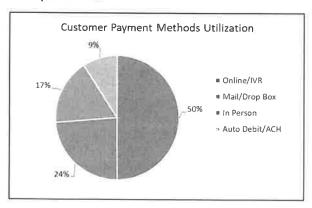
JANUARY 2024 - CHECK REGISTER

| Number Date | Vendor | Amount |
|-----------------------|--|-----------------|
| 200004 01/02/2024 | American Municipal Power Inc | \$ 354,681.33 |
| | Artesian Water Co Inc | 2,274.18 |
| 201277 01/02/2024 | | 781.34 |
| | Kendall Electric INC | 43.38 |
| | RICHARD E PIERSON CONSTRUCTION CO INC | 171,580.50 |
| 201280 01/24/2024 | | 437.50 |
| 201281 01/24/2024 | Hydro Corp Inc | 495.00 |
| | Kathleen R Weirich | 255.00 |
| 201283 01/24/2024 | | 273.28 |
| | Kendall Electric INC | 3,082.50 |
| | Keystone Engineering Group Inc | 3,487.50 |
| 201286 01/24/2024 | McCollom D'Emilio Smith Uebler LLC | 965.00 |
| | Pennoni Associates Inc. | 6,380.14 |
| 201288 01/24/2024 | | 341.28 |
| | Tyler Technologies Inc. | 8,986.10 |
| | United Electric Supply Co | 96.00 |
| | Delta Dental of Delaware Inc | 1,817.24 |
| | Department of Human Resources Financial Services | 36,679.72 |
| | Principal Financial Group | 2,601.78 |
| | Nationwide Life Ins. Co. of America | 22,897.42 |
| | Maryland Child Support Account | 184.62 |
| | Nationwide Retirement Sol | 4,875.26 |
| | United States Treasury | 17,950.90 |
| DFT0002182 01/19/2024 | | 534,206.73 |
| | SFS Tools and Safety LLC | 1,450.90 |
| DFT0002184 01/05/2024 | | 13,714.68 |
| DFT0002185 01/16/2024 | | 680.30 |
| DFT0002186 01/19/2024 | | 3,199.81 |
| DFT0002187 01/02/2024 | | 1,673.25 |
| | Maryland Child Support Account | 184.62 |
| | Nationwide Retirement Sol | 4,981.62 |
| | United States Treasury | 18,439.68 |
| | COMPTROLLER OF MARYLAND | 1,103.70 |
| DFT0002194 01/22/2024 | | 426.00 |
| | Ferguson Enterprises Inc | 2,050.00 |
| DFT0002196 01/22/2024 | | 19,087.28 |
| | Maryland Child Support Account | 184.62 |
| | Nationwide Retirement Sol | 4,968.70 |
| | United States Treasury | 18,780.37 |
| | Delaware Div. of Revenue | 18,473.00 |
| | TOTAL PAYMENTS | \$ 1,284,772.23 |

Customer Service/Billing

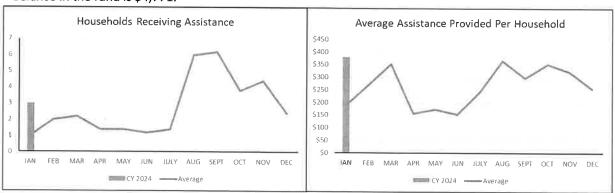
Since the previous meeting, the Customer Service Department processed:

| Bills sent | 3,234 |
|------------------------------------|--------|
| Delinquent & past due notices | 359 |
| Automated phone notifications | 244 |
| Payment arrangements | 13 |
| Contracts | 1 |
| Service cuts for non-payment – Dec | 22 |
| Accounts sent to collections | 5 |
| Electric bad debt write-offs | \$0.00 |
| Applications for service | 22 |



New Castle Cares

The Salvation Army oversees the New Castle Cares Fund which is funded by the Commission to assist households having trouble making their utility payments. During the month of January, the fund assisted three customers with approximately \$381. The maximum allowed by the program is \$400. The current balance in the fund is \$4,771.



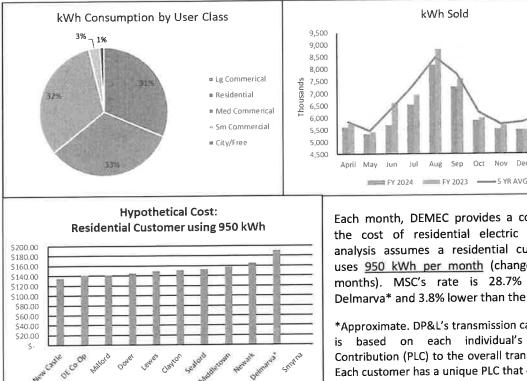
In addition to assistance provided through the New Castle Cares fund, seven customers received an average of \$189 from other agencies or nonprofits that provide assistance for utility bills.

Below is a condensed aging report for active customers as of February 6, 2024:

| Total | Current | 30 Days | 60 Days | 90 Days | 120 Days |
|-----------|-----------|----------|---------|---------|----------|
| \$308,125 | \$272,173 | \$33,233 | \$1,105 | \$826 | \$788 |

Electric Revenues

User charges are \$104,000 under budget fiscal year to date. January kWh sales were 3.5% lower than the same period last year. Consumption is approximately 5.8% lower than the 5-year average and 4.7% lower than the prior year to date due to the mild weather compared to historical averages. This decrease in consumption is consistent with decreased consumption across DEMEC members as a whole.



Each month, DEMEC provides a comparison of the cost of residential electric service. The analysis assumes a residential customer who uses 950 kWh per month (change from prior months). MSC's rate is 28.7% lower than Delmarva* and 3.8% lower than the co-op.

Aug Sep Oct

lul

Dec

Nov

kWh Sold

*Approximate. DP&L's transmission capacity charge is based on each individual's Peak Load Contribution (PLC) to the overall transmission load. Each customer has a unique PLC that changes every January.

Electric Expenses

Electric operating expenses have a year-to-date favorable variance (\$54,000). \$65,000 is related to decreased power purchase costs due to lower than anticipated consumption. The negative variance in operations' salaries & benefits is related mostly to increases in compensated absences as well as less expense being capitalized for the VanDyke undergrounding project than anticipated YTD. The variance in repairs & maintenance is also related to capitalized equipment costs for Van Dyke being lower than anticipated YTD. Other variances are the result of timing differences and are expected to decrease in future months.

The Electric Department needed to replace the motor in one of their trucks, this expense was approved by the Commissioners in the prior fiscal year, however, due to supply chain disruptions, the repair was not able to be completed until May of 2023, meaning the expense will fall in the current budget year. This will result in the repairs and maintenance expense line being over budget in future months (approximately \$20,000). The remaining negative variance in repairs and maintenance is related to less expenses being capitalized for using MSC's own equipment on the VanDyke project than anticipated YTD.

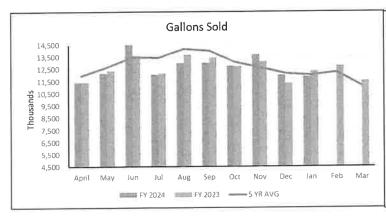
After accounting for non-operating revenues and expenses, there is an decrease in net position of \$37,000, \$36,000 less than anticipated at this point in the year as a result of obsolete inventory and other "loss on disposals" of fixed assets.

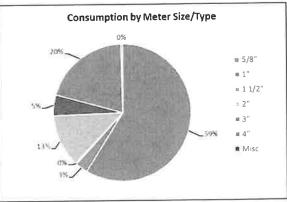
Municipal Services Commission Budget to Actual Comparison – Electric As of January 31, 2024

| | YTD | YTD | | Total |
|--------------------------------------|-----------|-----------|-----------|-----------|
| | Budget | Activity | Variance | Budget |
| Operating Revenues | | | Variance | budget |
| User Charges | 8,113,950 | 8,030,598 | (83,352) | 9,624,301 |
| City & MSC Services | 75,198 | 54,428 | (20,770) | 93,000 |
| Miscellaneous Income | 52,952 | 51,211 | (1,741) | 61,210 |
| Total Operaing Revenues | 8,242,100 | 8,136,237 | (105,863) | 9,778,511 |
| Less: Free Service | 5,385 | 5,686 | (301) | 8,000 |
| Net Operating Revenues | 8,236,715 | 8,130,551 | (106,164) | 9,770,511 |
| Operating Expenses | | | | |
| Operations Dept | | | | |
| Purchase of water for resale | 5,689,000 | 5,624,215 | 64,785 | 6,751,000 |
| Salaries and benefits | 704,832 | 731,478 | (26,646) | 885,404 |
| Professional fees | 84,277 | 46,619 | 37,658 | 106,250 |
| Repairs and maintenance | (44,950) | 37,517 | (82,467) | (36,150) |
| Other purchased services | 38,765 | 45,957 | (7,192) | 39,000 |
| Supplies and materials | 38,916 | 35,540 | 3,376 | 43,800 |
| Depreciation | 593,513 | 617,498 | (23,985) | 712,500 |
| Total operations | 7,104,353 | 7,138,824 | (34,471) | 8,501,804 |
| General & administrative | | | | |
| Salaries and benefits | 432,199 | 419,096 | 13,103 | 518,853 |
| Professional fees | 156,920 | 91,167 | 65,753 | 174,352 |
| Repairs and maintenance | 18,445 | 19,078 | (633) | 22,649 |
| Other purchased services | 35,868 | 38,293 | (2,425) | 38,270 |
| Supplies and materials | 23,212 | 40,628 | (17,416) | 24,363 |
| Miscellaneous | 26,660 | 12,754 | 13,906 | 30,000 |
| Depreciation | 23,324 | 7,593 | 15,731 | 28,000 |
| Debt Service | 15,739 | 15,746 | (7) | 18,895 |
| Total general & administrative | 732,367 | 644,355 | 88,012 | 855,382 |
| Total operating expenses | 7,836,720 | 7,783,179 | 53,541 | 9,357,186 |
| Operating Income | 399,995 | 347,372 | (52,623) | 413,325 |
| Nonoperating revenue(expense) | | | | |
| Investment income | 68,155 | 95,837 | 27,682 | 80,000 |
| Investment expense | (2,500) | (2,320) | 180 | (2,500) |
| Unrealized gain(loss) on investment: | 250 | 8,828 | 8,828 | |
| Realized gain(loss) on sale of asset | 841 | (39,595) | (39,595) | 3.5 |
| Other Expense | | (579) | (579) | 38 |
| Appropriations | | • | , , | |
| Mayor and Council | (466,480) | (440,328) | 26,152 | (560,000) |
| Special | | (6,225) | (6,225) | (2) |
| Total nonoperating revenue(expense) | (400,825) | (384,382) | 16,443 | (482,500) |
| Change in Net Position | (830) | (37,010) | (36,180) | (69,175) |

Water Revenues

User charges have an unfavorable variance of \$9,000 fiscal year to date. Water consumption for the month was down 457,000 gallons from the same period last year. Consumption was down in all meter sizes except for 4" meters. Fiscal year to date, water sales are on par with the five-year average and 3.0% higher than the prior year. The unfavorable YTD variance despite the increase in consumption is likely related to bill corrections for water accounts that were over estimated during the AMI conversion process. As of the December billing, customer service believes all bill adjustments for over estimations have been made.





Water Expenses

Water operating expenses have a favorable year to date variance (\$83,000). These variances are the result of timing differences and are expected to decrease as the year progresses.

When considering nonoperating revenues and expenses, there is an increase in net position of \$316,000, which is \$238,000 better than anticipated at this point in the year. \$169,000 of that variance is related to grant from the State of Delaware for replacement spent carbon at the School Lane Treatment Facility. The new filter media has been capitalized in line with the Commission's policy as the new carbon has an estimated useful life in excess of a year.

Municipal Services Commission Budget to Actual Comparison – Water As of January 31, 2024

| | \c | | | |
|---|---------------------|--------------------|--------------|-----------|
| | YTD | YTD | | Total |
| Operating Revenues | Budget | Activity | Variance | Budget |
| User Charges | 2.052.071 | 3.053.700 | 620 | 0.450546 |
| City & MSC Services | 2,052,071 33,865 | 2,052,700 | 629 | 2,456,543 |
| Miscellaneous Income | 24,750 | 23,807 | (10,058) | 40,500 |
| Total Operaing Revenues | 2,110,686 | 2,112,080 | 10,823 | 28,790 |
| Less: Free Service | 3,290 | | 1,394 | 2,525,833 |
| Net Operating Revenues | 2,107,396 | 2,995 2,109,085 | 295 1,689 | 4,000 |
| a paramagnavanada | 2,107,550 | | 1,009 | 2,521,833 |
| Operating Expenses | | | | |
| Operations Dept | | | | |
| Purchase of water for resale | 22,126 | 20,356 | 1,770 | 26,000 |
| Salaries and benefits | 783,871 | 779,219 | 4,652 | 947,607 |
| Professional fees | 70,439 | 36,333 | 34,106 | 85,590 |
| Repairs and maintenance | 151,239 | 190,730 | (39,491) | 212,674 |
| Other purchased services | 30,150 | 37,581 | (7,431) | 30,150 |
| Supplies and materials | 102,062 | 38,406 | 63,656 | 120,555 |
| Depreciation | 255,231 | 289,524 | (34,293) | 306,400 |
| Total operations | 1,415,118 | 1,392,149 | 22,969 | 1,728,976 |
| General & administrative | | | | |
| Salaries and benefits | 354 500 | 240.004 | | |
| Professional fees | 254,590 | 249,804 | 4,786 | 305,605 |
| | 131,110 | 75,196 | 55,914 | 147,482 |
| Repairs and maintenance Other purchased services | 20,301 | 20,094 | 207 | 24,073 |
| Supplies and materials | 29,109 | 31,423 | (2,314) | 31,030 |
| Miscellaneous | 24,683 | 33,531 | (8,848) | 26,110 |
| Depreciation | 833 | (123) | 956 | 1,000 |
| Debt Service | 15,827 | 3,705 | 12,122 | 19,000 |
| Total general & administrative | 476 452 | 2,799 | (2,799) | 3,883 |
| rotargeneral & danninstrative | 476,453 | 416,429 | 60,024 | 558,183 |
| Total operating expenses | 1,891,571 | 1,808,578 | 82,993 | 2,287,159 |
| Operating Income | 215,825 | 300,507 | 84,682 | 234,674 |
| Nonoperating revenue(expense) | | | | |
| Investment income | 12,786 | 16,843 | 4,057 | 15,000 |
| Investment expense | (500) | (409) | -,057 91 | (500) |
| Unrealized gain(loss) on investment: | (=== <u>/</u> | 1,558 | 1,558 | (300) |
| Grant income | - | 177,589 | 177,589 | |
| Grant expense | - | (9,079) | (9,079) | 2 |
| Other Expense | ** | (9,292) | (9,292) | |
| Appropriations | - | (3,232) | (3,232) | |
| Mayor and Council | (116,620) | (129,105) | (12,485) | (140,000) |
| City Services | (33,356) | (30,357) | 2,999 | (40,000) |
| Special | | (1,828) | (1,828) | (40,000) |
| Total nonoperating revenue(expense) | (137,690) | 15,920 | 153,610 | (165,500) |
| Change in Net Position | 78,135 | 316,427 | 238,292 | 69,174 |

Municipal Services Commission Statement of Net Position As of January 31, 2024 and 2023

| | 2024 | 2023 |
|---|---------------|------------------|
| ASSETS: | | |
| Current assets: | | |
| Cash and equivalents | \$ 2,449,307 | \$ 1,588,389 |
| Investments | 1,214,600 | 1,168,782 |
| Accounts receivable, net | 731,318 | 1,635,895 |
| Inventories | 887,745 | 816,038 |
| Prepaids | 92,157 | 172, 7 01 |
| Restricted cash | 832,736 | 808,436 |
| Total current assets | 6,207,863 | 6,190,241 |
| Noncurrent assets: | | |
| Capital assets not being depreciated: | | |
| Land | 43,796 | 45,386 |
| Construction in progress | 3,362,459 | 1,308,668 |
| Capital assets net of accumulated depreciation: | | |
| Buildings | 682,145 | 253,652 |
| Equipment | 641,135 | 772,364 |
| Infrastructure | 13,873,843 | 14,385,540 |
| Total noncurrent assets | 18,603,378 | 16,765,610 |
| Total assets | 24,811,241 | 22,955,851 |
| DEFERRED OUTFLOWS OF RESOURCES | | |
| Pension | 574,626 | 319,165 |
| Total deferred outflows | 574,626 | 319,165 |
| Total deferred outflows | 37 1,023 | |
| LIABILITIES | | |
| Current liabilities: | | 640.057 |
| Accounts payable | 1,298,642 | 648,957 |
| Accrued liabilities | 104,372 | 46,826 |
| Customer Deposits | 911,685 | 953,260 |
| Total current liabilities | 2,314,699 | 1,649,043 |
| Noncurrent liabilities: | | 00.614 |
| Due within one year | 96,050 | 83,614 |
| Due in more than one year | 3,631,499 | 1,992,364 |
| Total noncurrent liabilities | 3,727,549 | 2,075,978 |
| Total liabilities | 6,042,248 | 3,725,021 |
| | | |
| DEFERRED INFLOWS OF RESOURCES | 250 224 | 472,843 |
| Pension | 250,334 | 472,843 |
| Total deferred inflows | 250,334 | 472,045 |
| NET POSITION | | |
| Net investment in capital assets | 16,052,283 | 16,765,610 |
| Unrestricted | 3,041,002 | 2,311,542 |
| Total net position | \$ 19,093,285 | \$ 19,077,152 |

Municipal Services Commission Statement of Revenues, Expenses, and Changes in Net Position As of January 31, 2024 and 2023

| | 2024 | 2023 |
|---|---------------|---------------|
| Operating Revenues: | | |
| Water sales | \$ 2,076,507 | \$ 1,952,792 |
| Power sales | 8,085,026 | 7,705,875 |
| Miscellaneous | 86,784 | 71,671 |
| Total operating revenues | 10,248,317 | 9,730,338 |
| Less: free service | (8,681) | (8,569) |
| Net operating revenues | 10,239,636 | 9,721,769 |
| Purchase of water and power | 5,644,571 | 5,709,459 |
| Operating Expenses | | |
| Salaries and benefits | 2,179,597 | 1,963,614 |
| Repairs and maintenance | 267,419 | 278,224 |
| Supplies | 249,315 | 228,595 |
| Utilities | 148,105 | 144,121 |
| Insurance | 153,254 | 151,244 |
| Professional fees | 12,631 | 14,740 |
| Administrative | 18,545 | 6,866 |
| Depreciation | 918,320 | 612,155 |
| Total operating expenses | 3,947,186 | 3,399,559 |
| Operating income (loss) | 647,879 | 612,751 |
| Nonoperating revenues (expenses): | | |
| Net investment income | 109,951 | 43,945 |
| Unrealized gain(loss) on investments | 10,386 | (79,171) |
| Gain (loss) on disposal of assets | (39,595) | 5,174 |
| Grant income | 177,589 | 20,098 |
| Grant Expense | (9,079) | (20,578) |
| Miscellaneous | (9,871) | (3,909) |
| Appropriations to Mayor & Council of New Castle | , , , | (-,, |
| Ordinary | (569,433) | (554,865) |
| City Services | (30,357) | (29,800) |
| Special | (8,053) | (10,709) |
| Total nonoperating revenues (expenses) | (368,462) | (629,815) |
| Income before capital contributions | 279,417 | (17,064) |
| Change in net position | 279,417 | (17,064) |
| Net position - beginning | 18,813,868 | 19,094,216 |
| Net position - ending | \$ 19,093,285 | \$ 19,077,152 |

Municipal Services Commission Combining Balance Sheet by Department As of January 31, 2024 and 2023

| | Water | | Electric | ríc | Total | al |
|---|---------------|--------------|---------------|----------------|------------|-------------|
| | 2024 | 2023 | 2024 | 2023 | 2024 | 2023 |
| ASSETS: | | | | | | |
| Current assets: | | | | | | |
| Cash and equivalents | Mi | 19 | 2,449,307.00 | 1,588,389.00 | 2,449,307 | 1,588,389 |
| Investments | 182,190.00 | 175,317.00 | 1,032,410.00 | 993,465.00 | 1,214,600 | 1,168,782 |
| Accounts receivable, net | 163,343.00 | 449,283.00 | 567,975.00 | 1,186,612.00 | 731,318 | 1,635,895 |
| Inventories | 253,907.00 | 193,393.00 | 633,838.00 | 622,645.00 | 887,745 | 816,038 |
| Prepaids | 13,363.00 | 62,544.00 | 78,794.00 | 110,157.00 | 92,157 | 172,701 |
| Restricted cash | +1 | 70,900 | 832,736.00 | 808,436.00 | 832,736 | 808,436 |
| Total current assets | 612,803.00 | 880,537 | 5,595,060.00 | 5,309,704 | 6,207,863 | 6,190,241 |
| Noncurrent assets: | | | | | | |
| Capital assets not being depreciated: | | | | | | |
| puel | 43,796.00 | 45,386.00 | (0) | £1 € S. | 43,796 | 45,386 |
| Construction in progress | 2,349,750.00 | 640,547.00 | 1,012,709.00 | 668,121.00 | 3,362,459 | 1,308,668 |
| Capital assets net of accumulated depreciation: | | | | | | |
| Buildings | 310,405.00 | 117,731.00 | 371,740.00 | 135,921.00 | 682,145 | 253,652 |
| Fauipment | 205,839.00 | 239,193.00 | 435, 296.00 | 533,171.00 | 641,135 | 772,364 |
| Infrastructure | 7,202,628.00 | 7,019,903.00 | 6,671,215.00 | 7,365,637.00 | 13,873,843 | 14,385,540 |
| Total noncurrent assets | 10,112,418.00 | 8,062,760 | 8,490,960.00 | 8,702,850 | 18,603,378 | 16,765,610 |
| Total assets | 10,725,221.00 | 8,943,297 | 14,086,020.00 | 14,012,554 | 24,811,241 | 22,955,851 |
| | | | | | | |
| DEFERRED OUTLOWS OF RESOURCES | 116 288 00 | 143,624,00 | 458.338.00 | 175,541.00 | 574,626 | 319,165 |
| rension Total deferred outflows | 116,288.00 | 143,624 | 458,338.00 | 175,541 | 574,626 | 319,165 |
| | | | | | | (Continued) |

Municipal Services Commission Combining Balance Sheet by Department As of January 31, 2024 and 2023

| | W | Water | Ele | Electric | оT | Total |
|------------------------------------|----------------|--------------|----------------|--------------|------------|------------|
| | 2024 | 2023 | 2024 | 2023 | 2024 | 2023 |
| LIABILITIES Current liabilities | | | | | | |
| Accounts payable | 618,548.00 | 34,355.00 | 680,094.00 | 614,602.00 | 1,298,642 | 648.957 |
| Accrued liabilities | 76,420.00 | 21,072.00 | 27,952.00 | 25,754.00 | 104,372 | 46,826 |
| Customer Deposits | * | 58,166.00 | 911,685.00 | 895,094.00 | 911,685 | 953,260 |
| Due to other funds | 1,165,757.00 | 1,147,536.00 | (1,165,757.00) | (1,147,536) | 3 | 4 |
| Total current liabilities | 1,860,725.00 | 1,261,129 | 453,974.00 | 387,914 | 2,314,699 | 1,649,043 |
| Noncurrent liabilities: | | | | | | |
| Due within one year | 15,592.00 | 5,634 | 80,458.00 | 77,980 | 96,050 | 83.614 |
| Due in more than one year. | 1,875,577.00 | 852,550.00 | 1,755,922.00 | 1,139,814.00 | 3,631,499 | 1,992,364 |
| Total noncurrent liabilities | 1,891,169.00 | 858,184 | 1,836,380.00 | 1,217,794 | 3,727,549 | 2,075,978 |
| Total liabilities | 3,751,894.00 | 2,119,313 | 2,290,354.00 | 1,605,708 | 6,042,248 | 3,725,021 |
| DEFERRED INFLOWS OF RESOURCES | | | | | | |
| Pension | 50,693.00 | 212,779.00 | 199,641.00 | 260,064 | 250,334 | 472,843 |
| Total deferred inflows | 50,693.00 | 212,779 | 199,641.00 | 260,064 | 250,334 | 472,843 |
| NET POSITION | | | | | | |
| Net investment in capital assets | 8,062,211.00 | 8,062,760 | 7,990,072.00 | 8,702,850 | 16,052,283 | 16,765,610 |
| Unrestricted | (1,023,289.00) | (1,307,931) | 4,064,291.00 | 3,619,473 | 3,041,002 | 2,311,542 |
| Total net position | 7,038,922.00 | 6,754,829 | 12,054,363.00 | 12,322,323 | 19,093,285 | 19,077,152 |
| | | | | | | |

Comptroller/Treasurer's Report – February 15, 2024

Combining Schedules of Revenues, Expenses, and Changes in Net Position by Department For the ten months ending January 31, 2024 and 2023 **Municipal Services Commission**

| | | | i | | | |
|-----------------------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | 2024 | 2023 | 2024 | 2023 | 2024 | 2023 |
| Operating Revenues: | | | | | | |
| Charges for services | \$ 2,076,507 | \$ 1,952,792 | \$ 8,085,026 | \$ 7,705,875 | \$10,161,533 | \$ 9,658,667 |
| Miscellaneous | 35,573 | 24,422 | 51,211 | 47,249 | 86,784 | 71,671 |
| Total operating revenues | 2,112,080 | 1,977,214 | 8,136,237 | 7,753,124 | 10,248,317 | 9,730,338 |
| Less: free service | (2,995) | (3,284) | (5,686) | (5,285) | (8,681) | (8,569) |
| Net operating revenues | 2,109,085 | 1,973,930 | 8,130,551 | 7,747,839 | 10,239,636 | 9,721,769 |
| Operating Expenses | | | | | | |
| Purchase of water and power | 20,356 | 19,385 | 5,624,215 | 5,690,074 | 5,644,571 | 5,709,459 |
| Salaries and benefits | 1,029,023 | 933,663 | 1,150,574 | 1,029,951 | 2,179,597 | 1,963,614 |
| Repairs and maintenance | 210,824 | 184,165 | 56,595 | 94,059 | 267,419 | 278,224 |
| Professional fees | 111,529 | 100,278 | 137,786 | 128,317 | 249,315 | 228,595 |
| Supplies | 71,937 | 72,594 | 76,168 | 71,527 | 148,105 | 144,121 |
| Other purchased services | 69,004 | 71,000 | 84,250 | 80,244 | 153,254 | 151,244 |
| Miscellaneous | (123) | (52) | 12,754 | 14,795 | 12,631 | 14,740 |
| Debt service | 2,799 | С | 15,746 | 998'9 | 18,545 | 998'9 |
| Depreciation | 293,229 | 267,317 | 625,091 | 344,838 | 918,320 | 612,155 |
| Total operating expenses | 1,808,578 | 1,648,347 | 7,783,179 | 7,460,671 | 9,591,757 | 9,109,018 |
| Operating income (loss) | 300,507 | 325,583 | 347,372 | 287,168 | 647,879 | 612,751 |

(Continued)

Comptroller/Treasurer's Report – February 15, 2024

Combining Schedules of Revenues, Expenses, and Changes in Net Position by Department For the ten months ending January 31, 2024 and 2023 **Municipal Services Commission**

| | W | Water | Ele | Electric | Ţ | Total |
|---|--------------|--------------|--------------|--------------|--------------|--------------|
| | 2024 | 2023 | 2024 | 2023 | 2024 | 2023 |
| Nonoperating revenues (expenses): | | | | | | |
| Netinvestmentincome | 16,434 | 6,280 | 93,517 | 37,665 | 109,951 | 43.945 |
| Realized gain (loss) on investments | | | | | r | |
| Unrealized gain(loss) on investments | 1,558 | (11,876) | 8,828 | (67,295) | 10,386 | (79,171) |
| Gain (loss) on disposal of assets | Ĩ | (2,172) | (39,595) | 7,346 | (39,595) | 5,174 |
| Grant income | 177,589 | 20,098 | ı | Ĭ | 177,589 | 20,098 |
| Grant Expense | (6,079) | (20,098) | 8. | (480) | (6,079) | (20,578) |
| Miscellaneous | (9,292) | (3,111) | (579) | (208) | (9,871) | (3,909) |
| Appropriations to Mayor & Council of New Castle | | | | | | |
| Ordinary | (129,105) | (110,792) | (440,328) | (444,073) | (569,433) | (554,865) |
| City Services | (30,357) | (29,800) | ě | • | (30,357) | (29,800) |
| Special | (1,828) | (5,551) | (6,225) | (5,158) | (8,053) | (10,709) |
| Total nonoperating revenues (expenses) | 15,920 | (157,022) | (384,382) | (472,793) | (368,462) | (629,815) |
| Income before capital contributions | 316,427 | 168,561 | (37,010) | (185,625) | 279,417 | (17,064) |
| Capital Contributions | 10 | κ | ř | * | Ü | 9 |
| Change in net position | 316,427 | 168,561 | (37,010) | (185,625) | 279,417 | (17,064) |
| Net position - beginning | 6,722,495 | 6,586,268 | 12,091,373 | 12,507,948 | 18,813,868 | 19,094,216 |
| Net position - ending | \$ 7,038,922 | \$ 6,754,829 | \$12,054,363 | \$12,322,323 | \$19,093,285 | \$19,077,152 |

Municipal Services Commission Capital & Projects Budget to Actual As of January 31, 2024

| Project | Total Approved Budget | M | aterials as of 1/31/2024 | В | Remaining udget as of 1/31/2024 | | Total apitalized o Date (1) | Status |
|--|-----------------------------|----|-----------------------------|------|---------------------------------------|----|-----------------------------------|-------------|
| Vandyke Village Undergrounding | \$ 886,000.00 | \$ | 728,760.00 | \$ | 157,240.00 | \$ | 1,391,935 | In Progress |
| AMI System - Electric | 665,000 | | 610,027 | 0.00 | 54,973 | | ¥ | In Progress |
| Dobbinsville Relay Replacement | 85,000 | | 44,877 | | 40,123 | | | In Progress |
| Stake Body Truck | 90,000 | | 91,640 | | (1,640) | | 91,640 | Complete |
| WIAC AMP Grant - MSC Asset Management \$100,000 RK&K Engineering (approved 07-0 | | | 100,000 | | 3) | | ¥ | In Progress |
| AMI System - Water | 1,281,000 | | 1,083,321 | | 197,679 | | - | In Progress |
| Toyota Pallet Lift | 10,500 | | 11,428 | | (928) | | 11,428 | Complete |
| T-8 Replacement | 150,000 | | 63,371 | | 86,629 | 20 | - | In Progress |
| | \$ 3,267,500.00 | \$ | 2,733,423.29 | \$ | 534,076.71 | | | |

⁽¹⁾ Includes capitalized labor and equipment costs.

Special Appropriations

| | Dona | ated Labor | Billable | | Invoiced | Paid Date |
|--|------|------------|----------|-----|----------|-----------|
| City & Trustee Projects | & Eq | uipment | Material | | Date | |
| City of New Castle - Repairs & Maintenance | \$ | 8,053.00 | \$ | (4) | n/a | n/a |

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

http://newcastlemsc.delaware.gov

Office: 302-323-2330 Utility Building: 302-323-2333 Fax: 302-323-2337

Water Department Commission Meeting Report

February 15, 2024

Prepared by: Jay Guyer on February 7, 2024

1. Developer Projects

A. Riverbend Subdivision

1. MSC Water and Electric Departments, Freedom Development, and their contractor met on February 1st to review the project, timeline for starting Phase 2, the water and electric interconnections with Centerpoint Boulevard, the electric connection with the Dobbinsville Substation, triggers for when these connections have to be made, and Project Bonding vs. funds for Escrow. Current plans are to have the subdivision completed in 2028 depending upon housing market conditions. Two of the ten new homes under construction are nearing completion, water meters have been installed and services tested. Additional Building Permits are being submitted to the City.

B. Deemers Landing and Helm Apartment Complexes

1. The property owner's plumber continues installing meter settings for each apartment unit preparing them for individual metering. Individual unit meters will be installed over the next year and when ready the master meter will be stopped and the new meters activated.

C. Minor Subdivision on Arbutus Avenue

1. WUS Jaeger was contacted by the developer in reference to providing water service for several new homes to be constructed on lots being subdivided. WUS Jaeger requested additional information including plot plans and floor plans for the project and will prepare a proposal for extending service if requested.

2. MSC Projects

A. Advanced Metering Infrastructure - American Municipal Power (AMP)

1. MSC, DEMEC, and AMP weekly meetings to discuss the conversion and issues being encountered will be changed to monthly meetings. MSC Water Operators continue installing water meters that remain unchanged and troubleshooting the 24 meters in the field that are not reading using the tablet with the Field Tools Application. Following testing, 24 remote antennas will be ordered to install on the non-reading meters.

B. Cross Connection Control Program - Hydro Corp

1. Cross Connection Control (CCC) Program -WUM Jaeger and Water Operator Schlecht are working on contacting non-compliant customers to confirm contact information and advise them of the device testing requirements. Operator Schlecht is working with Hydro Corp on getting database information updated and assisting customers and testers with getting their data entered. Per Section 21 Cross

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

http://newcastlemsc.delaware.gov Office: 302-323-2330 Utility Building: 302-323-2333 Fax: 302-323-2337

Water Department Commission Meeting Report

February 15, 2024

Prepared by: Jay Guyer on February 7, 2024

Connection Control (CCC) of Delaware Regulation 4462 – Public Drinking Water System Regulations, WUM Guyer forwarded a copy of our Water System Cross Connection Control Manual to the ODW for their review and comment. A copy of our Water System Technical Specifications which references MSC Cross Connection Control Manual and requirements was also included. Combined these documents are used for water system construction and renewal. Regulations required all water providers to have implemented a CCC Program by February 1, 2024. MSC has had a Cross Connection Control Program in effect since the early 1970's that was covered in our Water System Technical Specifications. Recognizing the need for a dedicated program, MSC drafted and adopted our current CCC Manual in 2006 which outlines our Rules and Regulations.

C. Hewlett, Janvier, and Megginson Avenue Water Main Replacement

1. R.E. Pierson Construction Company (REP) received the Project Final Walkthrough punchlist of items to be completed, reviewed and agreed to it as presented. MSC, Pennoni Associates, and REP agreed to the project being substantially complete and that 5% retainage will be withheld from the next payment. REP advised they plan to return in the Spring to complete the punchlist items. MSC Water Operator Granger completed and updated the project files with field reports, pictures, and as-built plan information. WUM Guyer and Pennoni Associates reviewed and approved REP Pay Request No. 3 and MSC completed and forwarded to DWSRF Reimbursement Request No. 3 for processing.

D. School Lane Water Treatment Facility PFAS Treatment System Improvements

1. WUM Guyer and WUS Jaeger will plan to attend the March 5th Water Infrastructure Advisory Council Meeting in case there are any questions related to the Full Application being presented for final approval. DWSRF confirmed the project is approved to receive full principal forgiveness of \$1,135,920.00. MSC reached out to City Council to present the project at their March 12th meeting and request a resolution approving MSC to receive the loan.

E. Lead Service Line Inventory - EPA Revised Lead and Copper Rule -

1. WUM Guyer and WUS Jaeger continue working on gathering existing water service line information from the main to 2 feet inside the structure from all resources available. A spreadsheet was forwarded to 120 Water containing all water service locations and meter information for creating our database with in their system. 120 Water loaded our customer billing information and is scheduling a meeting to review and discuss next steps. MSC's Lead Service Line Inventory is required to be submitted to the Office of Drinking Water by October 16, 2024.

CITY OF NEW CASTLE, DELAWARE 19720-0208 P.O. BOX 208

http://newcastlemsc.delaware.gov

Office: 302-323-2330 Utility Building: 302-323-2333 Fax: 302-323-2337

Water Department Commission Meeting Report

February 15, 2024

Prepared by: Jay Guyer on February 7, 2024

3. Operations

A. Outages

1. There were no planned and 1 unplanned water outage for the month of January 2024. The unplanned outage was the result of the 6th and Harmony Street Water main break. See attached outage report for details.

B. Reporting

- 1. Calgon Carbon Corporation (CCC) Pilot Study The Study is ongoing collecting and transmitting daily data to CCC. MSC collects bi-weekly PFAS samples delivering them to the STRIDE Lab for testing, evaluation, and comparison.
- 2. On March 14th, the US EPA proposed the first national primary drinking water standards for six (6) PFAS compounds as part of their PFAS Strategic Roadmap. EPA is expected to have finalized and adopted their regulation during the first quarter of 2024. WUM Guyer is following the proposed regulation.
- 3. MSC completed our second round of Unregulated Contaminant Monitoring Rule 5 (UCMR 5) sampling on September 11th. Results were posted to the EPA Central Data Exchange web site on December 18th, all 29 PFAS compounds and lithium were less than the minimum detection limit. The EPA is compiling the data from all Utilities participating in the UCMR5 testing to be used in developing the final regulations for the 6 proposed compounds.
- 4. US EPA East Basin Road Groundwater Superfund Site Artesian Water reported to the group their Penn Acres Civic Association Meeting went well. The next virtual meeting for the group is scheduled for April 10th.
- 5. House Bill 249 Proposed DNREC's Proposed Fee Increases. WUM Guyer has been following this Bill which has not moved out of Committee through the legislature process.
- 6. DNREC Water Use Report 2023 WUM Guyer and WUS Jaeger completed updating the DNREC Annual Water Use Report for 2023 and submitted on January 25th prior to the January 1, 2024 due date. WUM Guyer received confirmation from DNREC the updated report was received.
- 7. DNREC Tier II Hazardous Chemical Report 2023 WUM Guyer and WUS Jaeger are reviewing and updating the DNREC Tier II Hazardous Chemical Report for 2023 which is due by March 1, 2024.

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Water Department Commission Meeting Report

February 15, 2024

Prepared by: Jay Guyer on February 7, 2024

8. DRBC Annual Water Audit 2023 – WUM Guyer and WUS Jaeger will start revising and updating the DRBC Annual Water Audit Report for 2023. The report is due March 31, 2024.

C. System Repairs and Maintenance

- 1. Riverbend Subdivision Flushed on January 2nd and 18th to maintain Chlorine residual.
- 2. Cross Roads Well Motor Controller CR Well Variable Frequency Drive (VFD) motor failed on November 2nd during well change over. The replacement VFD Assembly has been received and installation is being coordinated with United Electric and our SCADA Integrator Keystone Engineering.
- 3. Water Tank Maintenance Program Southern Corrosion (SC) performed the annual inspection of Ships Landing and Gray Street Water Tanks on November 13th. MSC received the SC Inspection Reports on January 22nd and reviewed them. No corrective actions were noted for either tank as both were reported to be in excellent condition.
- 4. 6th and Harmony Street Water Main Break On January 23rd, the 6" cast iron water main at the intersection of 6th and Harmony Street failed. MSC Operators and Linemen mobilized, excavated, and found the main had a circumferential crack. A stainless-steel repair clamp was installed and the excavation backfilled and cold patch placed temporarily. Final restoration will be completed this Spring.
- 5. Fire Hydrant replacement at 41 Holcomb Lane Water Operators mobilized on February 7th excavating around the 69 year old fire hydrant and replaced it. The site was backfilled and cleaned up. Final restoration will be completed in the spring.

D. Grants - State Revolving Funds - Budgets

1. School Lane Water Treatment Facility Natural Gas Generator – WUM Guyer has nothing to update on this project.

E. Equipment

- 1. No equipment issues to report for the month of January.
- 1. Truck 8 Chassis was delivered to Intercon Truck Equipment for crane body installation and completion.

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2. WUM Guyer is reviewing the Truck 4 specifications in preparation for placing the order. This Truck was approved in the FYE 2025 Capital Budget.

F. Personnel and Training

- 1. No personnel issues to report.
- 2. Utility Building Staff attended a Rigging and Signaling Training Course on January 23rd and 24th at Utilitrain in Elkton, MD.
- 3. Utility Building Staff completed the second class for OSHA 10 Safety Training on January 31st. Managers and Supervisors are planning a follow up meeting to review the course and MSC operations and practices.
- 4. All Water Staff are registered to attend the 2024 Delaware Rural Water Association Annual Technical Conference and Exhibition being held in Harrington, DE on February 28th and 29.

G. Safety

- 1. MSC Water Operators hold daily morning Tailgate Talks discussing jobs / tasks to be performed each day with potential hazards and control measures.
- The next DEFIT Safety Meeting is scheduled for February 20th at the Milford Public Works Yard.
- 3. WUM Guyer and WUS Jaeger met with our PMA Group Risk Control Specialist and drafted our basic Respirator Program. The final draft will be forwarded after his group performs an internal review and approves.

3. Local, State, and Federal Agencies

A. WSCC - Water Supply Coordinating Council

- 1. The next Northern New Castle County Water Providers Check-In Meeting is pending.
- 2. The Delaware Geological Survey (DGS) and State Climatologist send weekly Water Conditions updates and weather predictions for Northern New Castle County. Water Conditions remain are very wet.

B. WRA - Water Resource Agency

 WUM Guyer stopped sending weekly pumping demand data to the University of Delaware Water Resource Agency Staff on October 30th until Spring 2024.

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- C. DEWARN Delaware Water/Wastewater Agency Response Network
 - 1. The next DEWARN meeting is scheduled for February 20th.
- D. Water Operator Advisory Council
 - 1. The next Advisory Council meeting is scheduled for March 7th in executive session.
- E. WIAC Water Infrastructure Advisory Council
 - 1. The next WIAC meeting is scheduled for March 5th.

End of Report

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Monthly Water Works Report January 1 - 31, 2024 Prepared By: Jay Guyer on February 7, 2024

| Water Production | Month January January | Percen | Well(s) in Operation Days Pumped | Water Quality Average C Average I | General Water System Report Routine B (Of | M | g g |
|------------------|--|-------------------------------------|---|---|---|---|---|
| | Year 2023 2024 | Difference Percentage Difference | eration ped | y Avcrage Chlorine Residual Average pH Average Fluoride Residual | m Report Routine Bacteria Sampling (Office of Drinking Water) | Miss Utility Locate R (Water and Ele | Building Permit Review (Water Related Conflicts) |
| FT 300 | Raw Total Gallons 12,883,700 12,403,800 | -479,900 -3.9 | Basin Road Reserve | MSC A 1.58 7.3 0.80 | pling king Water) | Requests ectric Locates) | ew ed Conflicts) |
| | Adjusted Finished Total Gallons 12,707,304 12,251,531 | -455,773 -3.7 | Frenchtown Road XXX 29 | MSC Average 1.58 ppm 7.3 0.80 ppm | # Collected Results | # Received # Completed # of Damages | # Reviewed # Approved # Not Approved |
| | | Perc | School Lane XXX 2 | G 1.4 7.7 0.8 | - - | 46 46 0 | 24 24 0 |
| | Raw Finished | Difference Percentage Difference | Cross Roads OOS - VFD | Goal 1.40 ppm 7.5 0.80 ppm | 10 10 Absent 0 Present | | |
| | Gallons 12,403,800 12,251,531 | -152,269 1.2 | Reserve Not Used OOS Out of Service XXX Run and No. of Days | Range 1.0 - 4.0 ppm 6.5 - 8.5 on a 0 - 14 Scale 0.60 - 1.00 ppm | | | |

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Monthly Water Outages / Interruptions Report

January 1 - 31, 2024

Prepared By: Jay Guyer on February 7, 2024

Planned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Date

Location

Customers

No. of

Comments

No Planned Outages or Interruptions for the Month of January 2024.

Unplanned Outage / Interruptions

Approximate

Duration

Hours / Minutes

Date

Location

No. of Customers

Comments

30

3 Hours - 15 Minutes Intersection of 6th and Harmony Street

1/23/2024

Circumferential Crack on 6" Cast Iron Water Main - installed 6" x 12" Stainless Steel Repair Clamp. Outage 10:00am to 1:15pm.

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ELECTRIC DEPARTMENT COMMISSION REPORT

February 15, 2024

Prepared by Artie Granger on February 7, 2024

1. Developer Projects:

A. Riverbend Subdivision:

- I. Freedom Development has had their contractor begin installing primary and secondary wiring for the next houses.
- II. MSC has received the permit from the Railroad. MSC will begin further conversations with the developer to get the connection from Center Point Industrial Park installed. (These need to be completed before additional homes are to be built).
- III. MSC met with the developer to discuss the next phases of this project.
- IV. MSC has discussed schedules, materials and specifications with the developer and their utility contractor.

B. The Battery

- This is a two-building apartment complex with approximately 150 units.
- II. MSC has had initial meetings with the electrical engineer on site to discuss MSC's requirements.

c. The Flats at River edge

I. MSC has had preliminary conversations with the electrical engineer on site. MSC initiated these conversations to get an idea on schedule and/or seriousness of this project. MSC is continuing to have extended lead times on materials.

2. Capital Projects:

a. Substation Relay Replacement

I. MSC is waiting for Utility Engineering to complete the specifications for the replacement relays. Once this is complete, we will order the replacement relays and get this project moving.

b. Van Dyke Village:

- I. MSC has converted all of the customers in this phase to the new underground electric.
- II. MSC will start back on this project in the spring.

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ELECTRIC DEPARTMENT COMMISSION REPORT

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3. Operations:

Route 9 Lighting Project

DELDOT has a lighting upgrade project from Moore's Lane to Terminal Ave. MSC has lights in this area. As of right now MSC has ordered lights and began to install them. MSC will invoice DELDOT for all materials for this project. We expect to complete this project over the next week.

4. Outages:

I. MSC has had no outages since our last commission report.

| SAIDI | SAIFI (number of | CAIDI | ASAI |
|-----------------|------------------|-----------|-----------|
| (minutes) | interruptions) | (minutes) | (percent) |
| 77.208 | 0.903 | 85.464 | 99.9853% |
| 10/1/00 10/1/00 | | | |

II. 12/1/22 - 12/1/23

SAIDI - is the average outage duration for each customer served.

SAIFI - is the average number of interruptions that a customer would experience.

CAIDI - gives the average outage duration that any given customer would experience.

ASAI - is the Average Service Availability Index.

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5. Repairs and Maintenance:

A. Wilmington Road Substation:

I. The electric department has performed the monthly inspections at this location.

B. Dobbinsville Substation:

- I. The electric department has performed the monthly inspections at this location.
- MSC will schedule our testing company to come and install updated settings on our relays.